RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 28 2013

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. **NMSF-079012**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. **San Juan 31-6 Unit**

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. **San Juan 31-6 Unit 205 POW**

2. Name of Operator **ConocoPhillips Company**

9. API Well No. **30-039-24486**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Basin Fruitland Coal**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface Unit G (SWNE), 1690' FNL & 1450' FEL, Sec. 4, T30N, R6W

11. Country or Parish, State **Rio Arriba , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Annual POW Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/15/13 per the attached report.

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
MAY 30 2013
FARMINGTON FIELD OFFICE
BY TL Salyers

NMOCD Accepted For Record BD

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Dollie L. Busse — Title Staff Regulatory Technician

Signature Dollie L Busse — Date 5/28/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to ar matter within its jurisdiction

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	PRISCILLA.A.SHORTY@COP.COM
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 31-6 UNIT 205
Well Location	T30N, R6W, SEC. 4
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	2148-3208
Mid-point of Perforated Intervals (MPP)	2678
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	13
Casing Flange (CF)	
KB-CF	
Ground Level	6441
Plug Back Total Depth	3282
Total Depth	3282
Production Casing	5 1/2 TO 3282
Production Tubing	2 3/8 TO 3198

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	100
Shut-in Date (Duration)	
Date / Time on Bottom	5/15/13 @ 1228 HRS
Date / Time off Bottom	5/15/13 @ 1328 HRS
Probe Serial Number	9736
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3214

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	108.8 psig
Maximum Recorded Probe Temperature	108.4 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29270WP

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 205
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

PROBE INFORMATION

Probe Serial Number 9736
Model
Pressure
- Calibrated Pressure Range
- Accuracy
- Resolution

Temperature
- Calibrated Temperature Range
- Accuracy
- Resolution

Calibration File Used for Reports

PROGRAMMING DETAILS

Step	Sample Mode	Period	Duration	Comment

Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 205
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

COMMENTS

Reported By PHOENIX SERVICES

RAN 1.657 GR TO 3261'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3214'-SET 1 HR-POOH MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	*SAN JUAN 31-6 UNIT 205*
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

Pressure vs. Depth

Probe Serial Number 9736

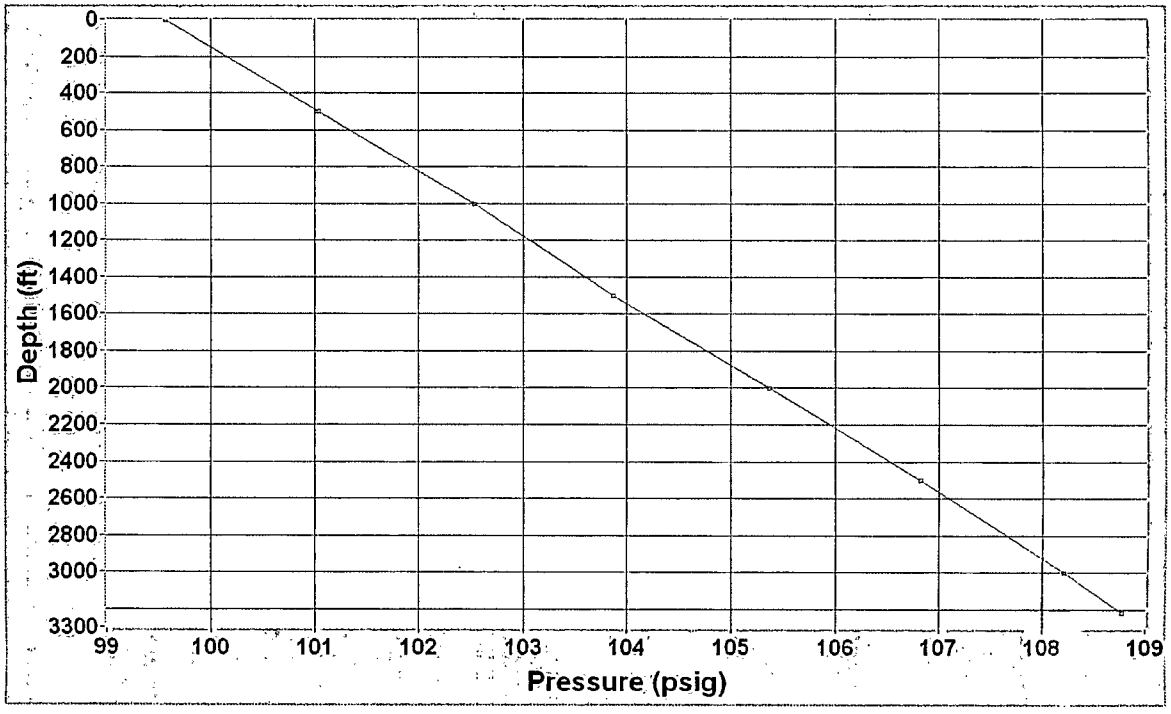
		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1228	1328	3214.000	108.777	-	108.372	-
1328	1333	3000.000	108.212	0.0026	107.674	0.0033
1333	1338	2500.000	106.820	0.0028	103.314	0.0087
1338	1343	2000.000	105.371	0.0029	96.346	0.0139
1343	1348	1500.000	103.871	0.0030	90.244	0.0122
1348	1353	1000.000	102.532	0.0027	83.462	0.0136
1353	1358	500.000	101.042	0.0030	76.303	0.0143
1358	1403	0.000	99.567	0.0030	74.055	0.0045

