

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NMSF-078511-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1450' FNL & 810' FWL, Sec. 17, T31N, R8W

5. Lease Serial No.

Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Quinn POW 1

9. API Well No.

30-045-29003

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Annual POW Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/8/13 per the attached report.

RCVD MAY 23 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

Accepted For Record

MAY 15 2013

FARMINGTON FIELD OFFICE
BY TL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

5/10/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD ea

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	PRISCILLA.A.SHORTY@COP.COM
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	QUINN POW 1
Well Location	T31N, R8W, SEC. 17
Field and Pool	BASIN FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3013-3293
Mid-point of Perforated Intervals (MPP)	3153
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	12
Casing Flange (CF)	
KB-CF	
Ground Level	6438
Plug Back Total Depth	3571
Total Depth	3617
Production Casing	4 1/2" 10.5# K55 TO 3615
Production Tubing	1.90 2.9# J55 TO 3240

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13
Dead-weight Gauge Tubing Pressure	50
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	5/8/13 @ 1447 HRS
Date / Time off Bottom	5/8/13 @ 1547 HRS
Probe Serial Number	5432
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3269

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	56.2 psig
Maximum Recorded Probe Temperature	118.7 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29214WP

Company Name	CONOCOPHILLIPS
Well Name	QUINN POW 1
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13

PROBE INFORMATION

Probe Serial Number 5432

Model

Pressure

Calibrated Pressure Range

Accuracy

Resolution

Temperature

Calibrated Temperature Range

Accuracy

Resolution

Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	QUINN POW 1
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.25 IB TO 3544'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3269'-SET 1 HR-POOH
MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	QUINN POW 1
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/8/13

Pressure vs. Depth

Probe Serial Number 5432

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1447	1547	3269.000	56.019	-	118.738	-
1548	1553	3000.000	44.610	0.0424	115.392	0.0124
1553	1558	2500.000	43.987	0.0012	108.045	0.0147
1558	1603	2000.000	43.300	0.0014	100.409	0.0153
1603	1608	1500.000	42.682	0.0012	92.253	0.0163
1608	1613	1000.000	42.074	0.0012	84.241	0.0160
1613	1618	500.000	41.485	0.0012	76.041	0.0164
1619	1624	0.000	40.879	0.0012	71.730	0.0086

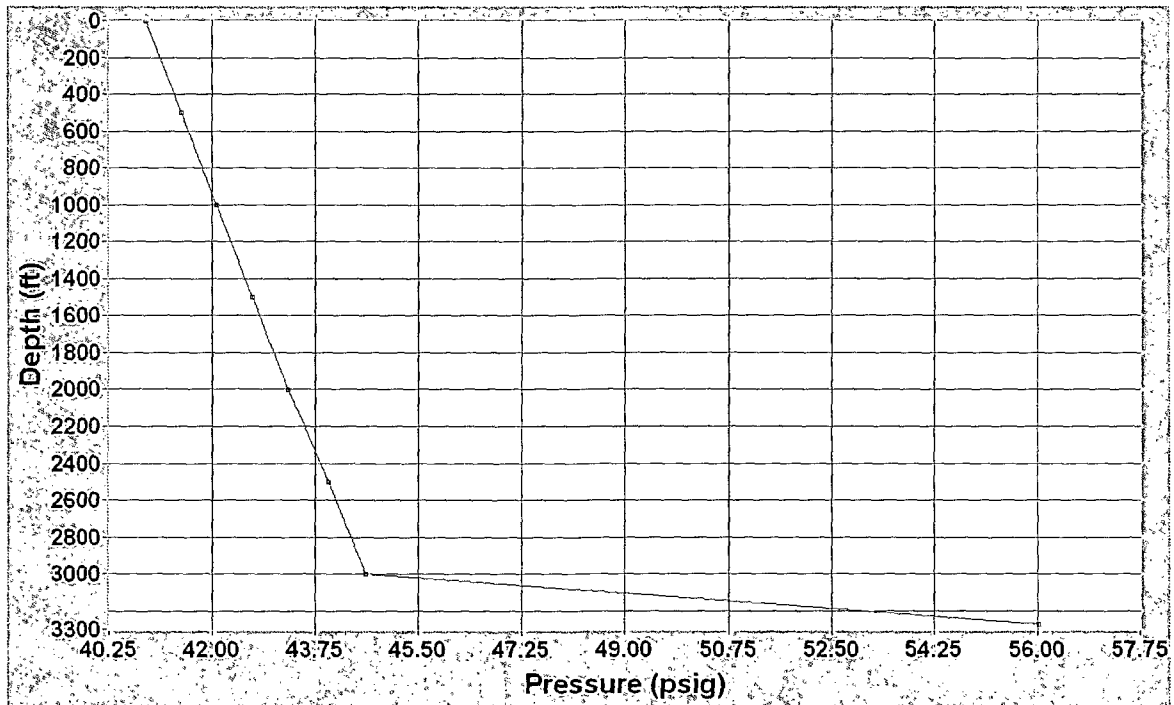
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

