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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Serial No. NMNM-012694

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 30-6 Unit 465S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-30205
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit J (NWSE), 2480' FSL & 2250' FEL, Sec. 15, T30N, R7W Bottomhole Unit B (NWNE), 1002' FNL & 1328' FEL, Sec. 15, T30N, R7W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/9/13 per the attached report.

RCVD JUN 6 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 5/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	JUN 04 2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title FARMINGTON FIELD OFFICE	Date JUN 4 2013
	Office FY	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #465S

May 9, 2013
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Surface: 2480' FSL and 2250' FEL, Section 15, T-30-N, R-7-W
Bottom: 1002' FNL and 1328' FEL, Section 15, 3-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-012694
API #30-039-30205

Plug and Abandonment Report
Notified NMOCD and BLM on 5/6/13

Plug and Abandonment Summary:

Plug #1 spot 17 sxs (20.06 cf) Class B cement from 3935' to 3835' to isolate the Pictured Cliffs interval.

Note: no tag approved by B. Powell, NMOCD.

Plug #2 with CIBP at 3612', spot 57 sxs (67.26 cf) Class B cement inside casing from 3612' to 3299' to cover the Fruitland interval and liner top.

Plug #3 spot 76 sxs (89.68 cf) Class B cement inside casing from 3094' to 2677' to cover the Kirtland and Ojo Alamo tops.

Plug #4 spot 30 sxs (35.4 cf) Class B cement inside casing from 927' to 762' to cover the Nacimiento top.

Plug #5 spot 64 sxs (75.52 cf) Class B cement inside casing from 279' to surface to cover the surface shoe. Circulate approximately 10 sxs to pit.

Plug #6 spot 48 sxs (56.64 cf) Class B cement to top off casings and install P&A marker.

Plugging Work Details:

5/6/13 MOL and RU. Layout relief lines to pit. Open up well and blow down 95 PSI casing pressure. PU on rod string and unseat pump. Reseat pump. Pressure test tubing to 800 PSI. LD polish rod. TOH with 8' pony rod, 2 3-1/4" rods. Re-spot polish rod to secure well. SI well. SDFD.

5/7/13 Open up well and blow down 90 PSI casing pressure. LD polish rod and finish TOH with 4 3/4" x 2", 8' pony rods, 82 3/4" plain rods, 68 3/4" guided rods, 6 1-1/4" K-bars, shear coupling and 1-1/4" insert pump. ND wellhead. NU BOP and test. PU on tubing and LD hanger. PU 1 joint tubing workstring and sub to 3985'. Note: B. Powell, NMOCD, approved procedure change. Spot Plug #1 with estimated TOC 3855'. Note: LD tubing picked up to spot plug. TOH and tally 125 jts 2-3/8" tubing, 1 2-3/8" x 2" swedge and muleshoe; total 3950'. Round trip 7" scraper with bit to 3618' (liner top). TIH with 7" Hydro-set CIBP to 3612'. SI well. SDFD.

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Plugging Work Details (continued):

5/8/13 Open up well and blow down 100 PSI casing and tubing pressure. Pump ball down tubing and pressure test to 1200 PSI for 10 minutes. Bleed off. Set 7" Hydro-set CIBP at 3612'. Establish circulation out 7" casing valve with 130 bbls of water. Circulate well clean with additional 5 bbls. Pressure test casing to 800 PSI for 35 minutes. TOH with tubing. RU wireline. Run CBL under 500 PSI from 3612' to surface. Called TOC at 35'. TIH with tubing. Spot Plug #2,3,4, and #5. TOH and LD tubing. ND BOP. NU wellhead. Dig out wellhead. SI well. SDFD.

5/9/13 Open up well; no pressures. Cut off wellhead. Found cement down 15' in 7" casing and bradenhead. Spot Plug #6 to top off casings and install P&A marker. RD and MOL.

Kelly Nix, BLM representative, was on location.

Josh Jacobs, Conoco representative, was on location.