Extrapolated to MPP:	(ft)	(psig)	(deg F)
	0.000		

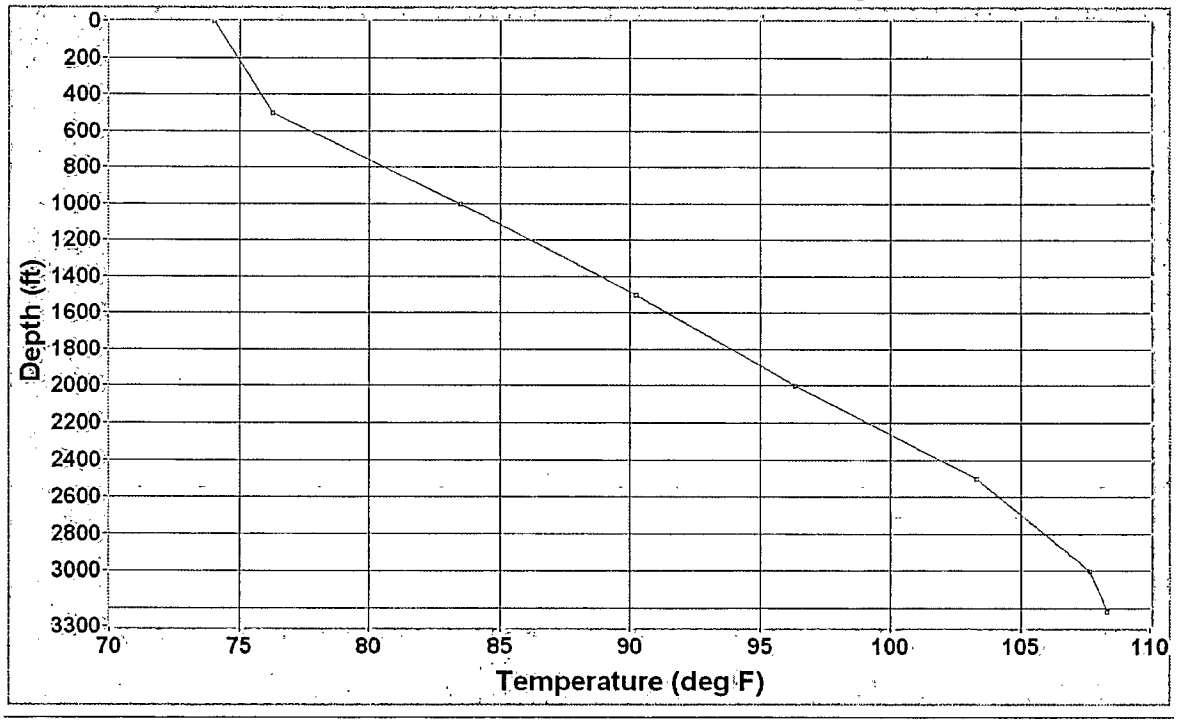
Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 205
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

