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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 03 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
and Manager

5. Lease Serial No.  
**NM-03862**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 28-4 Unit NP**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

8. Well Name and No.  
**San Juan 28-4 Unit NP 202**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-039-24542**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit L (NWSW), 1840' FSL & 800' FWL, Sec. 18, T28N, R4W**

10. Field and Pool or Exploratory Area  
**Basin Fruitland Coal**  
11. Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/8/13 per the attached report.

RCVD JUN 6 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Dollie L. Busse** Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **5/30/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Office \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 28-4 Unit NP #202

May 8, 2013  
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1840' FSL and 800' FWL, Section 18, T-28-N, R-4-W  
Rio Arriba County, NM  
Lease Number: NM-03862  
API #30-039-24542

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 5/2/13

## Plug and Abandonment Summary:

- Plug #1** with CR at 4258', spot 96 sxs (113.28 cf) Class B cement inside casing from 4258' to 3667' to cover the Fruitland interval and the 7" casing shoe; Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** spot 32 sxs (37.76 cf) Class B cement inside casing from 2533' – 2363' to cover the Nacimiento top.
- Plug #3** spot 75 sxs (88.5 cf) Class B cement inside casing from 500' to 100' to cover the surface shoe.
- Plug #4** mix and pump 48 sxs (46.64 cf) Class B cement inside casing from 500' to 100' to cover the surface shoe. 110' to surface, circulate good cement out bradenhead. SI bradenhead and attempt to squeeze cement; pressured up to 500 PSI.
- Plug #6** spot 48 sxs (56.64 cf) Class B cement to top off casings and install P&A marker.

## Plugging Work Details:

- 5/2/13 MOL and RU. SDFD.
- 5/3/13 Check well pressures: casing and tubing 700 PSI; bradenhead 0 PSI. Layout relief line to pit and blow well down. Well on a vacuum; pump 30 bbls of water down tubing to kill. ND wellhead. NU BOP and test. Pull tubing hanger. TOH and tally 143 joints 2-3/8" tubing with F-nipple, 2-3/8" collar and mule shoe. Totally tally 4433'. RIH with watermelon mill to 4284'. PUH to 2836'. SI well. SDFD.
- 5/6/13 Check well pressures: casing 550 PSI, tubing 500 PSI and 0 PSI bradenhead. Blow well down. Pump 30 bbls water down tubing to kill well. Finish TOH with tubing and LD mill. PU 4.5" Select Tools CR and RIH; set at 4258'. Pressure test tubing to 1000#. Circulate well clean with 135 bbls of water. Pressure test casing to 800 PSI for 10 minutes. TOH and LD setting tool. RU A-Plus wireline. Run CBL from 4120' to surface. TOC called at 420' with stringers. Spot Plug #1. PUH to 2533'. SI well. SDFD.
- 5/7/13 Open up well; no pressures. Pressure test bradenhead to 300 PSI. Spot Plug #2. PUH. Spot Plug #3. Note: Procedure change based on CBL approved by B. Powell, NMOCD and S. Mason, BLM. Perforate 3 squeeze holes at 110'. Establish circulation out bradenhead; circulate well clean. Spot Plug #4. Attempt to dig out wellhead; solid sandstone. RD and MOL.
- 5/8/13 Hi-Desert broke up sandstone. Finish digging out wellhead. Cut off with air-saw. Found cement down 7' in casing and at surface in bradenhead. Spot Plug #6 to top off casings and install P&A marker. MOL.

Kelly Nix, BLM representative, was on location.  
Jim Yates, Synergy representative, was on location.