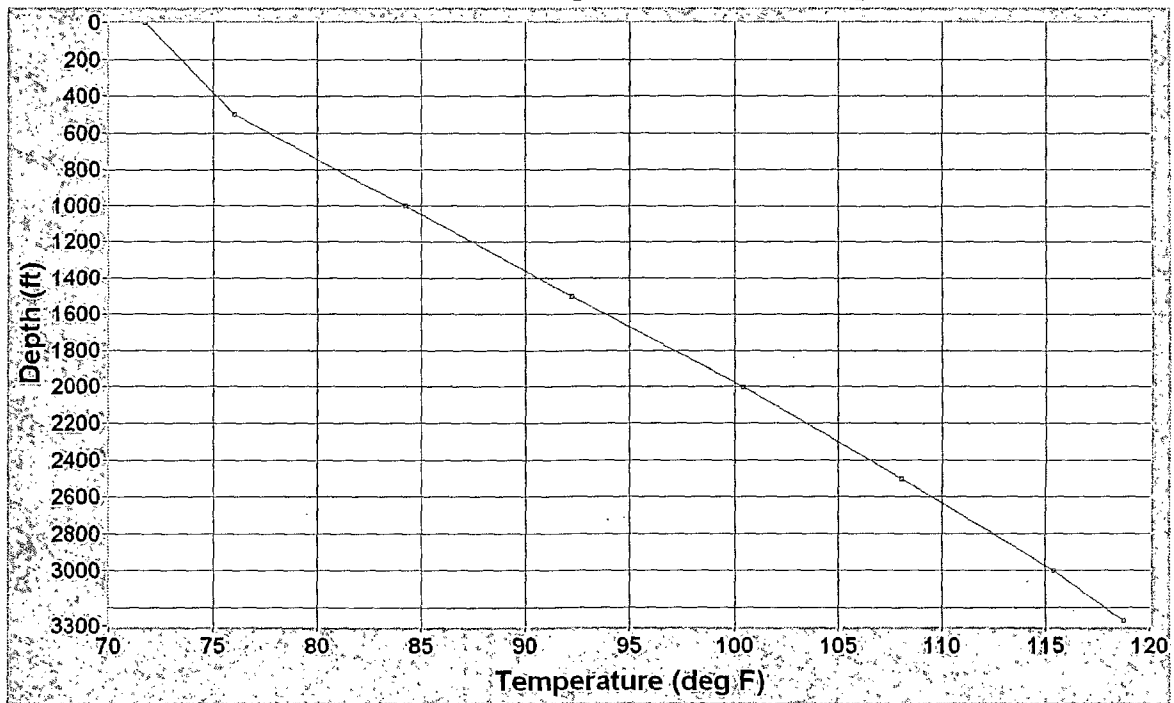
Company Name CONOCOPHILLIPS
Well Name QUINN POW 1
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/8/13

