

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NMSF-078459

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit B (NWNE), 1265' FNL & 1775' FEL, Sec. 22, T32N, R7W

5. Lease Serial No.

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit 203 (POW)

9. API Well No.

30-045-27458

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Annual POW Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/10/13 per the attached report.

RCVD MAY 31 '13

OIL CONS. DIV.

DIST. 3

MAY 23 2013

FARMINGTON FIELD OFFICE
BY T. L. Salyers

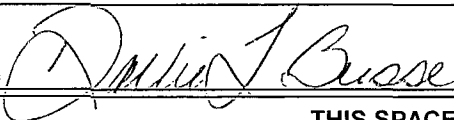
NMOCB Accepted For Record ^{BP}

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

5/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB TV

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM
E-Mail Address	PRISCILLA.A.SHORTY@COP.COM
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 32-7 UNIT 203
Well Location	T32N, R7W, SEC. 22
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3205-3240
Mid-point of Perforated Intervals (MPP)	3223
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	6624
Plug Back Total Depth	
Total Depth	
Production Casing	7" TO 3349
Production Tubing	2 7/8" TO 3288

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/10/13
Dead-weight Gauge Tubing Pressure	125
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	5/10/13 @ 0833 HRS
Date / Time off Bottom	5/10/13 @ 0933 HRS
Probe Serial Number	W1039
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3223

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	124.6 psig
Maximum Recorded Probe Temperature	116.2 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29235WP

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 32-7 UNIT 203
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/10/13

PROBE INFORMATION

Probe Serial Number W1039

Model

Pressure

Calibrated Pressure Range

Accuracy

Resolution

Temperature

Calibrated Temperature Range

Accuracy

Resolution

Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time

Program End Time

Total Samples Taken

Usage for this Test

Generic Data File Name

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 32-7 UNIT 203
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/10/13

COMMENTS

Reported By

PHOENIX SERVICES

RAN 1.516 GR TO 3302'-SET DOWN-RAN GAUGES TO 3223'-SET 1 HR-POOH MAKING GRADIENT STOPS.

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 32-7 UNIT 203
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/10/13

Pressure vs. Depth

Probe Serial Number W1039

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
0833	0933	3223.000	124.115	-	116.233	-
0933	0938	3000.000	123.528	0.0026	114.829	0.0063
0938	0943	2500.000	121.932	0.0032	110.028	0.0096
0943	0948	2000.000	120.370	0.0031	103.399	0.0133
0948	0953	1500.000	118.878	0.0030	95.959	0.0149
0953	0958	1000.000	117.430	0.0029	88.272	0.0154
0958	1003	500.000	116.069	0.0027	80.128	0.0163
1003	1008	0.000	114.676	0.0028	72.484	0.0153

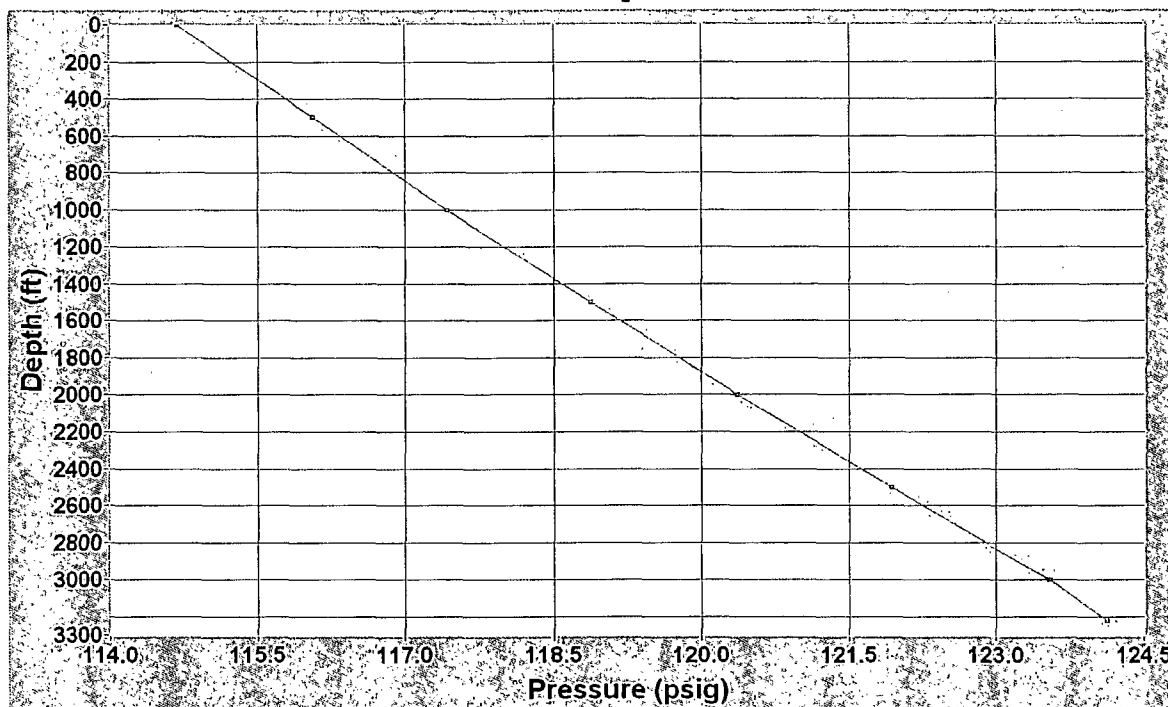
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

