

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Allison Unit Com 146S	Facility Type: Gas Well
Surface Owner BLM	Mineral Owner BLM (SF-078472)
API No. 30-045-31837	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	23	32N	7W	995	South	1175	West	San Juan

Latitude 36.96134 Longitude 107.54095

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 11 bbls	Volume Recovered 2 bbls
Source of Release Water Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 10/4/12 at 4:12pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

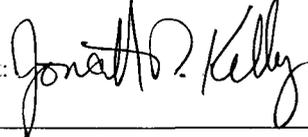
If a Watercourse was Impacted, Describe Fully.*
N/A

**RCVD NOV 28 '12
OIL CONS. DIV.
DIST. 3**

Describe Cause of Problem and Remedial Action Taken.*
The 500bbl water tank developed a leak releasing 11 bbls produced water, 2 bbls were recovered. Fluid remaining in the tank was removed.

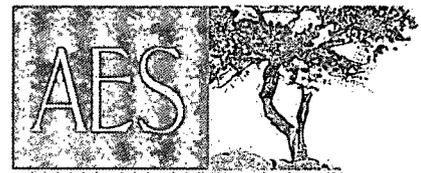
Describe Area Affected and Cleanup Action Taken.*
Confirmation sampling was conducted by a third party. Analytical results for the BTEX and TPH were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases. Chlorides testing was conducted for information purposes and exceeded the NMOCD action level which will be treated at final reclamation. No further action is needed. The final report is attached for your review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist: 	
Printed Name: Crystal Tafoya	Approval Date: 6/6/2013	Expiration Date:
Title: Field Environmental Specialist	Conditions of Approval:	
E-mail Address: crystal.tafoya@conocophillips.com	Attached <input type="checkbox"/>	
Date: 11/28/2012 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

257K 1315754964



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche,
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3274

November 20, 2012

Crystal Tafoya
ConocoPhillips
San Juan Business Unit
Office 214-05
5525 Hwy 64
Farmington, New Mexico 87401

**RE: Produced Water Release Report
Allison Unit Com #146S
San Juan County, New Mexico**

Dear Ms. Tafoya:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the 11 barrel (BBL) produced water release at the ConocoPhillips (CoP) Allison Unit Com #146S, located in San Juan County, New Mexico.

1.0 Site Information

1.1 Location

Site Name – Allison Unit Com #146S

Legal Description – SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 23, T32N, R7W, San Juan County, New Mexico

Well Latitude/Longitude – N36.96138 and W107.54166, respectively

Release Latitude/Longitude – N36.96118 and W107.54130, respectively

Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, October 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a C-144 dated June 2004 reported depth to groundwater to be greater than 50 feet but less than 100 feet ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<http://ford.nmt.edu/react/project.html>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was between 50 feet and 99 feet bgs. A tributary to the wash in Ulibarri Canyon is located approximately 425 feet north of the location, and a livestock pond is located approximately 700 feet northeast of the location. Based on this information, the location was assessed a ranking score of 20.

1.3 Produced Water Release Assessment

AES was initially contacted by Crystal Tafoya, CoP representative, on October 9, 2012, and on the same day, Heather Woods and Zachary Trujillo of AES traveled to the location. AES personnel collected one 5-point composite soil sample at the surface of the release for laboratory analysis.

2.0 Soil Sampling

On October 9, 2012, AES personnel collected one 5-point composite soil sample (SC-1) from the surface around the two produced water tanks. Soil sample SC-1 was submitted for confirmation laboratory analysis. The soil sample location is included on Figure 2.

2.1 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;
- Chloride per USEPA Method 300.0.

2.2 Laboratory Analytical Results

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 below the laboratory detection limits of 0.048 mg/kg and 0.24 mg/kg, respectively. TPH concentrations were reported less than 4.8 mg/kg GRO and less than 9.9 mg/kg DRO. The laboratory chloride concentration was reported at 1,800 mg/kg. Laboratory

analytical results are summarized in Table 1 and included on Figure 2. Laboratory analytical reports are attached.

Table 1. Soil Laboratory Analytical Results
Allison Unit Com #146S Produced Water Release, October 2012

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	Chlorides (mg/kg)
NMOCD Action Level			10	50	100		250
SC-1	10/9/12	0.5	<0.048	<0.24	<4.8	<9.9	1,800

*Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993).

