

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AMENDED

JUN 13 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF-079520**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-5 UNIT

8. Well Name and No.

San Juan 28-5 Unit 77P

9. API Well No.

30-039-31153

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NW/NW), 190' FNL & 15' FWL, Section 27, T28N, R5W

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached for details of the completion.

RCVD JUN 19 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 14 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title

Staff Regulatory Tech

Signature

Patsy Clugston

Date

6/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-5 Unit 77P

API – 30-039-31153

Page 2

3/1/13 RUWL & ran GR/CCLCBL from 7955' to 15' (KB). TOC @ 2800' (7" shoe @ 3879'). RD.

4/1/13 RIH & tagged up & C/O fill & cement to 7991'. Ran 400' strip log. RD.

4/16/13 NU Frac stack. PT stack & 4-1/2" casing to 6,600#/30 min. Good test.

4/17/13 RU to perf Dakota w/.34" 2 spf – 7978', 7974', 7972', 7970', 7964', 7958', 7954', 7948', 7946', 7928', 7922', 7918', 7914', 7912', 7910', 7906', 7904', 7902', 7900', 7898', 7896' = 42 holes; @ 1 spf – 7885', 7854', 7826', 7822', 7818', 7814', 7810', 7808', 7806', 7804', 7802', 7781', 7758', 7756', 7754' = 15 holes. Total 57 Dakota perfs. Acidized DK perfs w/10 bbls 15% HCL ahead of Frac. **Frac'd Dakota (7754' – 7978')** pumped 134,484 gal 70 Quality N2 Slickfoam w/39,762# 20/40 Brown sand & 2,311,800 scf N2. Set CBP @ 6175'.

4/18/13 Perf'd Pt. Lookout w/.34" dia. 1 spf – 5988', 5873', 5868', 5848', 5842', 5830', 5785', 5780', 5736', 5730', 5726', 5722', 5718', 5712', 5708', 5703', 5678', 5674', 5670', 5665', 5641', 5628', 5624', 5618', 5608' = 25 holes. Acidize perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Pt. Lookout (5608' – 5988')** pumped 127,078 gal 70 Quality Slickfoam w/104,574# 20/40 Brown sand & 1,465,600 scf N2. Set CBP @ 5570'.

4/19/13 Perf'd Cliffhouse w/.34" dia 1 spf – 5551', 5544', 5541', 5522', 5506', 5487', 5471', 5463', 5458', 5446', 5414', 5412', 5404', 5401', 5396', 5394', 5391', 5382', 5374', 5366', 5351', 5348', 5286', 5252', 5190' = 25 holes. Acidize perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Cliffhouse (5190' – 5551')** pumped 125,146 gal 70 Quality Slickfoam w/99,891# 20/40 Brown Sand & 1,349,600 scf N2. Set CFP @ 5080'.

4/19/13 Perf'd Lewis w/.34" dia 1 spf – 5022', 4950', 4852', 4765', 4740', 4730', 4727', 4723', 4720', 4714', 4712', 4703', 4670', 4626, 4594', 4586', 4579', 4576', 4572', 4568', 4564', 4560', 4558', 4538', 4534' = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Lewis (4534' – 5022')** pumped 122,741 gal 75 Quality Visco Elastic Proppant, w/67,430# 20/40 Brown sand & 1,764,100 scf N2. RU to flowback. RD frac crews.

4/20/13 FB to C/O for 2 days. 4/22/13 Set CBP @ 4320'. RD flowback crews.

5/23/13 MIRU Drake #26 and GRS. ND WH & NU BOP, PT-OK. 5/24/13 RIH w/mill and D/O CBP @ 4320' & CFP @ 5080' and 5570'. Started selling MV gas on 5/24/13 through GRS. Flow test MV. Continue FB thru GRS. 5/29/13 M/O CBP @ 6175' C/O fill to 7992' (PBSD). Started selling DK gas with MV gas on 5/29. FB thru GRS 5/30. 5/31/13 RIH w/253 jts 2-3/8", 4.7# J-55 tubing & set @ 7879' w/FN @ 7877'. ND BOP, NU WH. RD & released rig & GRS @ 1600 hrs. 5/31/13. **This well is SI waiting on ND C104 approval.**

This well is a MV/DK commingled well per DHC 3738AZ.

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 10 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

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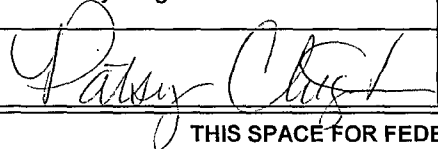
See attached for details of the completion.

RCVD JUN 13 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 11 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Title Staff Regulatory Tech
Signature 		Date 6/7/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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