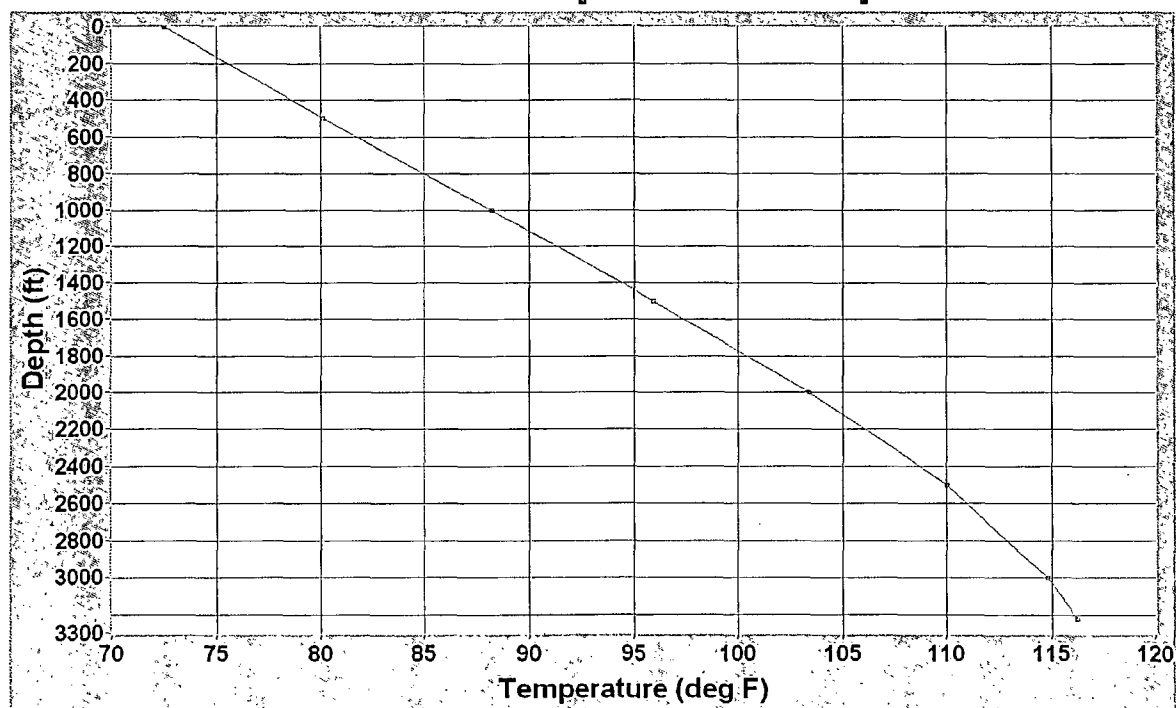
Company Name CONOCOPHILLIPS
Well Name SAN JUAN 32-7 UNIT 203
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/10/13

