Form 3160-4
(August 2007)

RECEIVED

MAY 29 2013

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-029146

1a. Type of Well: [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. Report To lease

2. Name of Operator: **Burlington Resources Oil & Gas Company**

8. Lease Name and Well No. **San Juan 24P**

3. Address: **PO Box 4289, Farmington, NM 87499**

3a. Phone No. *(include area code)*: **(505) 326-9700**

9. API Well No. **30-045-35233 -00C1**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: **Unit F (SENW), 2297' FNL & 1644' FWL,**

10. Field and Pool or Exploratory: **Basin Dakota**

11. Sec., T., R., M., on Block and Survey: **Surface & BH: Sec. 33, T29N, R9W**

At top prod. Interval reported below: **Unit K (NESW), 1642' FSL & 1801' FWL**

At total depth: **Unit K (NESW), 1642' FSL & 1801' FWL**

12. County or Parish: **San Juan**

13. State: **New Mexico**

14. Date Spudded: **12/11/2012**

15. Date T.D. Reached: **1/16/2013**

16. Date Completed: [ ] D & A [X] Ready to Prod **5/14/2013**

17. Elevations (DF, RKB, RT, GL)*: **6073' GL / 6088' KB**

18. Total Depth: MD **7245'** TVD **7028'**

19. Plug Back T.D.: MD **7196'** TVD **6979'**

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	76 sx - Premium Lite	22 bbls	Surface	8 bbls
8 3/4"	7" / J-55	23#	0	4509'	2157'	618 sx-Premuim Lite	226 bbls	Surface	50 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7219'	n/a	1666 sx - Premium Lite	554 bbls	3730'	n/a
							includes	squeezes	

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7112'	n/a						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Basin Dakota	6984'	7170'	1 spf every 3 feet	.34"	60	open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6984' - 7170'	Acidize w/ 10bbls of 15% HCL. Frac'd w/132,230 gal 70 Q N2 Slickwater w/41,035# 20/40 Brown Sand & 2,271,900 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	5/14/2013	1hr.	→	0	29 mcfh	trace			FLOWING

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
1/2"	SI - 746 psi	SI 719 psi	→	0	684 mcfd	9 bwpd		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 # Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 29 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

NMOCD
FV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1322	1503	White, cr-gr ss	Ojo Alamo	1322
Kirltand	1503	2158	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	1503
Fruitland	2158	2517	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2158
Pictured Cliffs	2517	2684	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2517
Lewis	2684	3560	Shale w/ siltstone stingers	Lewis	2684
Chacra	3560	4199	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3560
Mesa Verde	4199	4313	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4199
Menefee	4313	4902	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4313
Point Lookout	4902	5268	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4902
Mancos	5268	6091	Dark gry carb sh.	Mancos	5268
Gallup	6091	6860	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6091
Greenhorn	6860	6920	Highly calc gry sh w/ thin lmst.	Greenhorn	6860
Graneros	6920	6981	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6920
Dakota	6981		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6981

32. Additional remarks (include plugging procedure):

This is a Basin Dakota, Basin Mancos and Blanco Mesavaerde commingle well under DHC4580.

33. *Indicate which items have been attached by placing a check in the appropriate boxes:*

- [X] Electrical/Mechanical Logs (1 full set req'd.)
- [ ] Geologic Report
- [ ] DST Report
- [ ] Directional Survey
- [ ] Sundry Notice for plugging and cement verification
- [ ] Core Analysis
- [ ] Other:

34. *I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)**

Name *(please print)* Patsy Clugston Title Staff Regulatory Tech.

Signature Patsy Clugston Date 5/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-029146

1a. Type of Well: [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
Other:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. Report To Lease

2. Name of Operator: Burlington Resources Oil & Gas Company

8. Lease Name and Well No. San Juan 24P

3. Address: PO Box 4289, Farmington, NM 87499
3a. Phone No. (include area code): (505) 326-9700

9. API Well No. 30-045-35233-0003

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: Unit F (SENW), 2297' FNL & 1644' FWL,

10. Field and Pool or Exploratory: Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey or Area: Surface & BH: Sec. 33, T29N, R9W

At top prod. Interval reported below: Unit K (NESW), 1642' FSL & 1801' FWL

At total depth: Unit K (NESW), 1642' FSL & 1801' FWL

12. County or Parish: San Juan
13. State: New Mexico

14. Date Spudded: 12/11/2012
15. Date T.D. Reached: 1/16/2013
16. Date Completed: [ ] D & A [X] Ready to Prod 5/14/2013
17. Elevations (DF, RKB, RT, GL)*: 6073' GL / 6088' KB

18. Total Depth: MD 7245' TVD 7028'
19. Plug Back T.D.: MD 7196' TVD 6979'
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/CCL/CBL

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	76 sx - Premium Lite	22 bbls	Surface	8 bbls
8 3/4"	7" / J-55	23#	0	4509'	2157'	618 sx-Premuim Lite	226 bbls	Surface	50 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7219'	n/a	1666 sx - Premium Lite	554 bbls	3730'	n/a
							includes	squeezes	

