

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21125
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lybrook 132-2306
8. Well Number 02H
9. OGRID Number 282327
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
 SHL: Unit Letter I: 1298 feet from the SOUTH line and 358 feet from the EAST line
 BHL: Unit Letter M: 400 feet from the SOUTH line and 330 feet from the WEST line
 Section 32 Township 23N Range 6W NMPM Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	RCVD JUN 10 '13
DOWNHOLE COMMINGLE <input type="checkbox"/>			OIL CONS. DIV.
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	DIST. 3 <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string and cemented 4/22/13. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 5858'. Intermediate casing set from surface to 5778'. Stage tool at 2048'. Top of float collar at 5733'. TOC at surface and BOC at 5778'.

Stage 1 Cement (Pumped 4/23/13): Lead 367 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 249 Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. No cement returns; open DV tool and circ 80 bbls to surface.

Stage 2 Cement (Pumped 4/23/13): Lead 256 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. 23 bbls circ to surface. WOC 5 hours.

Started drilling out stage tool at 2047' on 4/24/13. Tested casing and BOP on 4/24/13, pressure held at 1500# for 30 minutes. No pressure drop. ✓

Spud Date: 4/14/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 5/8/13

Type or print name: Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only
 APPROVED BY: Red Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/10/13
 Conditions of Approval (if any): AV