Probe Serial Number 5432

POOH Gradient Depth vs. Pressure

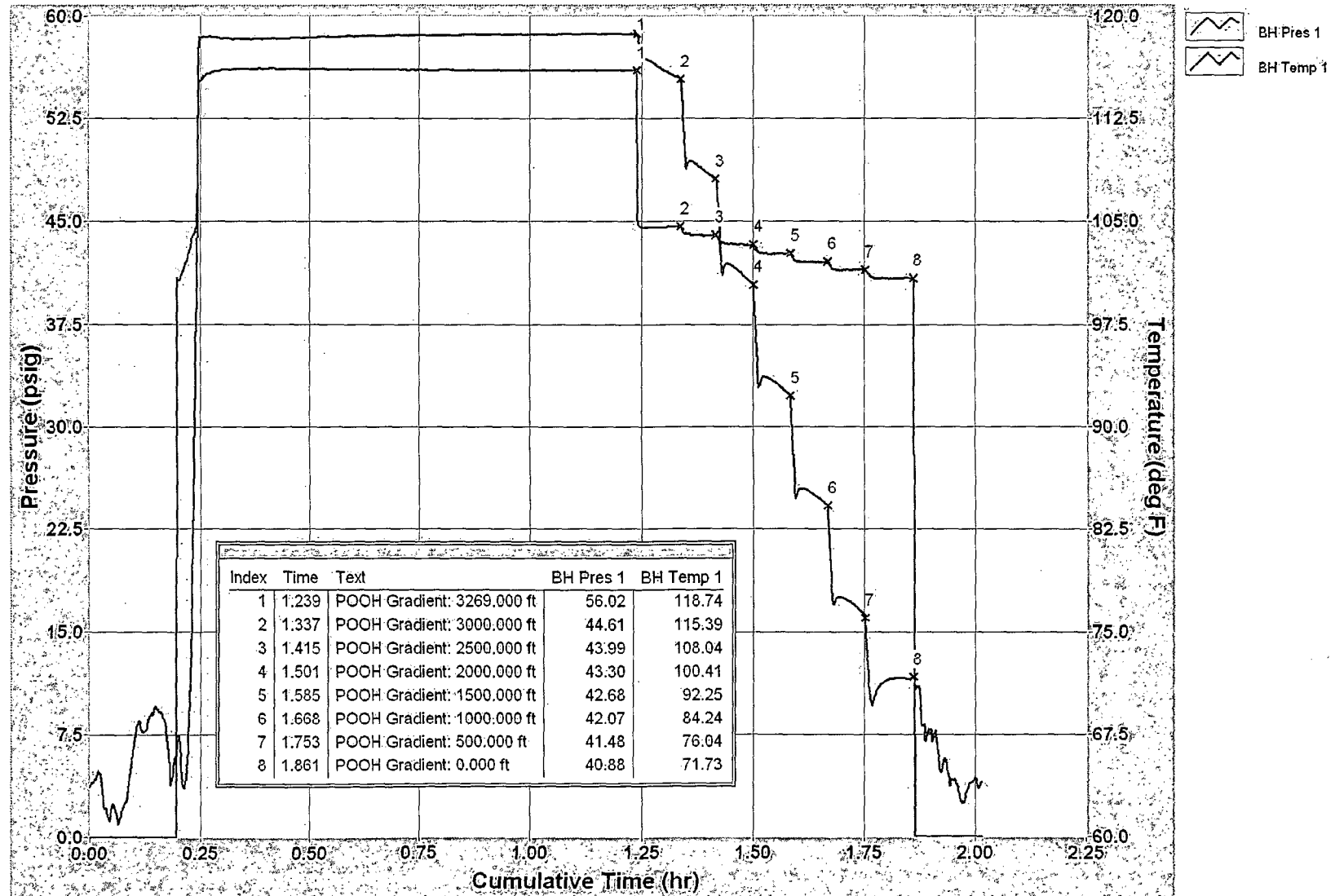


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name QUINN POW 1
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/8/13

