

AMENDED 5-28-13  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079602

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

MAY 30 2013

8. Well Name and No.  
LL McConnell #32. Name of Operator  
Four Star Oil & Gas CompanyFarmington Field Office  
Bureau of Land Management9. API Well No.  
30-039-056883a. Address  
ATTN: Regulatory Specialist  
332 Road 3100 Aztec New Mexico 874103b. Phone No. (include area code)  
505-333-194110. Field and Pool or Exploratory Area  
Blanco P.C. South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1157 FSL 2200 FWL N-31-25N-03W

11. County or Parish, State  
San Juan County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug and Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Project scheduled to begin 07/12/13

RCVD JUN 5 '13  
OIL CONS. DIV.  
DIST. 3

This is an amended filing summarizing the combined Conditions of Approval from the BLM and the NMOCD.

The changes represent a compilation of the stipulations each agency submitted to Four Star Gas & Oil Co. In all cases they represent the most stringent stipulations. Thus the re-submittal is intended to share the changes and obtain approval of the abandonment procedure. Naturally actual conditions may warrant further changes as we progress through the abandonment. The agencies will be involved in all deviations.

See attached procedure and well bore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

May 28, 2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 03 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

<b>Well:</b>	<b>LL McConnell 3</b>
<b>Area:</b>	Rockies / Coalbed Methane
<b>Field:</b>	Blanco South
<b>County/State:</b>	Rio Arriba, New Mexico

<b>API #:</b>	<b>30-039-05688</b>
<b>Spud Date:</b>	<b>5/4/1956</b>
<b>Sec - Twp - Rng:</b>	<b>31 - 25N - 3W</b>
<b>Lat/Long:</b>	<b>36.35029 -107.187</b>
<b>X/Y:</b>	<b>224072.3758147 1948054.0930029</b>
<b>Survey:</b>	<b>1157' FSL and 2200' FWL</b>
<b>GL/KB:</b>	<b>/7258'</b>

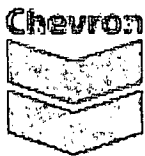
1. Uncover casing valves. Check pressure on all casing and tubing strings (including bradenhead). Note pressures on report. Blow down well and kill w/ water if necessary.
2. MIRU workover rig and equipment.
3. N/D wellhead. N/U spool and 2-3" lines to flowback tank. Blow down well as required.
4. N/U BOP's. MIRU BOP test. Test BOP's to 250#/1500#. RDMO BOP testers.
5. Rig up tubing handling equipment. Latch onto tubing. POOH with 2-3/8" tubing. Tubing was installed in 1963. Lay tubing down as POOH. See wellbore diagram. Tubing has CR valve @ 3147', Guiberson bottom hole separator @ 3489'. **IF UNABLE TO COME OUT OF HOLE WITH TUBING, VALVE AND SEPARATOR CONTACT HOUSTON.**

Tubing Details: (As per and EWF)

