State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505side of form						
Release Notification and Corrective Action						
30-039-23240		OPERATOR	ł	Initial Re	port 🛛 🛛 Final Report	
Name of Company: Energen Resources, 1	Name of Company: Energen Resources, Inc. Con					
Address: 2010 Afton Place, Farmington, 1		Telephone No: 5		·····		
Facility Name: WO Hughes #6 (Separ	ator BGT)	Facility Type: O	il/Gas Well Site			
Surface Owner: Fee	Mineral Owne	er: Fee		Lease No. Fe	e	
LOCATION OF RELEASE						
Unit LetterSectionTownshipRanJ824N3W	ge Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba	
LatitudeLongitude107.17492						
	NATUR	E OF RELEAS				
Type of Release: Produced Fluids		Volume of Relea		Volume Recovered: 0 bbls		
Source of Release: Production Pit Tank		Date and Hour of Unknown	of Occurrence:	Date and Hour 3/28/13	of Discovery:	
Was Immediate Notice Given?	No 🗌 Not Require	If YES, To Who	m? Jonathon K	Celly – OCD		
By Whom? Ed Hasely		Date and Hour:	3/28/12 8:27 am			
Was a Watercourse Reached?				Vatercourse. NA		
🗋 Yes [,					
If a Watercourse was Impacted, Describe Fu	illy.* NA	I		0000	011719	
					MAY 17'13	
					ONS. DIV.	
				D	IST. 3	
Describe Cause of Problem and Remedial A	ction Taken.*					
Sampling underneath the tank during the below over 100 ppm is an indication of a release.	-grade tank closure show	wed TPH (Method 418	8.1) results of 277	ppm. According to	the Pit Rule, any result	
Describe Area Affected and Cleanup Action	Taken.*					
The sample tested ND for TPH utilizing EPA M attached.		o remediation is nece	ssary. The area wa	as backfilled w/ clea	an soils. Lab analyses are	
I hereby certify that the information given above regulations all operators are required to report a public health or the environment. The acceptant should their operations have failed to adequate or the environment. In addition, NMOCD accord federal, state, or local laws and/or regulations.	and/or file certain release nee of a C-141 report by ly investigate and remedi	e notifications and per the NMOCD marked iate contamination that	form corrective ac as "Final Report" t pose a threat to	ctions for releases v does not relieve the ground water, surfa	which may endanger e operator of liability ce water, human health	
Signature: Dittor	5			ISION 1		
Printed Name: Ed Hasely		Approved by District Supervisor:			lly	
Title: Sr. Environmental Engineer		Approval Date:	/11/2013	Expiration Date:	V	
E-mail Address: ed.hasely@energen.com		Conditions of Approval:			ached	
Date: 5/15/13 Phone: 505-324-413	1 (505 220 2594(11)	1				
1 mone. 505-524-415	1 / 505-330-3584(cell)			l		



Energen Resources 2010 Afton Place Farmington NM, 87401	Project Number: 0302		03022	arilla BGT 022-0001 Hasely			Reported: 27-Mar-13 18:28		
			ughes 6- 83-03 (So	•					
	······································		00) 00-00						<u> </u>
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	50.0	ug/L	1	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
Toluene	ND	50.0	ug/L	1	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
Ethylbenzene	ND	50.0	ug/L	1	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
p,m-Xylene	ND	50.0	ug/L	1	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
o-Xylene	ND	50.0	ug/L	1	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
Total BTEX	ND	50.0	ug/L	1	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
Surrogate: Bromochlorobenzene		95.6 %	80-	120	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
Surrogale: 1,4-Difluorobenzene		95.2 %	80-	120	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
Surrogate: Fluorobenzene		94.0 %	80-	120	1313011	26-Mar-13	26-Mar-13	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg	1	1313010	26-Mar-13	26-Mar-13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	5.0	mg/kg	1	1313010	26-Mar-13	26-Mar-13	EPA 8015D	
GRO and DRO Combined Fractions	ND	5.0	mg/kg	ł	1313010	26-Mar-13	26-Mar-13	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	277	20.0	mg/kg	l	1313016	26-Mar-13	26-Mar-13	EPA 418.1	
Cation/Anion Analysis									
Chloride	ND	1.00	mg/kg	1	1313012	26-Mar-13	26-Mar-13	EPA 300.0	

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5796 US Highway 64, Farmington, NM 87401	Ph (505) 632-0615	Fx (505) 632-1865	envirotech-inc.com laboratory@envirotech-inc.com
Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301	Ph (970) 259-0615	Fr (800) 362-1879	laboratory@envirotech-inc.com-

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Ed Hasely

From:	Ed Hasely
Sent:	Thursday, March 28, 2013 8:27 AM
To:	'Kelly, Jonathan, EMNRD'
Cc:	Jason Peace
Subject:	RE: BGT Closure Notifications

Brandon – This is to notify you that the soil samples collected beneath the Separator BGT on the WO Hughes #6 tested 277 ppm TPH (using 418.1 Method). According to the Pit Rule, a 418.1 TPH result over 100 is considered a possible past release. We will proceed with closure per 19.15.29 and 19.15.30.

Ed Hasely Energen Resources Corporation

From: Ed Hasely Sent: Tuesday, March 12, 2013 1:29 PM To: 'Kelly, Jonathan, EMNRD' Cc: Jason Peace Subject: BGT Closure Notifications

Jonathan – Energen plans to begin the closure process on the below listed BGT's in the near future. Let me know if you have questions. Thanks.

WO Hughes #5 - Unit Letter M, Section 8, Township 24N, Range 3W WO Hughes #6 - Unit Letter J, Section 8, Township 24N, Range 3W

Ed Hasely

Energen Resources Corporation

Sr. Environmental Engineer ed.hasely@energen.com Office: (505) 324-4131 Cell: (505) 330-3584