

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

MAY 01 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM117245 FEE
		6. If Indian, Allottee or Tribe Name Farmington Field Office
		7. If Unit or CA/Agreement, Name and/or No. NMNM117245
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HAZEL BOLACK 10-4	
2. Name of Operator ROBERT L BAYLESS PRODUCER LLC	Contact: HELEN TRUJILLO Email: HTRUJILLO@RLBAYLESS.COM	9. API Well No. 30-045-32963
3a. Address PO BOX 168 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-326-2659 Ext: 801	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T30N R11W SESW 730FSL 1875FWL 36.821351 N Lat, 107.980849 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Communitization Agreement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EFFECTIVE NOVEMBER 2006 A CA WAS APPROVED INCLUDING THE HAZEL BOLACK 10-3 (30-045-32259) AND HAZEL BOLACK 10-4 (30-045-32963). THE BLM SYSTEM IS NOT INCLUDING THE HAZEL BOLACK 10-4 IN THE REPORTING SYSTEM, SO THE OFFICE OF NATURAL RESOURCES AND REVENUE (ONRR) SYSTEM DOES NOT SHOW THE CA.

PLEASE SEE ATTACHED.

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OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #205723 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington	
Name (Printed/Typed) JOHN THOMAS	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 04/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

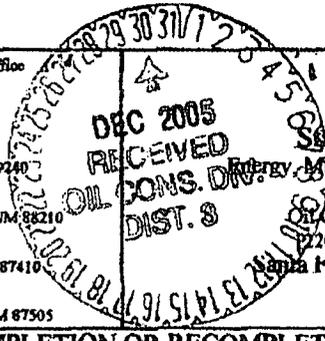
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED OFFICE

NMOCD

ACCEPTED FOR RECORD
MAY 01 2013
FARMINGTON FIELD OFFICE
W CM

Submit To Appropriate District Office
 State Lease - 6 copies
 Pool Lease - 5 copies



District I
 1625 N. French Dr., Hobbs NM 99240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220S. St. Francis Dr. Santa Fe NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
30-045-32963
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
NMNM-117245

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
H. Elzeal Bolack 10.

2. Name of Operator
Robert L. Bayless, Producer LLC

8. Well No.
4

3. Address of Operator
P.O. Box 168, Farmington, NM 87499

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
 Unit Letter **N** **730** Feet From The **South** Line and **1875** Feet From The **West** Line
 Section **10** Township **30N** Range **11W** NMPM **San Juan** County

10. Date Spudded **11/29/05** 11. Date T.D. Reached **12/12/05** 12. Date Comp. (Ready to Prod.) **12/28/05** 13. Elevations (DF & RKB, RT, GR, etc.) **5793 GR** 14. Elev. Casinghead

14. Total Depth **2360** 16. Phg Bank T.D. **2302** 17. If Multiple Comp. How Many Zones? _____ 18. Interval Drilled By **XX** Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name **1970 - 2230 Fruitland Coal** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **IES, FDC** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 #	138	8 3/4"	56 sx (78 ft3) Type III Cement	None
4 1/2"	10.5 #	2353	6 1/4"	235 sx (505 ft3) Premium Lite Hi Strength Cement	None
					RCVD JUN 4 '13
					OIL CONS. DIV. DIST. 8

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	2241	None

26. Perforation record (interval, size, and number)
1970 - 2115 .34" 54 holes
2206 - 2230 .34" 72 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1970 - 2115	500 gals 15% HCL Acid - 39,250 gals Silver Stim LT w/75,000 lbs 20/40 sand
2206 - 2230	500 gals 15% HCL Acid - 59,000 gals Silver Stim LT w/128,000 lbs 20/40 sand

28. PRODUCTION

Date First Production **12/28/05** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. Or Shut-in) **Shut-in**

Date of Test **12/28/05** Hours Tested **3** Choke Size **3/4"** Prodn For **No Flow** Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Pres. **SI 0** Casing Pressure **260** Calculated 24-Hour Rate **No Flow** Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By _____

31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 Signature **Kevin H. McCord** Printed **Kevin H. McCord** Title **Operational Manager** Date **12/28/05**
 E-mail Address **kmccord@rlbayless.com**

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-32963
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMNM-117245
7. Lease Name or Unit Agreement Name Hazel Bolack 10
8. Well No. 4
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER:
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC
3. Address of Operator P.O. BOX 168, FARMINGTON, NM 87499
4. Well Location Unit Letter N : 730' Feet from the South Line and 1875' Feet from The West Line Section 10 Township 30N Range 11W NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5793' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: First Delivery <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

The subject well first delivered at 11:00am, January 6, 2006.



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OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Thomas McCarthy* TITLE Petroleum Engineer DATE 1/9/2006

TYPE OR PRINT NAME Thomas McCarthy TELEPHONE NO. (505) 326-2659

(This space for State Use)
APPROVED BY *H. Villanueva* TITLE DEPUTY OIL & GAS INSPECTOR, CSI. 4 DATE JAN 09 2006

CONDITIONS OF APPROVAL, IF ANY: