<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-104

1625 N. French I District II	Dr., Hobb	os, NM	88240	E	nergy, I	Minerals & 1	sourc	Revised Feb. 26, 2007					
1301 W. Grand A	Avenue, A	Artesia,	NM 882	10			Submit to				t to Ann	ropriate District Office	
District III Oil Conserva 1000 Rio Brazos Rd., Aztec, NM 87410										Suomi	тю дрр	5 Copies	
District IV 1220 South S							N 5 0F 50 5					•	
1220 S. St. Franc					Santa Fe, NI	AND AUTHORIZATION TO TRANSPORT							
1 Operator n	I.			LSIFU	KALL	OWABLE	AND AUI	HU	<sup>2</sup> OGRID Nu		KANSI	PORT	
Operator name and Address Burlington Resources Oil Gas Co. LP.								14538					
P.O. Box 4289								<sup>3</sup> Reason for Filing Code/ Effective Date				tive Date	
Farmington, NM 87499  API Number  Pool Name										165	ND		
30-039-31153			Pool	Name		BASIN DA	AKOTA			,	<sup>6</sup> Pool Code 71599		
<sup>7</sup> Property C			8 Prot	perty Nan	1e	2.101. ( 2.1					 II Numbe	Pr ·	
7460	7460					SAN JUAN 2	8-5 UNIT					77P	
II. 10 Surface Locat									·	(1 ) pp		,	
Ul or lot no. D	Section 27		-	Range 5W	Lot Idn	Feet from the	1		Feet from the 15'	ı	est line	County	
					190'		NORTH		15	WI	VEST Rio Arriba		
Bottom Hole Location												County	
Section		1 100	Township		Lot Iun	reet it om the	. voi tii/SouthLine		reet if our the	Lasu W	est iiiie	County	
12 Lse Code	13 Proc	lucing M	ethod	14 Gas Co	nnection	15 C-120 Part	nit Number	16	120 Effective	Doto	17 C 1	 29 Expiration Date	
F		Code Date									C-1.	29 Expiration Date	
III. Oil a	and Co	F Tro	nenor	etone.		<u> </u>							
18 Transpor	15 112	mshor	ters		19 Transpor	porter Name 20 O/G/W					<sup>20</sup> O/G/W		
OGRID		and Address											
248440			Western Refinery									O	
, 10 1 10 ali 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1													
										- 1			
25244		Williams										G	
			PC PC									JUN 10 '13	
40 y 1 40 40 5													
		ot									OLC	ONS. DIV.	
											n.	IST. 3	
IV. Well	Comi	oletio	n Data	1						•	D.	131.0	
<sup>21</sup> Spud Date		22 Ready Date		Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfor	ations			
2/4/2013		5/29/13 GRS		7998'		7992'		7754'-7978'		DHC 3738AZ			
<sup>27</sup> Hole Size			<sup>28</sup> Casing &			ng Size	<sup>29</sup> Depth Set		t	<sup>30</sup> S		Sacks Cement	
12 1/4"			9 5/8", 32.3#, H-40				228'				76 sx (	(122 cf)	
, ,													
8 3/4"			7", 20 & 23#, J-55			-55	3879'		'		509 sx (1033 cf)		
6 1/4"			4 1/2", 11.6#, L-80				=		200 (704 0				
				4 1/2"	, 11.6#, L	J-80	79	95'		290 sx (584 cf)			
2.3				2.3/8	", 4.7#, J	-55	7879'						
***	<u></u>		<u> </u>		,, 0								
V. Well '			. Daller	my Doto	33 -	Fast Data	34 m	Lone	h 35 m	g D		36 Cog D	
NA NA		<sup>32</sup> Gas Delivery Date Gas Recovery System			<sup>33</sup> Test Date 5/31/13		<sup>34</sup> Test Length 1 hr		h 35 Tbg. Press SI-675 ps		ire	e SI-671 psi	
37 Choke Size		5/29/13  38 Oil			30		40 -					•	
1/2"		0 0		<sup>39</sup> Water 0 bwpd		<sup>40</sup> Gas 400 mcfd					41 Test Method flowing		
	·			,									
<sup>42</sup> I hereby cert	ify that	the rule	es of the	Oil Cons	ervation I	Division have			OIL CONSER	VATION	DIVISIO	N	
been complied complete to the					s is true and			[ A	17				
Signature:		1		$\bigcap$			Approved by:						
Printed name:	<i>[ U</i>	My	- XIII	7/2		Approved by: Charle Lou. 6-20-2013  Title: 0100000000000000000000000000000000000							
rimed name:	P	atsy Cli	ugston			SUPERVISOR DISTRICT # 3							

E-mail Address:

Title:

Staff Regulatory Technician

Phone: (505) 326-9518

Patsy.L.Clugston@conocophillips.com

Date: 6/7/13