Probe Serial Number 9736

POOH Gradient Depth vs. Pressure

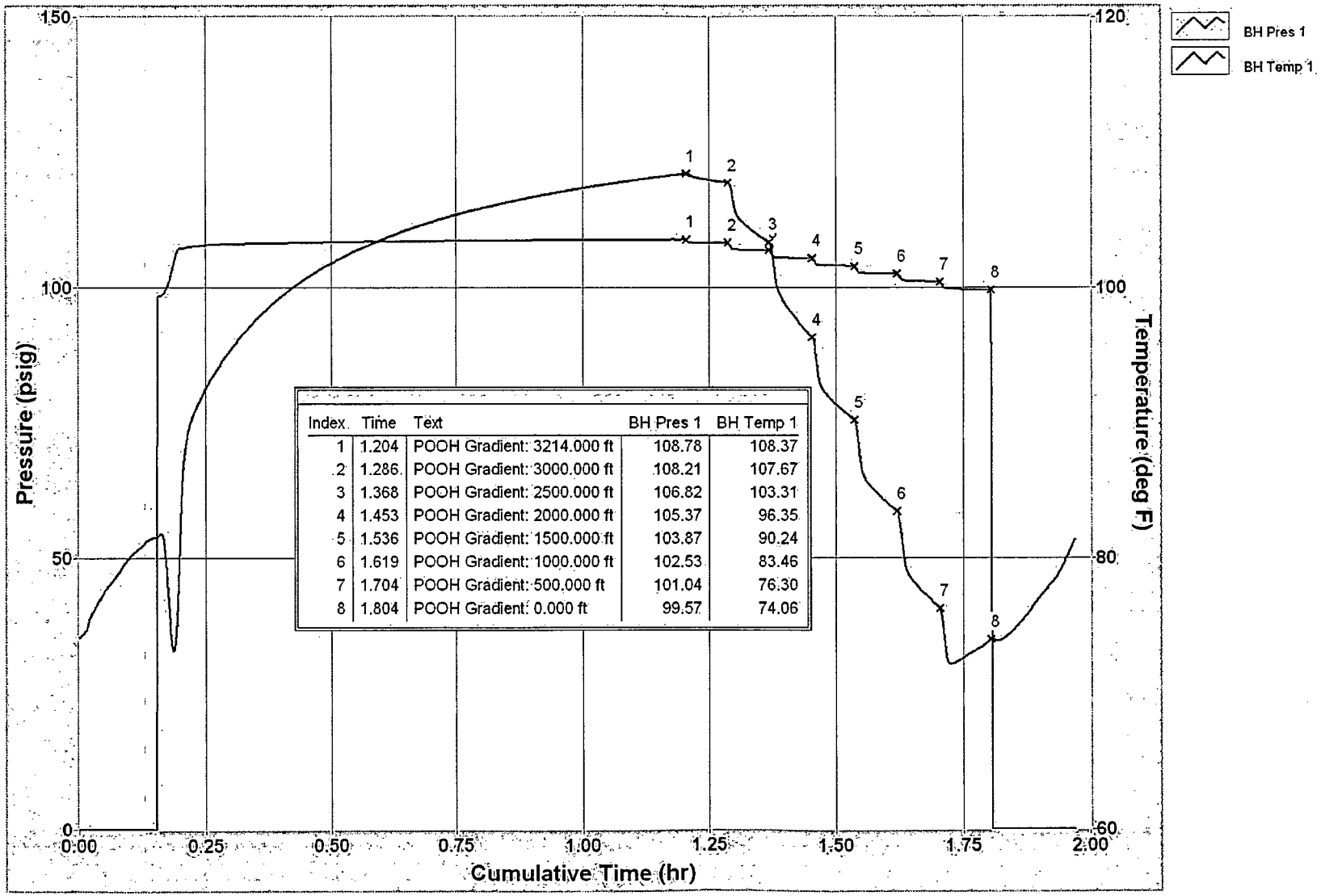


POOH Gradient Depth vs. Temperature



Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 205
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

