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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 30 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MDA 701-98-0013**

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
Jicarilla 29-02-27 #21

9. API Well No.
30-039-29397

10. Field and Pool, or Exploratory Area
Burro Canyon Tertiary

11. County or Parish, State
Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Black Hills Gas Resources, Inc.

3a. Address
3200 N 1st St, Bloomfield, NM 87413

3b. Phone No. (include area code)
(505) 634-5104

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640' FNL & 545' FWL SW/NW Section 27 T29N R2W (UL: E)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources has plugged & abandoned this well as follows:

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

5/23/13: 1:30 PM, Notified BLM, JAT-BLM, & NMOCD of upcoming operations.

5/24/13: MIRU A Plus Well Service Rig #14. SITP 0 psi. SICP 1 psi. SIBHP 0 psi. Open well to pit. TOH with rods & pump. ND WH. NU & function test BOP. Load BH with 1 bbl. Pressure test BH with 300 psi, held ok. TOH with 2 3/8", 4.7 #, J-55 tbg. Make scraper trip to 1258'. TOH. SDFWE.

5/28/13: SICP 0 psi. SIBHP 0 psi. TIH & set cmt retainer at 1258'. Pressure test tbg to 1000 psi. Sting out. Load hole with 17 bbl, circ hole clean with 20 bbl total. Pressure test csg with 825 psi. Held ok 5 min. Mix & pump Cmt Plug #1 (16 sx, 18.88 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) from 1258' to 1048' to isolate San Jose perms. TOH. TIH to 337'. Load hole & pump 3 bbl ahead. Mix & pump Cmt Plug #2 (30 sx, 35.4 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) from 337' to surface to cover 7" csg shoe & surface. Circ good cmt out csg valve. TOH. ND BOP. Dig out & cut off wellhead. Cmt at 31' in 4 1/2" csg & at 45' in 7" csg. RD rig. Mix & pump 32 sx 15.6# class 'B' cmt to top off csgs & set DHM. Release rig. Tony Waupekenay & Bryce Hammond, JAT-BLM notified by phone for all operations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)

Daniel Manus Title **Regulatory Technician**

Signature *Daniel Manus* Date *May 30, 2013*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 31 2013

NMOCD
FY

FARMINGTON FIELD OFFICE
BY *SM*