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Form 3160.5 (August 2007) MAY 23 2013

FORM APPROVED OMB No. 1004-0137

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTarmington Field Office Lease Serial No

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELDS Land Manage 1007843 & NM 29560 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

UNITED STATES

6. If Indian, Allottee or Tribe Name

RCVD MAY 31 '19 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. PENDING OIL CONS. DIV. 1. Type of Well 8. Well Name and No. Lybrook I02-2308 01H DIST. 3 Oil Well Gas Well Other 9. API Well No. 30-045-35365 2. Name of Operator Engana Oil & Gas (USA) Inc. 3b. Phone No. (include area code) 10, Field and Pool or Exploratory Area 3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 Nageezi-Gallup Pool/Basin Mancos Gallup Gas Pool ALIN: AMANDA CAVOTO 720-876-3437 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL: 2298° FSL and 723° FEL Section 2, T23N, R8W 11. Country or Parish, State San Juan, New Mexico BHL: 2298' FSL and 330' FWL Section 2, T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Practure Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Abandon Water Disposal	Other Casing/Cement
13. Describe Proposed or Completed Op	peration: Clearly state all pertin	ient details, including estima	ted starting date of any proposed wor	k and approximate duration thereof. I

Set intermediate casing string 5/17/13 and cemented 5/18/13. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26# J-55 LTC. Depth of 8.75" hole from 0 to 5714'. Intermediate casing set from surface to 5632'. Stage tool at 1891'. Top of float collar at 5587'. TOC at surface and BOC at 5632'.

Cement: (Pumped 5/18/13) Lead 425 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail: 231 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 45bbls circ to surface. WOC 13 hours.

BOPs and casing tested 5/19/13. Pressure held to 1500# for 30 minutes. No pressure drop.

Drilled out DV tool (tagged at 1888') on 5/19/13. Started drilling out cement 5/19/13 (tagged at 5565').

ACCEPTED FOR RECO.

MAY 2 3 2013

FARMINGTON FIZED OFFICE BY William Tambekon

14. Thereby certify that the foregoing is t Name (Primed/Typed) Amanda Cavoto	rue and correct.	Title Engineering Technologi	st					
Signature Mauda	Caroto	Date 5/22/13						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by								
		l'itte	Date					
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subject	not warrant or certify lease which would Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements Or representations as to any matter within its jurisdiction.

(Instructions on page 2)

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)