San Juan 31-6 Unit #205



Index	Time	Text	BH Pres 1	BH Temp 1
1	1.204	POOH Gradient: 3214.000 ft	108.78	108.37
2	1.286	POOH Gradient: 3000.000 ft	108.21	107.67
3	1.368	POOH Gradient: 2500.000 ft	106.82	103.31
4	1.453	POOH Gradient: 2000.000 ft	105.37	96.35
5	1.536	POOH Gradient: 1500.000 ft	103.87	90.24
6	1.619	POOH Gradient: 1000.000 ft	102.53	83.46
7	1.704	POOH Gradient: 500.000 ft	101.04	76.30
8	1.804	POOH Gradient: 0.000 ft	99.57	74.06

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 205
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	12:15:05	0.0000	0.000	74.149
2013/05/15	12:15:35	0.0083	0.000	74.424
2013/05/15	12:16:05	0.0167	0.000	74.853
2013/05/15	12:16:35	0.0250	0.000	75.843
2013/05/15	12:17:05	0.0333	0.000	76.428
2013/05/15	12:17:35	0.0417	0.000	76.968
2013/05/15	12:18:05	0.0500	0.000	77.495
2013/05/15	12:18:35	0.0583	0.000	77.904
2013/05/15	12:19:05	0.0667	0.000	78.301
2013/05/15	12:19:35	0.0750	0.000	78.739
2013/05/15	12:20:05	0.0833	0.000	79.189
2013/05/15	12:20:35	0.0917	0.000	79.635
2013/05/15	12:21:05	0.1000	0.000	80.029
2013/05/15	12:21:35	0.1083	0.000	80.368
2013/05/15	12:22:05	0.1167	0.000	80.602
2013/05/15	12:22:35	0.1250	0.000	80.857
2013/05/15	12:23:05	0.1333	0.000	81.237
2013/05/15	12:23:35	0.1417	0.000	81.410
2013/05/15	12:24:05	0.1500	0.000	81.502
2013/05/15	12:24:35	0.1583	98.353	81.657
2013/05/15	12:25:05	0.1667	98.729	81.293
2013/05/15	12:25:35	0.1750	100.444	77.493
2013/05/15	12:26:05	0.1833	102.805	73.706
2013/05/15	12:26:35	0.1917	106.025	74.602
2013/05/15	12:27:05	0.2000	107.162	82.591
2013/05/15	12:27:35	0.2083	107.246	87.926
2013/05/15	12:28:05	0.2167	107.308	89.553
2013/05/15	12:28:35	0.2250	107.466	90.538
2013/05/15	12:29:05	0.2333	107.562	91.301
2013/05/15	12:29:35	0.2417	107.633	91.956
2013/05/15	12:30:05	0.2500	107.716	92.561
2013/05/15	12:30:35	0.2583	107.711	93.112
2013/05/15	12:31:05	0.2667	107.746	93.634
2013/05/15	12:31:35	0.2750	107.821	94.127
2013/05/15	12:32:05	0.2833	107.903	94.602
2013/05/15	12:32:35	0.2917	107.899	95.045
2013/05/15	12:33:05	0.3000	107.906	95.466
2013/05/15	12:33:35	0.3083	107.939	95.878
2013/05/15	12:34:05	0.3167	107.957	96.256
2013/05/15	12:34:35	0.3250	107.950	96.625
2013/05/15	12:35:05	0.3333	107.992	96.976
2013/05/15	12:35:35	0.3417	107.992	97.318
2013/05/15	12:36:05	0.3500	107.986	97.635
2013/05/15	12:36:35	0.3583	108.014	97.948
2013/05/15	12:37:05	0.3667	108.028	98.251
2013/05/15	12:37:35	0.3750	108.049	98.533
2013/05/15	12:38:05	0.3833	108.055	98.814
2013/05/15	12:38:35	0.3917	108.064	99.070
2013/05/15	12:39:05	0.4000	108.071	99.324
2013/05/15	12:39:35	0.4083	108.094	99.563

