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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 31 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

|   |
|---|
| 5. Lease/Serial No.<br>V07843 & NM 29560    |
| 6. If Indian, Allottee or Tribe Name<br>N/A |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RCVD JUN 7 '13

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
PENDING    OIL CONS. DIV.

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

8. Well Name and No.  
Lybrook I02-2308 01H    DIST. 3

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202  
ATTN: AMANDA CAVOTO

3b. Phone No. (include area code)  
720-876-3437

9. API Well No.  
30-045-35365

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 2298' FSL and 723' FEL Section 2, T23N, R8W  
BHL: 2298' FSL and 330' FWL Section 2, T23N, R8W

10. Field and Pool or Exploratory Area  
Nageezi-Gallup Pool/Basin Mancos Gallup Gas Pool

11. Country or Parish, State  
San Juan, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent                       | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                           |
| <input checked="" type="checkbox"/> Subsequent Report <i>BP</i> | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                           |
| <input type="checkbox"/> Final Abandonment Notice               | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Production Liner</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Utilized synthetic oil-based mud system from intermediate casing point (5632') to TD of lateral.

Kicked off lateral at 4906'MD on 5/15/13. Landed lateral at 5994'MD on 5/19/13. Length of lateral: 3421'. TD of 9415'MD/5446'TVD reached 5/21/13. Set production liner 5/22/13.

Hole diameter: 6 1/8", production string diameter: 4 1/2", production string weight and grade: 11.6# SB80 LTC. Depth of 6 1/8" hole from 5714'MD to 9415'MD. Float shoe at 9413'MD and float collar at 9397'MD. Production liner set from 5437'-9413'MD.

Set 15 external swellable casing packers for isolation of production string at the following depths: (1) 9175' (2) 8910' (3) 8686' (4) 8421' (5) 8156' (6) 7931' (7) 7665' (8) 7401' (9) 7176' (10) 6910' (11) 6686' (12) 6461' (13) 6245' (14) 6016' (15) 5748'.

Rig released 5/22/13. *AV*

ACCEPTED FOR RECORD

MAY 31 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

|   |                                   |
|---|-----------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Name (Printed/Typed)<br>Amanda Cavoto | Title<br>Engineering Technologist |
| Signature<br><i>Amanda Cavoto</i>   | Date<br>5/30/13                   |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NWOOD *AV*