

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32159</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>FC Decker Primo Com</b>
8. Well Number <b>2A</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **P&A**

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter **P** : **1255** feet from the **South** line and **660** feet from the **East** line  
Section **19** Township **32N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6038' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/13 Notification to Brandon Powell/OCD. Ran CBL, TOC @ 275'. Perf'd @ 265', couldn't circ to surface. Requested Permission to sqz on perms, WOC, tag & perf again. Verbal OK to come up to 100' & perf.

The subject well was P&A'd on 4/23/13 per the notification above and attached report.

**RCVD MAY 23 '13  
OIL CONS. DIV.  
DIST. 3**

Spud Date:  Rig Released Date:

*PNR only*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 5/22/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

**For State Use Only**

APPROVED BY: *Bob Bell* TITLE Deputy Oil & Gas Inspector,  
District #3 DATE 6/10/13  
Conditions of Approval (if any): N

Approved for plugging of wellbore only.  
Liability under bond is retained pending.  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips

**FC Decker Primo Com #2A**

April 23, 2013

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1255' FSL and 660' FEL, Section 19, T-32-N, R-10-W

San Juan County, NM

Lease Number: FEE

API #30-045-32159

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 4/15/13

## Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 2872' to 2661' to cover the Pictured Cliffs top. WOC overnight. Tag TOC at 2800'.
- Plug #2** with CR at 2496' spot 70 sxs (82.6 cf) Class B cement inside casing from 2496' to 2133' to cover the Intermediate casing shoe and Fruitland top.
- Plug #3** with 60 sxs (70.8 cf) Class B cement inside casing from 1880' to 1569' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 44 sxs (51.92 cf) Class B cement with 2% CaCL from 265' to 147' with 21 sxs into annulus, 23 sxs in 7" casing to cover the surface casing shoe. Tag TOC at 148'.
- Plug #4a** with 48 sxs (56.64 cf) Class B cement and squeeze 50 sxs away to top off surface. Tag TOC at surface.
- Plug #5** with 32 sxs Class B cement top off casings and install P&A marker.

## Plugging Work Details:

- 4/17/13 Road rig and equipment to location. RU. Check well pressures: tubing, bradenhead 0 PSI and casing 50 PSI. Blow well down. LD polish rod, 1-3/4" rod, 4', 6' pony 112 3/4" rods, 4' pony and rod pump. ND wellhead. NU BOP. Pressure test pipe rams to 300 PSI and 1500 PSI. Pull tubing hanger and install stripping rubber. SI well. SDFD.
- 4/18/13 Check well pressures: tubing 0 PSI, casing 40 PSI and bradenhead (TSTM) too small to measure. Blow well down and function test BOP. TOH and tally out 44 stands, 1 joint, f-nipple, 2-7/8" MA (89 joints total 2-3/8" tubing) to 2852'. TIH with 4' plugging sub, 44 stands 2 joints, 2-10' subs to 2872'. RU sandline, fluid level at 2600'. Note: B. Powell, NMOCD request PC plug. Spot plug #1 with estimated TOC at 2661'. SI well. SDFD.
- 4/19/13 Check well pressures: tubing, casing 50 PSI and bradenhead (TSTM) too small to measure. Tag TOC at 2800'. Round trip 7" string mill to 2510'. TIH with DHS CR and set at 2496'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 2496' to surface found TOC at 275'. Spot plug #2 and #3. Note: B. Powell, NMOCD approved to perf due to TOC on CBL. Perforate 3 HSC squeeze holes at 265'. Establish rate of 2 bpm at 1000 PSI, no circulation. Attempt to reverse circulate pump 6 bbls of water in annulus got rate of 2 bpm at 500 PSI, no circulation. SI well. SDFD.
- 4/22/13 Open up well; no pressures. Establish rate 2 bpm at 800 PSI. Spot plug #4 with estimated TOC at 147'. WOC. Perforate 3 HSC squeeze holes at 148'. Establish circulation. Spot plug #4a with estimated TOC at surface. SDFD.
- 4/23/13 Open up well; no pressures. Tag TOC at surface. ND BOP and dig out wellhead. RU High Desert and cut off wellhead. Found cement at surface in casing and annulus. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.