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	12:40:05	0.4167	108.123	99.797
2013/05/15	12:40:35	0.4250	108.134	100.027
2013/05/15	12:41:05	0.4333	108.151	100.242
2013/05/15	12:41:35	0.4417	108.191	100.459
2013/05/15	12:42:05	0.4500	108.196	100.665
2013/05/15	12:42:35	0.4583	108.220	100.859
2013/05/15	12:43:05	0.4667	108.225	101.057
2013/05/15	12:43:35	0.4750	108.230	101.241
2013/05/15	12:44:05	0.4833	108.236	101.417
2013/05/15	12:44:35	0.4917	108.248	101.597
2013/05/15	12:45:05	0.5000	108.257	101.763
2013/05/15	12:45:35	0.5083	108.266	101.925
2013/05/15	12:46:05	0.5167	108.272	102.088
2013/05/15	12:46:35	0.5250	108.282	102.245
2013/05/15	12:47:05	0.5333	108.323	102.403
2013/05/15	12:47:35	0.5417	108.327	102.544
2013/05/15	12:48:05	0.5500	108.333	102.690
2013/05/15	12:48:35	0.5583	108.366	102.828
2013/05/15	12:49:05	0.5667	108.372	102.972
2013/05/15	12:49:35	0.5750	108.379	103.095
2013/05/15	12:50:05	0.5833	108.383	103.228
2013/05/15	12:50:35	0.5917	108.380	103.357
2013/05/15	12:51:05	0.6000	108.400	103.478
2013/05/15	12:51:35	0.6083	108.401	103.599
2013/05/15	12:52:05	0.6167	108.405	103.716
2013/05/15	12:52:35	0.6250	108.415	103.831
2013/05/15	12:53:05	0.6333	108.410	103.942
2013/05/15	12:53:35	0.6417	108.443	104.058
2013/05/15	12:54:05	0.6500	108.444	104.166
2013/05/15	12:54:35	0.6583	108.451	104.268
2013/05/15	12:55:05	0.6667	108.465	104.374
2013/05/15	12:55:35	0.6750	108.470	104.468
2013/05/15	12:56:05	0.6833	108.491	104.569
2013/05/15	12:56:35	0.6917	108.492	104.662
2013/05/15	12:57:05	0.7000	108.496	104.767
2013/05/15	12:57:35	0.7083	108.498	104.855
2013/05/15	12:58:05	0.7167	108.496	104.954
2013/05/15	12:58:35	0.7250	108.501	105.042
2013/05/15	12:59:05	0.7333	108.518	105.125
2013/05/15	12:59:35	0.7417	108.526	105.213
2013/05/15	13:00:05	0.7500	108.534	105.291
2013/05/15	13:00:35	0.7583	108.529	105.382
2013/05/15	13:01:05	0.7667	108.544	105.463
2013/05/15	13:01:35	0.7750	108.549	105.544
2013/05/15	13:02:05	0.7833	108.560	105.627
2013/05/15	13:02:35	0.7917	108.572	105.688
2013/05/15	13:03:05	0.8000	108.584	105.775
2013/05/15	13:03:35	0.8083	108.582	105.845
2013/05/15	13:04:05	0.8167	108.587	105.924
2013/05/15	13:04:35	0.8250	108.589	105.998

