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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 13 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NM-03195-A**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Sullivan 1N

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-35177

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV / Basin MC / Basin DK

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)

Surface Unit G (SW/NE), 1650' FNL & 2597' FEL, Section 7, T30N, R10W
Bottomhole Unit B (NW/NE), 702' FNL & 2028' FEL, Section 7, T30N, R10W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<i>BP</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD JUN 19 '13

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUN 18 2013

FARMINGTON FIELD OFFICE

BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

6/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCO

4/11/13 RU WL & ran GR/CCL/CBL from 7529' to KB'. TOC @ 2530' (7" shoe @ 4962'). RD WL & NU WH & released crews.

5/11/13 MIRU frac stack. PT stack and casing to 6,600# 30/min. Good test. RIH & perf'd Dakota w/.34" dia @ 2 spf - 7526', 7524', 7522', 7512', 7510', 7508', 7506', 7492', 7490', 7487', 7483', 7472' = 24 holes; @ 1 spf - 7456', 7454', 7452', 7450', 7448', 7446', 7444, 7442', 7440', 7438', 7436', 7424', 7420', 7416', 7414', 7412', 7408', 7400', 7396', 7392', 7390', 7388', 7382', 7380', 7378', 7374', 7370', 7364', 7360', 7356', 7352 = 31 holes. Total 55 holes. Dry watch.

5/13/13 **Frac'd Dakota (7352' - 7526')** Acidized perfs w/10 bbls 15% HCL . Pumped 131,600 gal 70Q N2 slickfoam pad w/40,131# 20/40 Brown sand w/ 2,883,100 SCF N2. Set **CBP @ 6860'**.

Perf'd Mancos w/.34" dia @ 3 spf - 6746', 6738', 6730', 6725', 6718', 6698', 6690', 6687', 6661', 6658', 6639', 6636', 6624', 6614', 6606', 6597', 6570', 6554', 6536', 6521' = 60 holes. **Frac'd Mancos (6521' - 6746')** Acidized perfs w/10 bbls 15% HCL. Pumped 207,172 gal 70Q 25# Gel foam w/111,130# 20/40 Brown sand w/ 3,298,600 SCF N2. Set **CFP @ 5550'**.

Perf'd Point Lookout w/.34" dia @ 1 spf - 5488', 5485', 5480', 5328', 5326', 5324', 5320', 5318', 5316', 5314', 5312', 5310', 5308', 5302', 5298', 5294', 5288', 5280', 5276', 5274', 5270', 5266', 5264', 5260', 5258' = 25 holes. **Frac'd Point Lookout (5258' - 5488')** Acidized perfs w/10 bbls 15% HCL. Pumped 125,860 gal 70Q slickfoam w/101,649# 20/40 Brown sand w/1,305,000 SCF N2. Set **CFP @ 5190'**.

Perf'd Menefee w/.34" dia 1 spf - 5172', 5170', 5168', 5162', 5158', 5156', 5152', 5146', 5140', 5114', 5110', 5108', 5062', 5058', 5049', 5045', 5026', 5014', 5010', 4982', 4978', 4972', 4968', 4966', 4964', = 25 holes. **Frac'd Menefee (4964' - 5172')** Acidized perfs w/10 bbls 15% HCL. Pumped 130,987 gal 70Q Slickfoam w/47,253# 20/40 Brown sand w/2,030,100 SCF N2. RD & release crews.

5/15/13 MIRU DWS 24. RIH & set **CBP @ 4860'**. ND frac stack & NU WH. ND WH & NU BOP.

5/16/13 PT BOP OK. RIH w/mill & D/O CBPs @ 4860' & CFP @ 5190.

5/17/13 D/O CBP @ 5550' & 6860. Circ. well clean

5/20/13 Flow well

5/21/13 COUT to PBTB @ 7536'. **Started selling MV/MC/DK gas thru GRS.**

5/22/13 Flow well

5/23/13 RIH & run Spinner tool

5/24/13 Completed flow test. Landed 242 jts 2-3/8", 4.7# L-80 tubing @ **7438' w/FN @ 7437'**. ND BOP, NU WH. Test seals - OK.

5/25/13 RD & released rig @ 14:30 hrs. **This well is SI waiting on ND C104 approval.**

This well is a MV/MC/DK commingled well per DHC 3464AZ.

PC