

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron Midcontinent LP Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Date Amending Property Name for Pool Only, Effective 9/1/2012
⁴ API Number 30 - 039-24712	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 302738	⁸ Property Name Rincon Unit NP (Formerly Rincon Unit)	⁹ Well Number 277

II. ¹⁰ Surface Location

UL or lot no. N	Section 13	Township 27 N	Range 7 W	Lot Idn 6	Feet from the 1034	North/South Line S	Feet from the 1677	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
					¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
15168	Enterprise Field Services Inc	G/O
9018	Giant Refinery	O
5097	Conoco	O
7057	El Paso Natural Gas Co	G

IV. Well Completion Data

²¹ Spud Date 05/31/1990	²² Ready Date	²³ TD 3300'	²⁴ PBSD 3294'	²⁵ Perforations 3205'-3182'	²⁶ DIST. MC DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	8.625" 20# X-42	@362'	300sx		
7-7/8"	4.5" 11.6# J-55	@3298'	900sx		
Tubing	2-3/8" 4.7# J55	@3166'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: April E. Pohl	OIL CONSERVATION DIVISION Approved by: ACCEPTED FOR RECORD
Printed name: April E. Pohl	Title:
Title: Regulatory Specialist	Approval Date: JUN 13 2013
E-mail Address: April.Pohl@chevron.com	
Date: 8-2-12	Phone: 505-333-1941



7/29/2004

K:\Eng and Prod Share\New Mexico_Colorado\Rincon\Wellbore Schematics\277

Well: Rincon Unit #277
Field: Basin Fruitland Coal

Elev: 6721' GL



A Unocal Company

1034' FSL 1677' FWL, Sec.13, T27N, R7W, U1N

Rio Arriba County, New Mexico

API#30-039-24712

Pure WI =

Pure NRI =

Spud: 5/31/90 Completed 6/12/90

Cum Production: 0 BO, 98.1 MMCF,
2 BW

Logs on file: Form.Density, Microlog, GR-CCL log,
Coal log

Formation Tops

Fruitland	3050'
Pictured Cliffs	3250'

12 1/4" hole

6/1/90: 8 jts. 8 5/8", 20#, X42. 8rd STC csg
@ 362'. Cmt w/300 sx cmt
Circ 90 sxs to surface

7 7/8" hole

6/5/90: DV tool @ 2862'

6/9/90: Perf 3205-07, 3216-18, 3220-23, 3225-40,
(52 holes) 2 SPF
3139-42, 3147-51, 3157-62, 3165-71, 3177-82 (108 holes) 4 SPF
Frac w/32,353 gal gel + 300,000# sand

6/12/90: 100 jts. 2 3/8", 4.7#, J55 EUE 8rd LT&C tbg
Set @ 3166'

PBTD 3294'

TD 3300'

6/5/90: 76 jts. 4 1/2", 11.6#, J55 8rd LT&C @ 3298' w/900 sxs
1st stage - 150 sxs. Circ 63 sx to surface
2nd stage - 750 sxs. Circ 242 sxs to surface

Updated: 7/29/04 SAC

Created July 2004