

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAY 14 2013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other <b>Farmington Field Office</b>		5. Lease Serial No. <b>Jicarilla Contract 115</b>							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <b>Pay Add</b>		6. Indian, Allottee or Tribe Name <b>Jicarilla Apache</b>							
2. Name of Operator <b>ENERGEN RESOURCES CORPORATION</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>2010 Afton Place, Farmington, NM 87401</b>		8. Lease Name and Well No. <b>Johnston Shear 1C</b>							
3a. Phone No. (include area code) <b>505-325-6800</b>		9. API Well No. <b>30-039-26845</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>660' FSL, 660' FEL Sec 3, T26N, R03W (P) SE/SE</b> At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory <b>Cavilan Pictured Cliffs</b>							
14. Date Spudded <b>10/07/02</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec. 3-T26N-R03W N.M.P.M.</b>							
15. Date T.D. Reached <b>10/16/02</b>		12. County or Parish <b>Rio Arriba</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/2/13</b>		13. State <b>NM</b>							
17. Elevations (DF, RKB, RT, GL)* <b>6996 GL</b>									
18. Total Depth: MD <b>6180'</b> TVD		19. Plug Back T.D.: MD <b>6162'</b> TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CEL</b>							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3/36	0	232'		150		surface	80 sx - circ
8.75"	7"	20	0	4102'		600		920	-
6.25"	4.50"	10.5	3987'	6178'		3250		3987'	75 sx - circ
									RCVD MAY 29 '13
									OIL CONS. DIV.
									DIST. 3
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	5871'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Pictured Cliffs</b>	3613'		3613'-3623', 3654'-	.42"	117	3 spf			
B)			3663', 3663'-3683'						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3613'-3683'		959 gals 15% HCL acid, 50665 gals of 24cp 70Q PermStim LT 60#, 4916# of 40/70 PSA & 94308# OF 20/40 PSA							
28. Production - Interval A									
Date First Produced <b>5/13/13</b>	Test Date <b>5/12/13</b>	Hours Tested <b>6</b>	Test Production <b>→</b>	Oil BBL <b>0</b>	Gas MCF <b>110</b>	Water BBL <b>0</b>	Oil Gravity Corr. API	Gas Gravity	Production Method <b>flowing</b>
Choke Size <b>16/64"</b>	Tbg. Press. Flwg. SI <b>0</b>	Csg. Press. <b>60</b>	24 Hr. <b>→</b>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production <b>→</b>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method <b>MAY 28 2013</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. <b>→</b>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<b>FARMINGTON FIELD OFFICE BY T.L. Salyers</b>

(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

To be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2966 MD 2966 TVD
				Kirtland	3372 MD 3372 TVD
				Fruitland	3445 MD 3445 TVD
				Pictured Cliffs	3613 MD 3613 TVD
				Lewis	3764 MD 3764 TVD
				Huerfanito Bentonite	4108 MD 4108 TVD
				Cliff House	5188 MD 5188 TVD
				Manefee	5417 MD 5417 TVD
				Point Lookout	5706 MD 5706 TVD

32. Additional remarks (include plugging procedure):

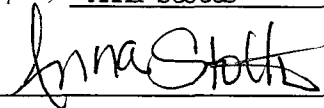
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature

Date 5/14/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.