3.0 Conclusions and Recommendations

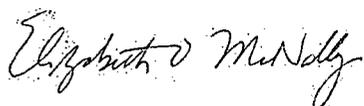
NMOCD action levels for releases are specified in NMOCD's *Guidelines for Leaks, Spills, and Releases* (August 1993), and the release was assigned a ranking score of 20. The benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 10 mg/kg and 50 mg/kg, respectively. TPH concentrations as GRO/DRO were also below the NMOCD action level of 100 mg/kg. However, the chloride concentration for SC-1 exceeded the NMOCD action level of 250 mg/kg with 1,800 mg/kg.

Based on laboratory results, residual soil concentrations exceeded NMOCD action levels for chlorides. Release notification and abatement should follow the protocols specified under *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993). If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,



Heather M. Woods
Staff Geologist

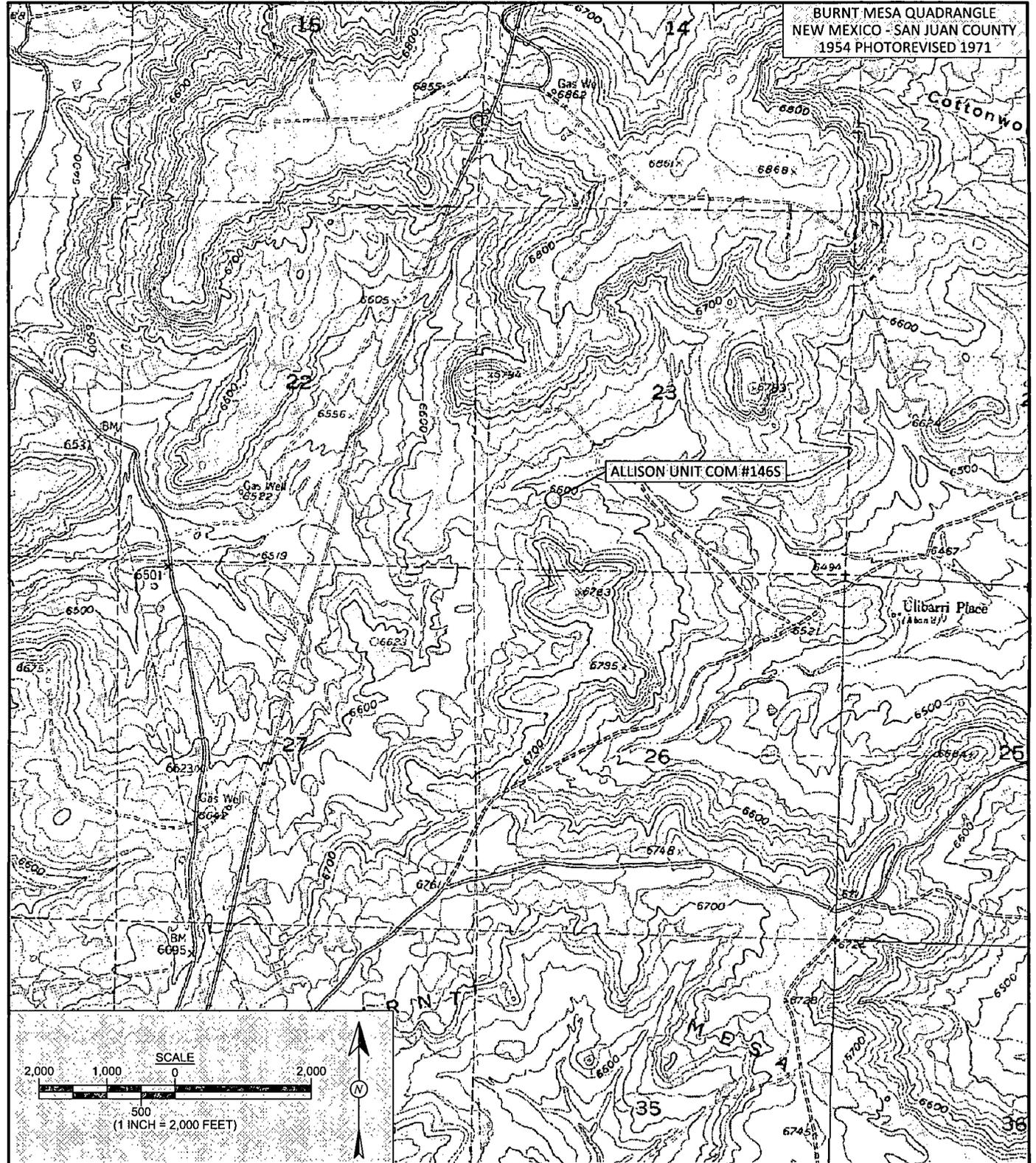


Elizabeth McNally, P.E.

