Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF078903

Do not use thi abandoned we		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO				
SUBMIT IN TRI	7. If Unit or CA/Ag 892000844F	7. If Unit or CA/Agreement, Name and/or No. 892000844F				
Type of Well Oil Well	8. Well Name and N GALLEGOS CA	lo. ANYON UNIT 245				
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-11689	9. API Well No. 30-045-11689-00-C1				
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code Ph: 281-366-7148	BASIN DAKO	10. Field and Pool, or Exploratory BASIN DAKOTA BASIN MANCOS		
4. Location of Well (Footage, Sec., T	11. County or Paris	h, and State				
Sec 36 T28N R12W SWNW 1 36.620880 N Lat, 108.067430	SAN JUAN C	SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Temporarily Abandon	Subsurface Commingli		
	☐ Convert to Injection	Plug Back	■ Water Disposal			
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil-	give subsurface locations and measurements the Bond No. on file with BLM/BIA sults in a multiple completion or rec	ng date of any proposed work and appured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
BP America respectfully resquestived percent due to an estable	est permission to change ished production rate. Ou	our allocation from subtracti r fixed rate will be as follows:	on method to a			
GCU 245: Oil= Dakota 10% N	RCVD.	JUN 4'13				
222 232 23 24 25 26 70 70 70	GIL C	OIL CONS. DIV.				
			D	ST. 3		

14. I hereby certify that the foregoing is true and correct. Electronic Submission #208392 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JDE HEWITT on 05/29/2013 (13JRH0005SE)						
Name (Printed/Typed)	TOYA COLVIN	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	05/23/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By JOSEPH	RHEWITI _ Juc Hemrth	Title(SEOLOGIST	Date 05/29/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington			
						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.