Quinn POW #1



Company Name CONOCOPHILLIPS
Well Name QUINN POW 1
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/8/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	14:33:05	0.0000	0.000	63.693
2013/05/08	14:33:35	0.0083	0.000	64.011
2013/05/08	14:34:05	0.0167	0.000	64.645
2013/05/08	14:34:35	0.0250	0.000	64.233
2013/05/08	14:35:05	0.0333	0.000	62.083
2013/05/08	14:35:35	0.0417	0.000	61.407
2013/05/08	14:36:05	0.0500	0.000	62.179
2013/05/08	14:36:35	0.0583	0.000	61.927
2013/05/08	14:37:05	0.0667	0.000	61.216
2013/05/08	14:37:35	0.0750	0.000	62.110
2013/05/08	14:38:05	0.0833	0.000	62.739
2013/05/08	14:38:35	0.0917	0.000	64.809
2013/05/08	14:39:05	0.1000	0.000	66.832
2013/05/08	14:39:35	0.1083	0.000	68.333
2013/05/08	14:40:05	0.1167	0.000	67.870
2013/05/08	14:40:35	0.1250	0.000	67.786
2013/05/08	14:41:05	0.1333	0.000	68.709
2013/05/08	14:41:35	0.1417	0.000	68.929
2013/05/08	14:42:05	0.1500	0.000	69.454
2013/05/08	14:42:35	0.1583	0.000	69.235
2013/05/08	14:43:05	0.1667	0.000	68.707
2013/05/08	14:43:35	0.1750	0.000	66.763
2013/05/08	14:44:05	0.1833	0.000	63.851
2013/05/08	14:44:35	0.1917	0.000	65.655
2013/05/08	14:45:05	0.2000	40.770	67.460
2013/05/08	14:45:35	0.2083	41.222	64.047
2013/05/08	14:46:05	0.2167	41.982	64.398
2013/05/08	14:46:35	0.2250	42.841	69.933
2013/05/08	14:47:05	0.2333	44.087	84.798
2013/05/08	14:47:35	0.2417	44.275	99.295
2013/05/08	14:48:05	0.2500	55.260	118.468
2013/05/08	14:48:35	0.2583	55.554	118.492
2013/05/08	14:49:05	0.2667	55.818	118.519
2013/05/08	14:49:35	0.2750	55.861	118.492
2013/05/08	14:50:05	0.2833	55.964	118.474
2013/05/08	14:50:35	0.2917	55.982	118.432
2013/05/08	14:51:05	0.3000	56.078	118.400
2013/05/08	14:51:35	0.3083	56.068	118.387
2013/05/08	14:52:05	0.3167	56.070	118.375
2013/05/08	14:52:35	0.3250	56.121	118.359
2013/05/08	14:53:05	0.3333	56.145	118.373
2013/05/08	14:53:35	0.3417	56.139	118.364
2013/05/08	14:54:05	0.3500	56.147	118.364
2013/05/08	14:54:35	0.3583	56.154	118.355
2013/05/08	14:55:05	0.3667	56.155	118.364
2013/05/08	14:55:35	0.3750	56.158	118.389
2013/05/08	14:56:05	0.3833	56.168	118.377
2013/05/08	14:56:35	0.3917	56.161	118.364
2013/05/08	14:57:05	0.4000	56.163	118.397
2013/05/08	14:57:35	0.4083	56.171	118.407