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, October 2012
- Hall Analytical Report 1210530

R:\Animas 2000\2012 Projects\Conoco Phillips\Allison Unit Com #146S\Allison Unit Com #146S
Assessment Report 112012.docx



Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: November 26, 2012
REVISIONS BY: C. Lameman	DATE REVISED: November 26, 2012
CHECKED BY: D. Watson	DATE CHECKED: November 26, 2012
APPROVED BY: E. McNally	DATE APPROVED: November 26, 2012

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
 ConocoPhillips
 ALLISON UNIT COM #1465
 SAN JUAN COUNTY, NEW MEXICO
 SW¼ SW¼, SECTION 23, T32N, R7W
 N36.96138, W107.54166



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 23, 2012

Debbie Watson

Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071
FAX

RE: Allison Unit Com #146S

OrderNo.: 1210530

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/10/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** SC-1**Project:** Allison Unit Com #146S**Collection Date:** 10/9/2012 12:05:00 PM**Lab ID:** 1210530-001**Matrix:** SOIL**Received Date:** 10/10/2012 9:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	10/11/2012 10:30:01 AM
Surr: DNOP	97.8	77.6-140		%REC	1	10/11/2012 10:30:01 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/19/2012 4:14:28 PM
Surr: BFB	86.6	84-116		%REC	1	10/19/2012 4:14:28 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	10/19/2012 4:14:28 PM
Toluene	ND	0.048		mg/Kg	1	10/19/2012 4:14:28 PM
Ethylbenzene	ND	0.048		mg/Kg	1	10/19/2012 4:14:28 PM
Xylenes, Total	ND	0.097		mg/Kg	1	10/19/2012 4:14:28 PM
Surr: 4-Bromofluorobenzene	93.8	80-120		%REC	1	10/19/2012 4:14:28 PM
EPA METHOD 300.0: ANIONS						Analyst: SRM
Chloride	1800	75		mg/Kg	50	10/15/2012 11:23:20 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210530

23-Oct-12

Client: Animas Environmental Services

Project: Allison Unit Com #146S

Sample ID	MB-4275	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	4275	RunNo:	6211					
Prep Date:	10/12/2012	Analysis Date:	10/12/2012	SeqNo:	178880	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-4275	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	4275	RunNo:	6211					
Prep Date:	10/12/2012	Analysis Date:	10/12/2012	SeqNo:	178881	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.7	90	110			

Sample ID	1210668-002AMS	SampType:	MS	TestCode:	EPA Method 300.0: Anions					
Client ID:	BatchQC	Batch ID:	4275	RunNo:	6211					
Prep Date:	10/12/2012	Analysis Date:	10/12/2012	SeqNo:	178893	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	1100	30	15.00	1010	580	64.4	117			S

Sample ID	1210668-002AMSD	SampType:	MSD	TestCode:	EPA Method 300.0: Anions					
Client ID:	BatchQC	Batch ID:	4275	RunNo:	6211					
Prep Date:	10/12/2012	Analysis Date:	10/12/2012	SeqNo:	178894	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	980	30	15.00	1010	-192	64.4	117	11.2	20	S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210530

23-Oct-12

Client: Animas Environmental Services

Project: Allison Unit Com #146S

Sample ID	MB-4226	SampType:	MBLK	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	PBS	Batch ID:	4226	RunNo:	6108					
Prep Date:	10/10/2012	Analysis Date:	10/10/2012	SeqNo:	176584	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.7		10.00		87.4	77.6	140			

Sample ID	LCS-4226	SampType:	LCS	TestCode:	EPA Method 8015B: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	4226	RunNo:	6108					
Prep Date:	10/10/2012	Analysis Date:	10/10/2012	SeqNo:	176585	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.8	52.6	130			
Surr: DNOP	4.0		5.000		79.7	77.6	140			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210530

23-Oct-12

Client: Animas Environmental Services

Project: Allison Unit Com #146S

Sample ID MB-4282	SampType: MBLK		TestCode: EPA Method 8015B: Gasoline Range							
Client ID: PBS	Batch ID: 4282		RunNo: 6371							
Prep Date: 10/12/2012	Analysis Date: 10/19/2012		SeqNo: 183155		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		91.4	84	116			

