

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JIC 68
6. Indian, Allottee or Tribe Name
Jicarilla

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Four Star Gas & Oil

8. Well Name and No.
Jicarilla B 3E

3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)
505-333-1941

9. API Well No.
30-039-22659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790 FSL 1850 FWL N-05-24N-05W

10. Field and Pool or Exploratory Area
Basin Dakota (71599)

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Cleanout</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Repair tubing if needed</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/17/2013
MIRU. Lay lines to flowback tank, Check well, SITP-5 psi, SICP-480 psi, Bradenhead - 0 psi.
Open well to flowback tank and bleed down
Changing out hold down pins, replaced one, able to get the others freed up. RU Pump and lines, receive water
ND WH. NU BOP's, Blind, Pipe and Annulars, RU Floor. Test BOP's to 250/1500. Secure well, SDFN

RCVD MAY 20 '13
OIL CONS. DIV.
DIST. 3

4/18/2013
SITP - 0 psi, SICP - 440 psi, Open well to flowback tank and bleed down. Lay 2nd line to flowback tank.
PU, Remove hangar, Install Stripper, PU & RIH w/ 2 jts, Tag on 2nd jt 10' in. POOH, LDd 2 tag jts, POOH, LD prod tbg
Continue to POOH, LD prod pipe, Pipe looks good, 212 jts total, SN & Pump out plug.
Tally, Fill at 6923 (30' fill) Bttm perf @ 6923, Offload racks, Offload prod tbg, load out truck

See attached pages for remainder of procedure and well bore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
April E. Pohl Title Regulatory Specialist
Signature *April E Pohl* Date *5-1-2013*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR

Approved by _____ Title _____ Date **MAY 16 2013**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

4/19/2013

SICP - 20 psi, Open to flowback tank.

PU & RIH w/ 4 3/4" bit, bit sub w/ string float, PU and RIH in singles w/ 2 3/8, L80 tbg, Tag @ 6918 on 219 jts

Start air, establish circulation, start mist @ 12 bwph & 600 psi.

Cleanout well from 6918' to PBTD-6953 recovering frac sand, frac balls, paraffin. Pump sweeps off bttm. Still making some sand
SD air, POOH w/ 5 jts, Secure well, SDFN.

4/22/2013

SITP - 0 psi, (string float), SICP - 480 psi, Open well to tank and bleed down.

RIH, Tag for fill @ 6936' (17' fill). Start air, Establish Circulation @ 12 bwph mist & 500 psi.

Cleanout/wash from 6936 to 6953'. recovering frac sand. Pumping sweeps, Last sample - Trace sand in 5 gallon sample

SD air, Bleed down, POOH w/ 2 3/8 tbg. Secure well, SDFN.

4/23/2013

0 psi (string float), SICP - 380 psi, Open well to flowback tank and bleed down

POOH w/ remaining tbg & bit, LD bit, Killed well w/ 20 bbls w/ 15 stds left to pull

PU and RIH w/ notched collar, SN on 2 3/8 tbg. Tag bttm @ 6953' on 220 jts and 8' sub, No fill, LD 3 jts

PU Hangar, Land Hangar, Total of Knotched Collar (0.40), SN (1.10), 216 jts 2 3/8, 4.7#, L-80, 8rd EUE yellow band tbg (6827.85),