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	14:58:05	0.4167	56.172	118.398
2013/05/08	14:58:35	0.4250	56.162	118.398
2013/05/08	14:59:05	0.4333	56.158	118.411
2013/05/08	14:59:35	0.4417	56.146	118.407
2013/05/08	15:00:05	0.4500	56.145	118.405
2013/05/08	15:00:35	0.4583	56.141	118.427
2013/05/08	15:01:05	0.4667	56.140	118.420
2013/05/08	15:01:35	0.4750	56.130	118.423
2013/05/08	15:02:05	0.4833	56.127	118.431
2013/05/08	15:02:35	0.4917	56.130	118.456
2013/05/08	15:03:05	0.5000	56.125	118.450
2013/05/08	15:03:35	0.5083	56.125	118.458
2013/05/08	15:04:05	0.5167	56.118	118.468
2013/05/08	15:04:35	0.5250	56.121	118.485
2013/05/08	15:05:05	0.5333	56.117	118.504
2013/05/08	15:05:35	0.5417	56.110	118.528
2013/05/08	15:06:05	0.5500	56.112	118.504
2013/05/08	15:06:35	0.5583	56.112	118.504
2013/05/08	15:07:05	0.5667	56.109	118.513
2013/05/08	15:07:35	0.5750	56.105	118.510
2013/05/08	15:08:05	0.5833	56.099	118.517
2013/05/08	15:08:35	0.5917	56.102	118.531
2013/05/08	15:09:05	0.6000	56.095	118.524
2013/05/08	15:09:35	0.6083	56.092	118.535
2013/05/08	15:10:05	0.6167	56.088	118.539
2013/05/08	15:10:35	0.6250	56.082	118.537
2013/05/08	15:11:05	0.6333	56.081	118.548
2013/05/08	15:11:35	0.6417	56.081	118.548
2013/05/08	15:12:05	0.6500	56.075	118.551
2013/05/08	15:12:35	0.6583	56.078	118.562
2013/05/08	15:13:05	0.6667	56.074	118.573
2013/05/08	15:13:35	0.6750	56.074	118.567
2013/05/08	15:14:05	0.6833	56.064	118.584
2013/05/08	15:14:35	0.6917	56.067	118.580
2013/05/08	15:15:05	0.7000	56.070	118.582
2013/05/08	15:15:35	0.7083	56.073	118.575
2013/05/08	15:16:05	0.7167	56.079	118.593
2013/05/08	15:16:35	0.7250	56.057	118.573
2013/05/08	15:17:05	0.7333	56.063	118.589
2013/05/08	15:17:35	0.7417	56.057	118.598
2013/05/08	15:18:05	0.7500	56.062	118.587
2013/05/08	15:18:35	0.7583	56.053	118.600
2013/05/08	15:19:05	0.7667	56.062	118.609
2013/05/08	15:19:35	0.7750	56.056	118.611
2013/05/08	15:20:05	0.7833	56.058	118.609
2013/05/08	15:20:35	0.7917	56.055	118.611
2013/05/08	15:21:05	0.8000	56.061	118.618
2013/05/08	15:21:35	0.8083	56.067	118.627
2013/05/08	15:22:05	0.8167	56.067	118.625
2013/05/08	15:22:35	0.8250	56.057	118.625

Company Name CONOCOPHILLIPS
Well Name QUINN POW 1
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/8/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	15:23:05	0.8333	56.051	118.623
2013/05/08	15:23:35	0.8417	56.048	118.636
2013/05/08	15:24:05	0.8500	56.054	118.636
2013/05/08	15:24:35	0.8583	56.041	118.639
2013/05/08	15:25:05	0.8667	56.047	118.636
2013/05/08	15:25:35	0.8750	56.044	118.647
2013/05/08	15:26:05	0.8833	56.047	118.639
2013/05/08	15:26:35	0.8917	56.043	118.648
2013/05/08	15:27:05	0.9000	56.043	118.652
2013/05/08	15:27:35	0.9083	56.037	118.657
2013/05/08	15:28:05	0.9167	56.043	118.657
2013/05/08	15:28:35	0.9250	56.040	118.656
2013/05/08	15:29:05	0.9333	56.043	118.668
2013/05/08	15:29:35	0.9417	56.039	118.670
2013/05/08	15:30:05	0.9500	56.037	118.665
2013/05/08	15:30:35	0.9583	56.039	118.675
2013/05/08	15:31:05	0.9667	56.033	118.675
2013/05/08	15:31:35	0.9750	56.029	118.677
2013/05/08	15:32:05	0.9833	56.029	118.672
2013/05/08	15:32:35	0.9917	56.026	118.672
2013/05/08	15:33:05	1.0000	56.026	118.679
2013/05/08	15:33:35	1.0083	56.035	118.675
2013/05/08	15:34:05	1.0167	56.042	118.684
2013/05/08	15:34:35	1.0250	56.035	118.674
2013/05/08	15:35:05	1.0333	56.035	118.681
2013/05/08	15:35:35	1.0417	56.026	118.681
2013/05/08	15:36:05	1.0500	56.026	118.686
2013/05/08	15:36:35	1.0583	56.022	118.679
2013/05/08	15:37:05	1.0667	56.019	118.693
2013/05/08	15:37:35	1.0750	56.022	118.688
2013/05/08	15:38:05	1.0833	56.025	118.697
2013/05/08	15:38:35	1.0917	56.028	118.693
2013/05/08	15:39:05	1.1000	56.031	118.702
2013/05/08	15:39:35	1.1083	56.018	118.701
2013/05/08	15:40:05	1.1167	56.024	118.702
2013/05/08	15:40:35	1.1250	56.018	118.704
2013/05/08	15:41:05	1.1333	56.024	118.702
2013/05/08	15:41:35	1.1417	56.014	118.726
2013/05/08	15:42:05	1.1500	56.014	118.711
2013/05/08	15:42:35	1.1583	56.020	118.719
2013/05/08	15:43:05	1.1667	56.017	118.728
2013/05/08	15:43:35	1.1750	56.027	118.724
2013/05/08	15:44:05	1.1833	56.030	118.720
2013/05/08	15:44:35	1.1917	56.020	118.720
2013/05/08	15:45:05	1.2000	56.023	118.729
2013/05/08	15:45:35	1.2083	56.023	118.724
2013/05/08	15:46:05	1.2167	56.020	118.737
2013/05/08	15:46:35	1.2250	56.023	118.729
2013/05/08	15:47:05	1.2333	56.020	118.744
POOH Gradient: 3269.000 ft				

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	15:47:25	1.2389	56.019	118.738
2013/05/08	15:47:35	1.2417	44.817	118.371
2013/05/08	15:48:05	1.2500	44.554	116.946
2013/05/08	15:48:35	1.2583	44.546	116.839
2013/05/08	15:49:05	1.2667	44.547	116.762
2013/05/08	15:49:35	1.2750	44.549	116.632
2013/05/08	15:50:05	1.2833	44.556	116.415
2013/05/08	15:50:35	1.2917	44.566	116.240
2013/05/08	15:51:05	1.3000	44.573	116.035
2013/05/08	15:51:35	1.3083	44.588	115.903
2013/05/08	15:52:05	1.3167	44.587	115.774
2013/05/08	15:52:35	1.3250	44.595	115.603
2013/05/08	15:53:05	1.3333	44.606	115.479
POOH Gradient: 3000.000 ft				
2013/05/08	15:53:20	1.3375	44.610	115.392
2013/05/08	15:53:35	1.3417	44.307	113.365
2013/05/08	15:54:05	1.3500	44.127	108.765
2013/05/08	15:54:35	1.3583	44.054	109.314
2013/05/08	15:55:05	1.3667	43.997	109.242
2013/05/08	15:55:35	1.3750	44.020	109.063
2013/05/08	15:56:05	1.3833	43.987	108.847
2013/05/08	15:56:35	1.3917	43.943	108.639
2013/05/08	15:57:05	1.4000	43.962	108.432
2013/05/08	15:57:35	1.4083	43.973	108.223
POOH Gradient: 2500.000 ft				
2013/05/08	15:58:00	1.4153	43.987	108.045
2013/05/08	15:58:05	1.4167	43.970	108.010
2013/05/08	15:58:35	1.4250	43.674	104.565
2013/05/08	15:59:05	1.4333	43.482	101.314
2013/05/08	15:59:35	1.4417	43.397	101.930
2013/05/08	16:00:05	1.4500	43.354	101.865
2013/05/08	16:00:35	1.4583	43.336	101.683
2013/05/08	16:01:05	1.4667	43.280	101.469
2013/05/08	16:01:35	1.4750	43.311	101.228
2013/05/08	16:02:05	1.4833	43.294	100.972
2013/05/08	16:02:35	1.4917	43.273	100.711
2013/05/08	16:03:05	1.5000	43.299	100.450
POOH Gradient: 2000.000 ft				
2013/05/08	16:03:10	1.5014	43.300	100.409
2013/05/08	16:03:35	1.5083	42.867	95.653
2013/05/08	16:04:05	1.5167	42.711	93.247
2013/05/08	16:04:35	1.5250	42.663	93.618
2013/05/08	16:05:05	1.5333	42.609	93.589
2013/05/08	16:05:35	1.5417	42.640	93.441
2013/05/08	16:06:05	1.5500	42.658	93.250
2013/05/08	16:06:35	1.5583	42.684	93.033
2013/05/08	16:07:05	1.5667	42.667	92.804
2013/05/08	16:07:35	1.5750	42.656	92.550
2013/05/08	16:08:05	1.5833	42.676	92.293
POOH Gradient: 1500.000 ft				