Sample ID LCS-4282	SampType: LCS		TestCode: EPA Method 8015B: Gasoline Range							
Client ID: LCSS	Batch ID: 4282		RunNo: 6371							
Prep Date: 10/12/2012	Analysis Date: 10/19/2012		SeqNo: 183156		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.8	74	117			
Surr: BFB	960		1000		96.4	84	116			

Sample ID 1210668-001AMS	SampType: MS		TestCode: EPA Method 8015B: Gasoline Range							
Client ID: BatchQC	Batch ID: 4282		RunNo: 6371							
Prep Date: 10/12/2012	Analysis Date: 10/19/2012		SeqNo: 183162		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	24	23.63	6.612	71.0	70	130			
Surr: BFB	4500		4726		96.1	84	116			

Sample ID 1210668-001AMSD	SampType: MSD		TestCode: EPA Method 8015B: Gasoline Range							
Client ID: BatchQC	Batch ID: 4282		RunNo: 6371							
Prep Date: 10/12/2012	Analysis Date: 10/19/2012		SeqNo: 183163		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	24	23.61	6.612	65.0	70	130	0	22.1	S
Surr: BFB	4300		4721		90.4	84	116	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210530

23-Oct-12

Client: Animas Environmental Services
Project: Allison Unit Com #146S

Sample ID MB-4282	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 4282	RunNo: 6371								
Prep Date: 10/12/2012	Analysis Date: 10/19/2012	SeqNo: 183185			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		103	80	120			

Sample ID LCS-4282	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 4282	RunNo: 6371								
Prep Date: 10/12/2012	Analysis Date: 10/19/2012	SeqNo: 183186			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	102	76.3	117			
Toluene	1.0	0.050	1.000	0	104	80	120			
Ethylbenzene	1.1	0.050	1.000	0	106	77	116			
Xylenes, Total	3.2	0.10	3.000	0	106	76.7	117			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Sample ID 1210530-001AMS	SampType: MS	TestCode: EPA Method 8021B: Volatiles								
Client ID: SC-1	Batch ID: 4282	RunNo: 6371								
Prep Date: 10/12/2012	Analysis Date: 10/19/2012	SeqNo: 183190			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.83	0.048	0.9524	0	87.5	67.2	113			
Toluene	0.84	0.048	0.9524	0	88.3	62.1	116			
Ethylbenzene	0.85	0.048	0.9524	0	88.9	67.9	127			
Xylenes, Total	2.5	0.095	2.857	0	89.1	60.6	134			
Surr: 4-Bromofluorobenzene	0.95		0.9524		99.4	80	120			

Sample ID 1210530-001AMSD	SampType: MSD	TestCode: EPA Method 8021B: Volatiles								
Client ID: SC-1	Batch ID: 4282	RunNo: 6371								
Prep Date: 10/12/2012	Analysis Date: 10/19/2012	SeqNo: 183191			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.047	0.9497	0	92.3	67.2	113	5.09	14.3	
Toluene	0.89	0.047	0.9497	0	93.3	62.1	116	5.18	15.9	
Ethylbenzene	0.89	0.047	0.9497	0	94.1	67.9	127	5.41	14.4	
Xylenes, Total	2.7	0.095	2.849	0	93.8	60.6	134	4.80	12.6	
Surr: 4-Bromofluorobenzene	0.94		0.9497		98.5	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87105
 TEL: 505-345-3975 FAX: 505-345-410;
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Animas Environmental	Work Order Number:	1210530
Received by/date:	LM 10/10/12		
Logged By:	Michelle Garcia	10/10/2012 9:40:00 AM	<i>Michelle Garcia</i>
Completed By:	Michelle Garcia	10/10/2012 10:05:05 AM	<i>Michelle Garcia</i>
Reviewed By:	IO 10/10/12		

Chain of Custody

- 1. Were seals intact? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Coolers are present? (see 19. for cooler specific information) Yes No NA
- 5. Was an attempt made to cool the samples? Yes No NA
- 6. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 7. Sample(s) in proper container(s)? Yes No
- 8. Sufficient sample volume for indicated test(s)? Yes No
- 9. Are samples (except VOA and ONG) properly preserved? Yes No
- 10. Was preservative added to bottles? Yes No NA
- 11. VOA vials have zero headspace? Yes No No VOA Vials
- 12. Were any sample containers received broken? Yes No
- 13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 14. Are matrices correctly identified on Chain of Custody? Yes No
- 15. Is it clear what analyses were requested? Yes No
- 16. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 17. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

18. Additional remarks:

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.3	Good	Yes			