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 205
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	13:05:05	0.8333	108.597	106.068
2013/05/15	13:05:35	0.8417	108.596	106.133
2013/05/15	13:06:05	0.8500	108.605	106.201
2013/05/15	13:06:35	0.8583	108.606	106.277
2013/05/15	13:07:05	0.8667	108.608	106.342
2013/05/15	13:07:35	0.8750	108.611	106.399
2013/05/15	13:08:05	0.8833	108.619	106.475
2013/05/15	13:08:35	0.8917	108.621	106.527
2013/05/15	13:09:05	0.9000	108.626	106.594
2013/05/15	13:09:35	0.9083	108.648	106.650
2013/05/15	13:10:05	0.9167	108.657	106.718
2013/05/15	13:10:35	0.9250	108.665	106.781
2013/05/15	13:11:05	0.9333	108.664	106.835
2013/05/15	13:11:35	0.9417	108.666	106.893
2013/05/15	13:12:05	0.9500	108.672	106.947
2013/05/15	13:12:35	0.9583	108.664	107.010
2013/05/15	13:13:05	0.9667	108.673	107.065
2013/05/15	13:13:35	0.9750	108.679	107.116
2013/05/15	13:14:05	0.9833	108.684	107.170
2013/05/15	13:14:35	0.9917	108.683	107.224
2013/05/15	13:15:05	1.0000	108.689	107.281
2013/05/15	13:15:35	1.0083	108.691	107.326
2013/05/15	13:16:05	1.0167	108.700	107.375
2013/05/15	13:16:35	1.0250	108.702	107.429
2013/05/15	13:17:05	1.0333	108.702	107.472
2013/05/15	13:17:35	1.0417	108.711	107.523
2013/05/15	13:18:05	1.0500	108.720	107.568
2013/05/15	13:18:35	1.0583	108.725	107.618
2013/05/15	13:19:05	1.0667	108.728	107.668
2013/05/15	13:19:35	1.0750	108.723	107.713
2013/05/15	13:20:05	1.0833	108.729	107.762
2013/05/15	13:20:35	1.0917	108.735	107.798
2013/05/15	13:21:05	1.1000	108.737	107.848
2013/05/15	13:21:35	1.1083	108.743	107.895
2013/05/15	13:22:05	1.1167	108.755	107.938
2013/05/15	13:22:35	1.1250	108.758	107.982
2013/05/15	13:23:05	1.1333	108.757	108.023
2013/05/15	13:23:35	1.1417	108.769	108.068
2013/05/15	13:24:05	1.1500	108.772	108.106
2013/05/15	13:24:35	1.1583	108.768	108.149
2013/05/15	13:25:05	1.1667	108.774	108.190
2013/05/15	13:25:35	1.1750	108.780	108.234
2013/05/15	13:26:05	1.1833	108.779	108.271
2013/05/15	13:26:35	1.1917	108.778	108.311
2013/05/15	13:27:05	1.2000	108.784	108.347
POOH Gradient: 3214.000 ft				
2013/05/15	13:27:20	1.2042	108.777	108.372
2013/05/15	13:27:35	1.2083	108.451	108.372
2013/05/15	13:28:05	1.2167	108.229	108.158
2013/05/15	13:28:35	1.2250	108.221	108.066

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	13:29:05	1.2333	108.216	108.007
2013/05/15	13:29:35	1.2417	108.213	107.947
2013/05/15	13:30:05	1.2500	108.208	107.890
2013/05/15	13:30:35	1.2583	108.212	107.839
2013/05/15	13:31:05	1.2667	108.213	107.787
2013/05/15	13:31:35	1.2750	108.217	107.740
2013/05/15	13:32:05	1.2833	108.218	107.690
POOH Gradient: 3000.000 ft				
2013/05/15	13:32:15	1.2861	108.212	107.674
2013/05/15	13:32:35	1.2917	107.551	107.404
2013/05/15	13:33:05	1.3000	106.959	105.919
2013/05/15	13:33:35	1.3083	106.912	105.084
2013/05/15	13:34:05	1.3167	106.877	104.752
2013/05/15	13:34:35	1.3250	106.864	104.473
2013/05/15	13:35:05	1.3333	106.850	104.227
2013/05/15	13:35:35	1.3417	106.833	103.996
2013/05/15	13:36:05	1.3500	106.828	103.771
2013/05/15	13:36:35	1.3583	106.824	103.554
2013/05/15	13:37:05	1.3667	106.819	103.352
POOH Gradient: 2500.000 ft				
2013/05/15	13:37:10	1.3681	106.820	103.314
2013/05/15	13:37:35	1.3750	105.940	102.556
2013/05/15	13:38:05	1.3833	105.517	100.204
2013/05/15	13:38:35	1.3917	105.505	99.379
2013/05/15	13:39:05	1.4000	105.442	98.865
2013/05/15	13:39:35	1.4083	105.407	98.406
2013/05/15	13:40:05	1.4167	105.388	97.981
2013/05/15	13:40:35	1.4250	105.391	97.574
2013/05/15	13:41:05	1.4333	105.364	97.187
2013/05/15	13:41:35	1.4417	105.369	96.820
2013/05/15	13:42:05	1.4500	105.373	96.467
POOH Gradient: 2000.000 ft				
2013/05/15	13:42:15	1.4528	105.371	96.346
2013/05/15	13:42:35	1.4583	104.695	95.668
2013/05/15	13:43:05	1.4667	104.104	93.258
2013/05/15	13:43:35	1.4750	104.048	92.419
2013/05/15	13:44:05	1.4833	104.027	92.034
2013/05/15	13:44:35	1.4917	103.981	91.701
2013/05/15	13:45:05	1.5000	103.977	91.402
2013/05/15	13:45:35	1.5083	103.968	91.116
2013/05/15	13:46:05	1.5167	103.972	90.844
2013/05/15	13:46:35	1.5250	103.934	90.588
2013/05/15	13:47:05	1.5333	103.941	90.325
POOH Gradient: 1500.000 ft				
2013/05/15	13:47:15	1.5361	103.871	90.244
2013/05/15	13:47:35	1.5417	103.136	89.290
2013/05/15	13:48:05	1.5500	102.702	86.589
2013/05/15	13:48:35	1.5583	102.604	85.793
2013/05/15	13:49:05	1.5667	102.580	85.393
2013/05/15	13:49:35	1.5750	102.552	85.048