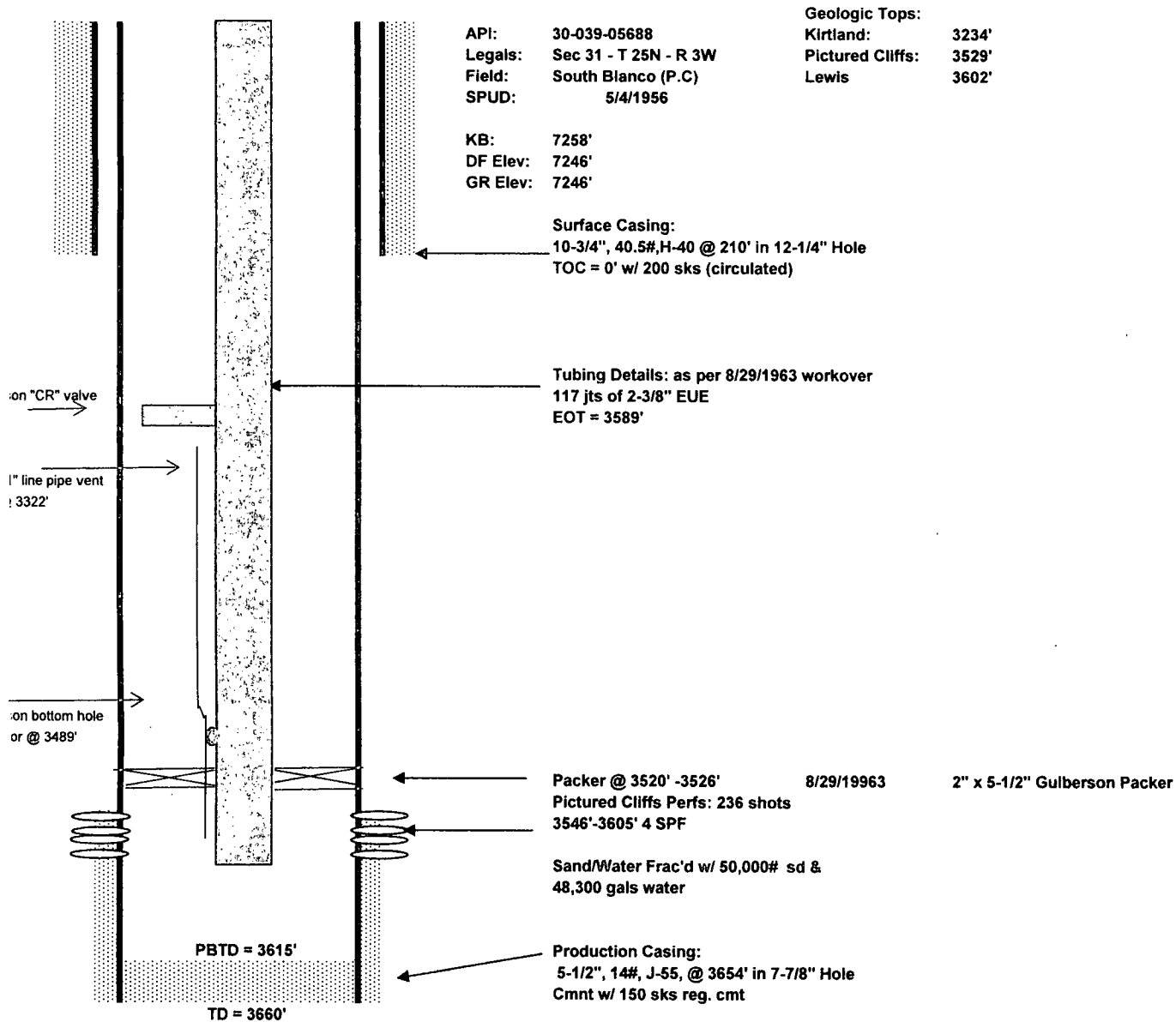
117 jts of 2-3/8" tubing

EOT: 3589'

6. Order out 3615' of 2-3/8" workstring for cleanout and cement operations.
7. P/U and RIH with 4-3/4" bit, bit sub with float, XO and 2-3/8" workstring. RIH to top of packer @ 3520'. Clean out any fill.
8. POOH and lay down bit.
9. MIRU pump truck. Establish injection down workstring and attempt to pump water through packer.
10. Pick up 5-1/2" cement retainer and set at 3500'. (20' above packer). Cement through retainer and packer. Squeeze perfs from 3546'-3605' with 13 sks Class "G" Neat cement. *flwg 3398 - 3210 Friction and Kirschland*
11. Spot 15 -sks of cement on top of retainer.  
Ensure well is loaded.
12. RU wireline and run a CBL to determine cement behind pipe. **PROCEDURE MAY CHANGE WITH RE SULTS OF CBL. DISCUSS WITH HOUSTON AND BLM & NMOCD.**
  - a. If CMT behind pipe set CMT plug at 3110' to 3010' (15 SKS CMT)
  - b. If NO CMT behind pipe perforate at 3110' using 4 spf, 90 deg phase for squeeze holes. Set retainer at 3100' establish pump in rate. Squeeze perfs with 30 sks of cement sting out of retainer and pump 14 sks on top of plug.
13. MIRU wireline and perforate at 1885' using 4 spf, 90 deg phase for squeeze holes. Set retainer at 1875' establish pump in rate. Squeeze perfs with 30 sks of cement sting out of retainer and pump 14 sks on top of plug.
14. MIRU wireline and perforate at 500' using 4 spf, 90 deg phase for squeeze holes. Set retainer at 490' establish pump in rate. Squeeze perfs with 130 sks. Circulate CMT to surface. Sting out of retainer and pump 66 sks on top of plug to pump inside.
15. N/D BOP. Cut off wellhead, top fill with cement. Weld on dry hole marker.  
RDMO.