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7112'	n/a						

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record: Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout	5020'	5266'	1 spf	.34"	25	open
B) Menefe	4518'	4980'	1 spf	.34"	25	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5020' - 5266'	Acidized w/10 bbls 15% HCL; 43,050 gal 70% Slickwater N2 foam w/50,353 # 20/40 Brady Sand & 1,577,500 scf N2
4518' - 4980'	Acidized w/10 bbls 15% HCL; 38,430 gal 70% Slickwater N2 foam w/98,601 # 20/40 Brady Sand & 1,378,000 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	5/14/2013	1hr.	⇨	0	82	1 bwph			FLOWING

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
1/2"	SI - 746 psi	SI 719 psi	⇨	0	1967 mcfd	26 bwpd		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇨						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 # Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			⇨					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 29 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1322	1503	White, cr-gr ss	Ojo Alamo	1322
Kirltand	1503	2158	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	1503
Fruitland	2158	2517	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2158
Pictured Cliffs	2517	2684	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2517
Lewis	2684	3560	Shale w/ siltstone stingers	Lewis	2684
Chacra	3560	4199	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3560
Mesa Verde	4199	4313	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4199
Menefee	4313	4902	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4313
Point Lookout	4902	5268	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4902
Mancos	5268	6091	Dark gry carb sh.	Mancos	5268
Gallup	6091	6860	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6091
Greenhorn	6860	6920	Highly calc gry sh w/ thin lmst.	Greenhorn	6860
Graneros	6920	6981	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6920
Dakota	6981		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6981

32. Additional remarks (include plugging procedure):

This is a Basin Dakota, Basin Mancos and Blanco Mesavaerde commingle well under DHC4580.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

[X] Electrical/Mechanical Logs (1 full set req'd.) [ ] Geologic Report [ ] DST Report [ ] Directional Survey

[ ] Sundry Notice for plugging and cement verification [ ] Core Analysis [ ] Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Patsy Clugston Title Staff Regulatory Tech.

Signature Date 5/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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5. Lease Serial No. NM-029146

1a. Type of Well: [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
Other:

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: Report To Lease

2. Name of Operator: Burlington Resources Oil & Gas Company

8. Lease Name and Well No.: San Juan 24P

3. Address: PO Box 4289, Farmington, NM 87499
3a. Phone No. (include area code): (505) 326-9700

9. API Well No.: 30-045-35233 - 00C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: Unit F (SENW), 2297' FNL & 1644' FWL,

10. Field and Pool or Exploratory: Basin Mancos

11. Sec., T., R., M., on Block and Survey: Surface & BH: Sec. 33, T29N, R9W

At top prod. Interval reported below: Unit K (NESW), 1642' FSL & 1801' FWL

At total depth: Unit K (NESW), 1642' FSL & 1801' FWL

12. County or Parish: San Juan
13. State: New Mexico

14. Date Spudded: 12/11/2012
15. Date T.D. Reached: 1/16/2013
16. Date Completed: [ ] D & A [X] Ready to Prod 5/14/2013
17. Elevations (DF, RKB, RT, GL)*: 6073' GL / 6088' KB

18. Total Depth: MD 7245' TVD 7028'
19. Plug Back T.D.: MD 7196' TVD 6979'
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/CCL/CBL

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	76 sx - Premium Lite	22 bbls	Surface	8 bbls
8 3/4"	7" / J-55	23#	0	4509'	2157'	618 sx-Premuim Lite	226 bbls	Surface	50 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7219'	n/a	1666 sx - Premium Lite	554 bbls	3730'	n/a
							includes	squeezes	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7112'	n/a						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Lower Mancos	6280'	6424'	3 spf	.34"	60	open
B)	Upper Mancos	6102'	6240'				
C)							
D)							

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6280' - 6424	40,360 gal 20# 70% X-link N2 foam w/151,544# 20/40 Brady Sand & 1,886,400 scf N2
6102' - 6240'	41,536 gal 20# 70% X -link N2 foam w/152,362# 20/40 Brady Sand & 1,845,500 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	5/14/2013	1hr.	→	0	8 mcfh	trace			FLOWING

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
1/2"	SI - 746 psi	SI 719 psi	→	0	199 mcfd	2 bwpd		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 # Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
MAY 29 2013
FARMINGTON FIELD OFFICE
BY William Tambekou

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

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Fruitland	2158	2517	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2158
Pictured Cliffs	2517	2684	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2517
Lewis	2684	3560	Shale w/ siltstone stingers	Lewis	2684
Chacra	3560	4199	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3560
Mesa Verde	4199	4313	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4199
Menefee	4313	4902	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4313
Point Lookout	4902	5268	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4902
Mancos	5268	6091	Dark gry carb sh.	Mancos	5268
Gallup	6091	6860	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6091
Greenhorn	6860	6920	Highly calc gry sh w/ thin lmst.	Greenhorn	6860
Graneros	6920	6981	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6920
Dakota	6981		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6981

32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- [X] Electrical/Mechanical Logs (1 full set req'd.)
- [ ] Geologic Report
- [ ] DST Report
- [ ] Directional Survey
- [ ] Sundry Notice for plugging and cement verification
- [ ] Core Analysis
- [ ] Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Patsy Clugston Title Staff Regulatory Tech.

Signature Patsy Clugston Date 5/22/2013

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