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 31-6 UNIT 205
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	13:50:05	1.5833	102.544	84.722
2013/05/15	13:50:35	1.5917	102.536	84.412
2013/05/15	13:51:05	1.6000	102.537	84.117
2013/05/15	13:51:35	1.6083	102.534	83.829
2013/05/15	13:52:05	1.6167	102.528	83.556
POOH Gradient: 1000.000 ft				
2013/05/15	13:52:15	1.6194	102.532	83.462
2013/05/15	13:52:35	1.6250	102.028	82.800
2013/05/15	13:53:05	1.6333	101.307	80.310
2013/05/15	13:53:35	1.6417	101.233	78.813
2013/05/15	13:54:05	1.6500	101.210	78.354
2013/05/15	13:54:35	1.6583	101.156	77.999
2013/05/15	13:55:05	1.6667	101.155	77.661
2013/05/15	13:55:35	1.6750	101.140	77.346
2013/05/15	13:56:05	1.6833	101.116	77.036
2013/05/15	13:56:35	1.6917	101.119	76.741
2013/05/15	13:57:05	1.7000	101.119	76.455
POOH Gradient: 500.000 ft				
2013/05/15	13:57:20	1.7042	101.042	76.303
2013/05/15	13:57:35	1.7083	100.519	75.600
2013/05/15	13:58:05	1.7167	99.847	72.838
2013/05/15	13:58:35	1.7250	99.772	72.199
2013/05/15	13:59:05	1.7333	99.748	72.284
2013/05/15	13:59:35	1.7417	99.710	72.450
2013/05/15	14:00:05	1.7500	99.659	72.633
2013/05/15	14:00:35	1.7583	99.641	72.829
2013/05/15	14:01:05	1.7667	99.639	73.020
2013/05/15	14:01:35	1.7750	99.628	73.213
2013/05/15	14:02:05	1.7833	99.607	73.409
2013/05/15	14:02:35	1.7917	99.599	73.602
2013/05/15	14:03:05	1.8000	99.579	73.897
POOH Gradient: 0.000 ft				
2013/05/15	14:03:20	1.8042	99.567	74.055
2013/05/15	14:03:35	1.8083	0.000	74.116
2013/05/15	14:04:05	1.8167	0.000	73.944
2013/05/15	14:04:35	1.8250	0.000	73.971
2013/05/15	14:05:05	1.8333	0.000	74.188
2013/05/15	14:05:35	1.8417	0.000	74.444
2013/05/15	14:06:05	1.8500	0.000	74.734
2013/05/15	14:06:35	1.8583	0.000	75.078
2013/05/15	14:07:05	1.8667	0.000	75.411
2013/05/15	14:07:35	1.8750	0.000	75.778
2013/05/15	14:08:05	1.8833	0.000	76.181
2013/05/15	14:08:35	1.8917	0.000	76.606
2013/05/15	14:09:05	1.9000	0.000	77.000
2013/05/15	14:09:35	1.9083	0.000	77.412
2013/05/15	14:10:05	1.9167	0.000	77.788
2013/05/15	14:10:35	1.9250	0.000	78.139
2013/05/15	14:11:05	1.9333	0.000	78.499
2013/05/15	14:11:35	1.9417	0.000	79.110

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	14:12:05	1.9500	0.000	79.711
2013/05/15	14:12:35	1.9583	0.000	80.348
2013/05/15	14:13:05	1.9667	0.000	81.070