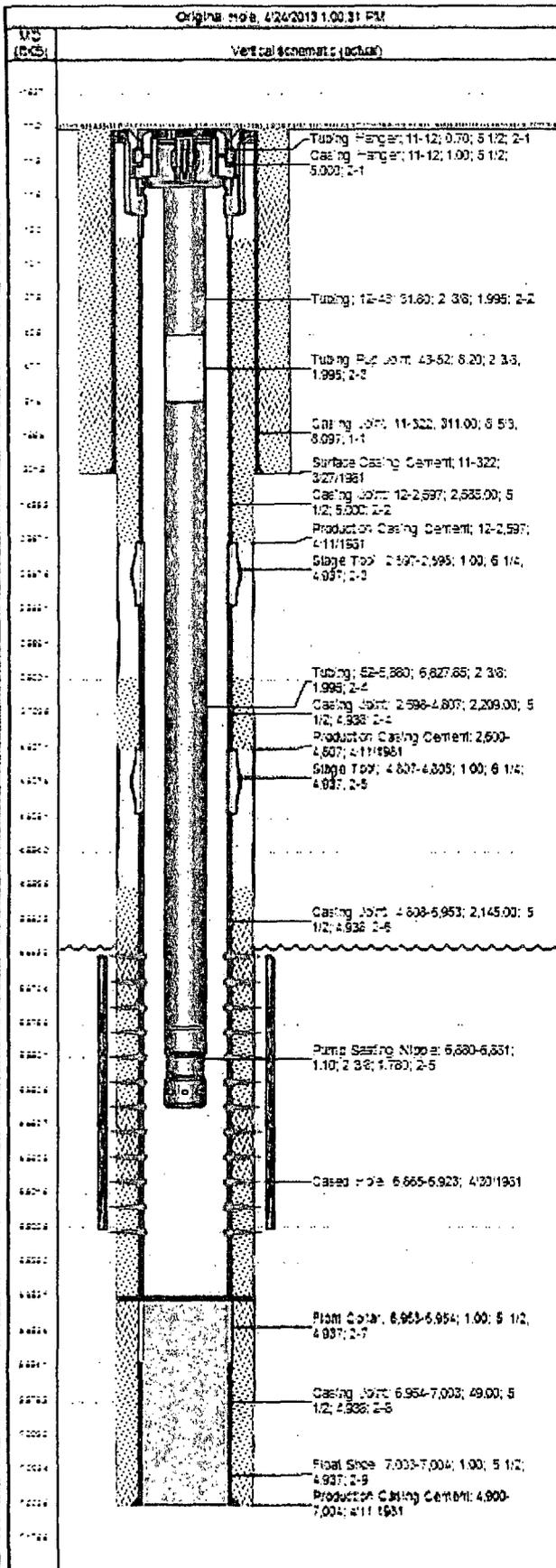
2 3/8" pup jt (8.20) 1 jt tbg, Hangar (.7), EOT- 6881.05), SN - 6880.65. RD Floor, tongs, ND BOP's, NU WH, Test void to 1500 psi.

RD Pump and lines, PU Equipment, Too windy to lay down derrick, will lay down in A.M.



Wellbore Schematic

Well Name Jicarilla B-3E	LESEA Jicarilla 'B'	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details		
Job Category	Start Date	Revision Date
Major Rig/Work Over (MRWO)	4/17/2013	4/23/2013

Casing Strings					
Csg. Des	OD (in)	WT (lb/ft)	Grade	Top Thread	Set Depth (MD) (FCS)
Surface	8 5/8	24.00	K-55		322
Production Casing	5 1/2	14.00	J-55		7,004

Tubing Strings

Tubing - Production set at 6,881.1ftKB on 4/23/2013 09:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (FCS)			
Tubing - Production	4/23/2013	6,870.05	6,861.1			
Item Des	Size	OD (in)	WT (lb/ft)	Grade	Len (ft)	Set Depth (FCS)
Tubing Hanger		5 1/2			0.70	11.7
Tubing	1	2 3/8	4.70	L-60	31.80	43.5
Tubing Pup Joint	1	2 3/8	4.70	L-80	8.20	51.7
Tubing	216	2 3/8	4.70	L-80	6,827.65	6,879.6
Pump Seating Nipple		2 3/8			1.10	6,880.7
Notched collar		2 3/8			0.40	6,861.1

Perforations					
Date	Top (FCS)	Strm (ftKB)	Shot Date (Length ft)	Entered Shot Total	Zone & Completion
4/30/1981	6,665.0	6,923.0	1.0	46	Dakota, Original Hole

Other Strings			
Run Date	Put Date	Set Depth (FCS)	Com

Other In Hole					
Des	Top (FCS)	Strm (ftKB)	Run Date	Put Date	Com
Cement	6,953.0	7,004.0	4/20/1981		