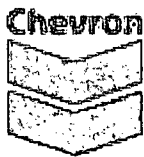


LL McConnell #3  
Rio Arriba County, New Mexico  
Current Well Schematic



Prepared by: Jamie Elkington  
Date: 4/26/2013

Revised by:  
Date:

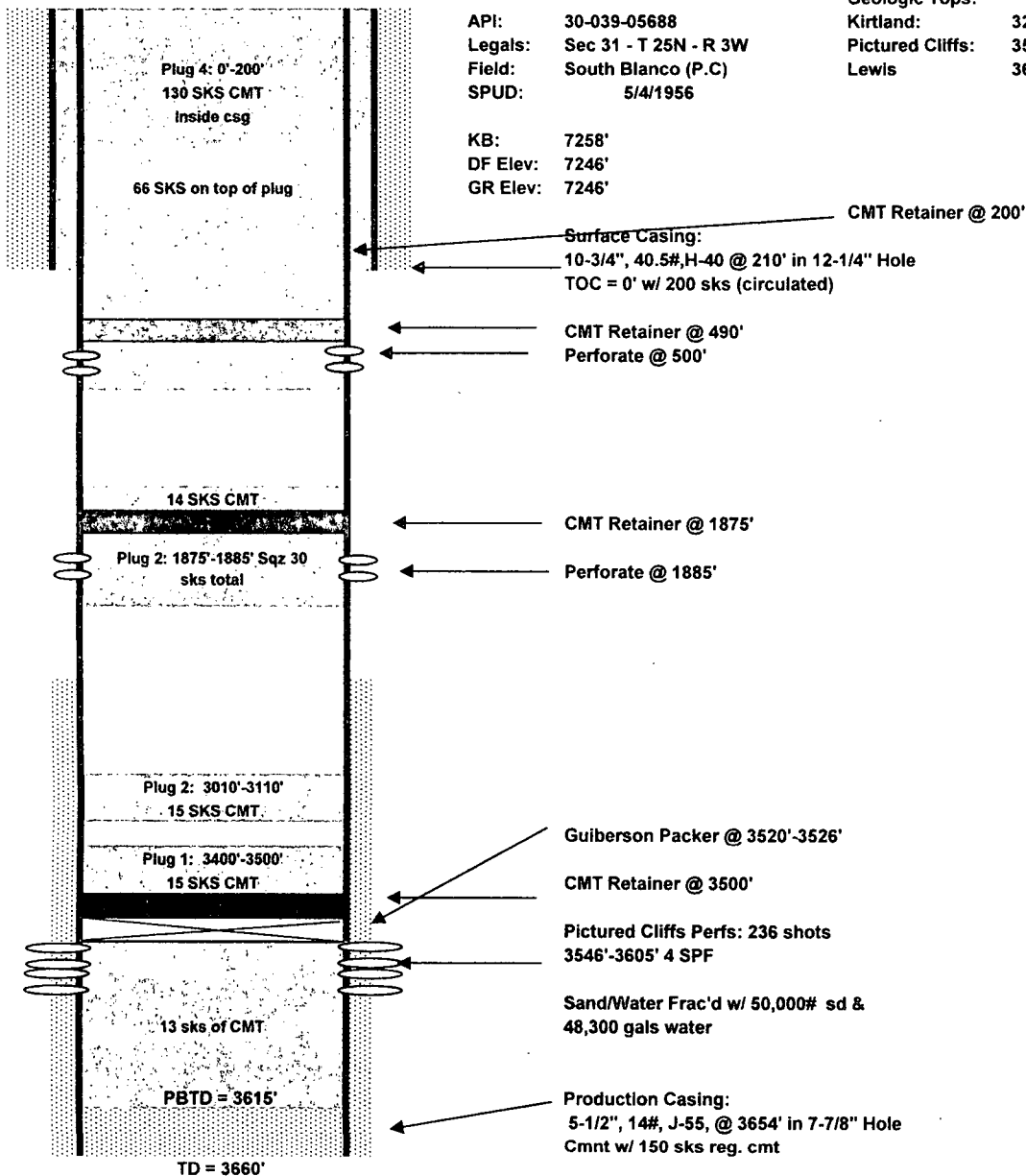


LL McConnell #3  
Rio Arriba County, New Mexico  
Proposed Well Schematic

Geologic Tops:  
Kirtland: 3234'  
Pictured Cliffs: 3529'  
Lewis 3602'

API: 30-039-05688  
Legals: Sec 31 - T 25N - R 3W  
Field: South Blanco (P.C)  
SPUD: 5/4/1956

KB: 7258'  
DF Elev: 7246'  
GR Elev: 7246'



Prepared by: Jamie Elkington  
Date: 4/26/2013

Revised by:  
Date: