

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AMENDED

JUN 05 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

SF-078135

Indian, Allottee or Tribe Name

RCVD JUN 7 '13  
OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

HUERFANITO UNIT

8. Well Name and No.

Huerfanito Unit 87N

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-34872

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NW/SW), 1432' FSL & 382' FWL, Section 1, T26N, R9W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Casing

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Report

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/15/13 MIRU AWS 711, NU BOP & PT-OK. PT surface casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 196'. D/O cement to 235' and drilled ahead to 3722' (intermediate TD reached 4/21/13). 4/23/13 RIH w/89 jts 7", 23#, J-55 LTC casing and set @ 3710' w/DV tool @ 1647'. Circ. hole. RU to cement 1st stage. Preflushed w/ 10 bbls GM & 2 bbls mud ahead of 19 sx (56 cf - 10 bbls = 2.98 yield) Scavenger cement - Prem Lite w/3% CaCl2, .25pps celloflake, 5pps LCM-1, .4% FL-25, 8% Bentonite, 4% SMS. Lead w/182 sx (388 cf - 69 bbls = 2.13 yield) Prem Lite w/3% CaCl2, .25 pps celloflake, +5 pps LCM-1, .4% FL-52, 85 Bentonite, .4% SMS. Tailed w/88 sx (121 cf - 22 bbls = 1.38 yield) Type III cement w/1% CaCl2, .25#Celloflake, .2% FL-52, Dropped plug & displaced w/90 bbls H2O & 54 bbls mud. Bumped plug w/1250#. Plug down @ 1705 hrs 4/23. Opened DV tool and Circ. 55 bbls cement to surface. WOC. 2nd Stage - Pumped 10 bbls FW & 10 bbls GW ahead of Scavenger (19 sx - 56 cf - 10 bbls = 2.98 yield) cement; Prem Lite w/3% CaCl2, .25pps celloflake, 5pps LCM-1, .4% FL-25, 8% Bentonite, 4% SMS. Lead - pumped 174 sx (317 cf - 66 bbls = 2.13 yield) Prem Lite w/3% CaCl2, .25pps Celloflake, 5pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS, displaced w/65 bbls water, bumped plug and closed DV tool w/1850 psi @ 2200 hrs 4/23. Circ. 21 bbls to surface. 4/24 @ 0830 hr PT 7" casing to 1500#/30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 3669'. Drilled ahead to TD @ 6529'. TD reached 4/28/13. Circ. hole. RIH w/159 jts 4-1/2", 11.6#, L-80 LTC casing and set @ 6520'. 4/30 RU to cement. Pumped 10 bbls CW & 2bbls FW ahead of 9 sx (28 cf - 5 bbls = 3.1 yield) Scavenger - Prem Lite HS FM; .25# Celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tailed w/ 209 sx (413 cf - 74 bbls = 1.98 yield) Prem Lite HSF, 0.25pps Celloflake, 0.3% CD-32, 6.25 pps LCM, 1% FL-52. Dropped plug and displaced w/101 bbls FW. Bumped plug w/1900 psi @ 1020 hrs 4/30/13. RD. WOC 8 hrs. ND BOP, & RD & released rig @ 0600 hrs 4/30/13. PT will be conducted with completion rig. Results and TOC will be shown on the next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Tech

Title

Signature

Date

6/5/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D A

FARMINGTON FIELD OFFICE

BY William Tambekou