

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24734
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. B-10405
3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>P</u> : 833' feet from the <u>South</u> line and 999' feet from the <u>East</u> line Section <u>32</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number 212E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5456 GL		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for May 2013.

Please see attached document.

RCVD JUN 7 '13
OIL CONS. DIV.
DIST. 3

Spud Date: 11/13/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 6/04/13

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 6-13-12

AV

Recompletion Activities for the GCU 212E – May 2013

May 2013

05/01/2013- JSEA, MI SPOT EQUIP, RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & TEST FLUID & N2 LINES, P 70Q FOAM/ PUMP JOB, PUMP TOTAL SAND 99837# 20/40 AVERAGE PSI 2895 AVERAGE BH RATE 25.1, TOTAL N2 1305M, TOTAL FLUID 761 BBL, SI

05/02/2013- JSEA CHECK CASING PSI 0 TUBING PSI 404 OPEN HRV * MASTER VLV & FLOWING FRAC BACK ¼ CHOKE & WORK UP TO ½ CHOKE , START FLOW PSI 404, RECOVERED 219 BBL FLUID ENDING PSI 164 PSI & LEL SI, RD FLOWBACK EQUIPMENT RD Y & HRV NU CAP SECURE WELL MO.