Company Name CONOCOPHILLIPS
 Well Name QUINN POW 1
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/8/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	16:08:10	1.5847	42.682	92.253
2013/05/08	16:08:35	1.5917	42.258	87.553
2013/05/08	16:09:05	1.6000	42.063	85.181
2013/05/08	16:09:35	1.6083	42.079	85.471
2013/05/08	16:10:05	1.6167	42.069	85.446
2013/05/08	16:10:35	1.6250	42.038	85.327
2013/05/08	16:11:05	1.6333	42.038	85.163
2013/05/08	16:11:35	1.6417	42.055	84.960
2013/05/08	16:12:05	1.6500	42.051	84.745
2013/05/08	16:12:35	1.6583	42.037	84.529
2013/05/08	16:13:05	1.6667	42.068	84.294
POOH Gradient: 1000.000 ft				
2013/05/08	16:13:10	1.6681	42.074	84.241
2013/05/08	16:13:35	1.6750	41.712	79.862
2013/05/08	16:14:05	1.6833	41.490	77.142
2013/05/08	16:14:35	1.6917	41.473	77.520
2013/05/08	16:15:05	1.7000	41.449	77.500
2013/05/08	16:15:35	1.7083	41.473	77.398
2013/05/08	16:16:05	1.7167	41.433	77.236
2013/05/08	16:16:35	1.7250	41.474	77.038
2013/05/08	16:17:05	1.7333	41.484	76.820
2013/05/08	16:17:35	1.7417	41.480	76.595
2013/05/08	16:18:05	1.7500	41.489	76.363
POOH Gradient: 500.000 ft				
2013/05/08	16:18:15	1.7528	41.485	76.041
2013/05/08	16:18:35	1.7583	41.254	72.576
2013/05/08	16:19:05	1.7667	40.977	69.778
2013/05/08	16:19:35	1.7750	40.875	70.401
2013/05/08	16:20:05	1.7833	40.870	70.977
2013/05/08	16:20:35	1.7917	40.888	71.287
2013/05/08	16:21:05	1.8000	40.871	71.454
2013/05/08	16:21:35	1.8083	40.867	71.575
2013/05/08	16:22:05	1.8167	40.884	71.598
2013/05/08	16:22:35	1.8250	40.868	71.627
2013/05/08	16:23:05	1.8333	40.876	71.625
2013/05/08	16:23:35	1.8417	40.885	71.616
2013/05/08	16:24:05	1.8500	40.890	71.593
2013/05/08	16:24:35	1.8583	40.878	71.697
POOH Gradient: 0.000 ft				
2013/05/08	16:24:45	1.8611	40.879	71.730
2013/05/08	16:25:05	1.8667	0.000	70.900
2013/05/08	16:25:35	1.8750	0.000	70.821
2013/05/08	16:26:05	1.8833	0.000	68.112
2013/05/08	16:26:35	1.8917	0.000	67.572
2013/05/08	16:27:05	1.9000	0.000	67.869
2013/05/08	16:27:35	1.9083	0.000	67.507
2013/05/08	16:28:05	1.9167	0.000	66.146
2013/05/08	16:28:35	1.9250	0.000	64.746
2013/05/08	16:29:05	1.9333	0.000	65.628
2013/05/08	16:29:35	1.9417	0.000	64.134

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/08	16:30:05	1.9500	0.000	64.114
2013/05/08	16:30:35	1.9583	0.000	63.817
2013/05/08	16:31:05	1.9667	0.000	62.647
2013/05/08	16:31:35	1.9750	0.000	62.445
2013/05/08	16:32:05	1.9833	0.000	63.405
2013/05/08	16:32:35	1.9917	0.000	63.932
2013/05/08	16:33:05	2.0000	0.000	64.303
2013/05/08	16:33:35	2.0083	0.000	63.545