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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease/Serial No. **SF-078503**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 29-7 UNIT

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
SAN JUAN 29-7 UNIT 99C

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-31154

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT C (NENW), 830' FNL & 1503' FWL, SEC. 29, T29N, R7W
Bottomhole UNIT E (SWNW), 1472' FNL & 544' FWL, SEC. 29, T29N, R7W

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR COMPLETION DETAIL.

RCVD JUN 5 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 03 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Tech

Title

Signature

Patsy Clugston

Date

6/3/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RCVD JUN 4

San Juan 29-7 Unit 99C

30-039-31154

Page 2

3/28/13 RU WL & Ran GR/CCL/CBL log from 6006' – 3000' KB. TOC @ 3300' (7" shoe @ 4220'). RD WL and NU WH & released crews.

5/3/13 NU frac stack & PT casing and stack to 6,600#/30 min. Good test. RD & released crews.

5/6/13 RU to frac. RIH & perf'd Pt. Lookout w/.34" dia 1 spf – 5492', 5494', 5498', 5504', 5516', 5518', 5520', 5524', 5530', 5536', 5552', 5558', 5564', 5570', 5574', 5580', 5588', 5592', 5596', 5600', 5606', 5622', 5624', 5636', 5642', = 25 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd Pt. Lookout (5492' – 5642') w/139,468 gal 70 Quality Slickfoam w/101,540# 20/40 Brown sand & 1,290,700 scf N2. Set CFP @ 5468'.

5/6/13 Perf'd Menefee w/.34" dia @ 1spf – 5122', 5124', 5126', 5130', 5184', 5186', 5190', 5210', 5270', 5290', 5294', 5296', 5300', 5304', 5308', 5312', 5318', 5322', 5392', 5396', 5402', 5406', 5428', 5432', 5434', = 25 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd Menefee (5122' – 5434') w/84,700 gal 70 Quality Slickfoam w/51,987# 20/40 Brown sand & 897,600 scf N2. Set CFP @ 5090'.

5/6/13 Perf'd Cliffhouse w/.34" dia 1 spf – 4824', 4828', 4832', 4838', 4908', 4914', 4922', 4994', 4998', 5002', 5014', 5018', 5024', 5028', 5030', 5036', 5038', 5050', 5054', 5060', 5066', 5070', 5072', 5074', 5076' = 25 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd Cliffhouse (4824' – 5076') w/128,870 gal 70 quality Slickfoam w/108,308# 20/40 Brown sand & 1,312,300 scf N2. Set CFP @ 4700'.

5/7/13 Perf'd Lewis w/.34" dia @ 1 spf 4274', 4284', 4288', 4290', 4292', 4298', 4302', 4310', 4314', 4316', 4324', 4334', 4344', 4384', 4386', 4404', 4406', 4412', 4414', 4420', 4430', 4450', 4454', 4470', 4480', = 25 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd Lewis (4274' – 4480') w/123,127 gal 75 Quality Visco Elastic Proppant w/64,193 # 20/40 Brown sand & 1,511,300 scf N2. Opened well for FB on 5/7/13. FB for 1 ½ days. SI w/o CBP. 5/10/13 RIH & set CBP @ 4150'. ND stack & NU WH. Released crews.

5/16/13 MIRU DWS #26. ND WH & NU BOP. PT-OK. 5/17/13 RIH & D/O CBPs and CFPs @ 4150', 4700', 5090' and 5468'. Circ. hole through GRS. 5/17/13 Started selling MV gas thru GRS. Flowed to C/O for 3 days. 5/20/13 C/O to PBTD @ 6011'. 5/22 RIH w/182 jts 2-3/8", 4.7# L-80 tubing & set @ 5606'. ND BOP, NU WH. RD & released rig @ 1600 hrs 5/22. **This well is shut-in waiting on ND C104 approval.**

This is a standalone Blanco Mesaverde well.