Probe Serial Number W1039

POOH Gradient Depth vs. Pressure

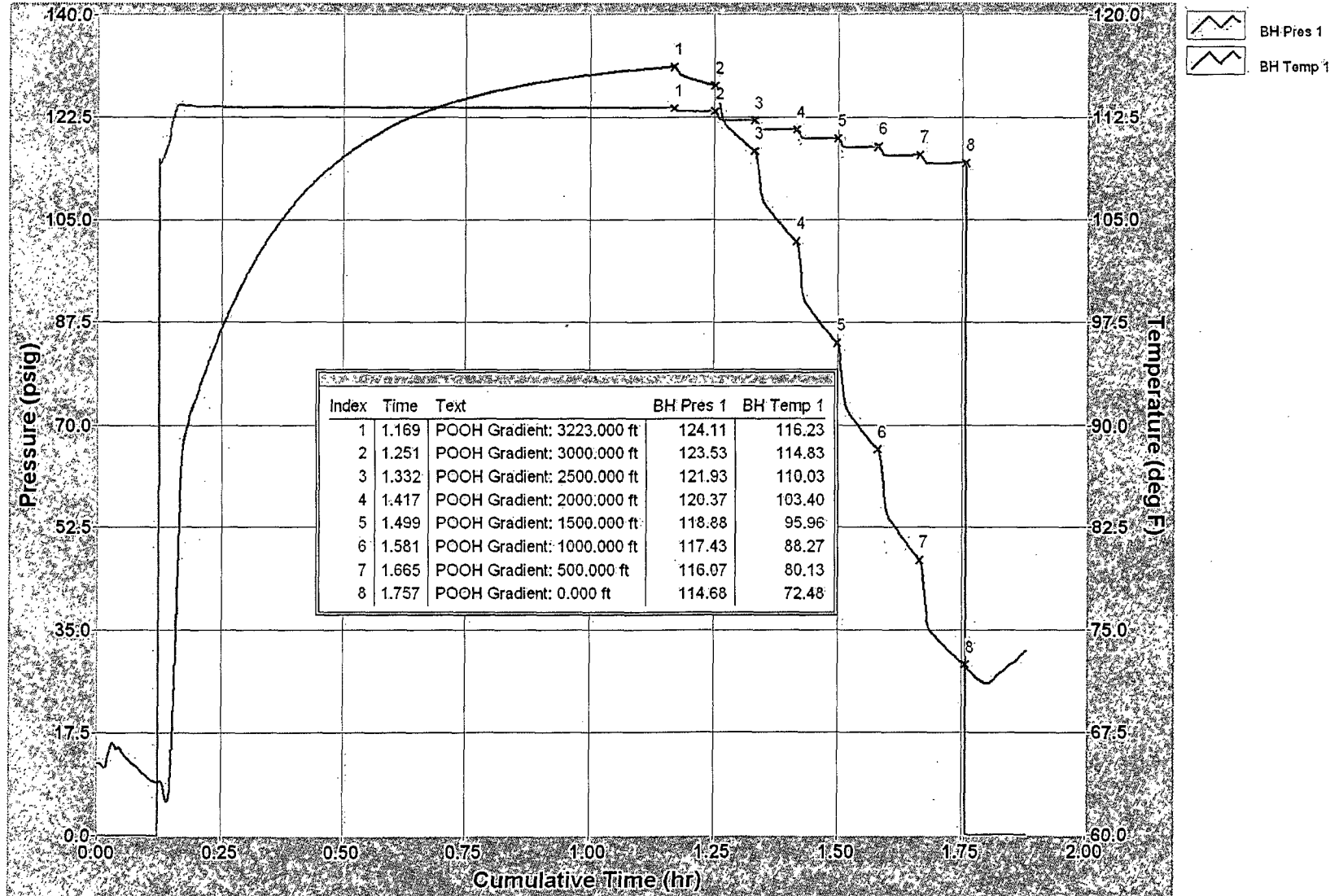


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 32-7 UNIT 203
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/10/13

San Juan 32-7 Unit #203



Company Name CONOCOPHILLIPS
Well Name SAN JUAN 32-7 UNIT 203
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/10/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/10	08:23:05	0.0000	0.000	65.304
2013/05/10	08:23:35	0.0083	0.000	65.210
2013/05/10	08:24:05	0.0167	0.000	65.021
2013/05/10	08:24:35	0.0250	0.000	66.432
2013/05/10	08:25:05	0.0333	0.000	66.619
2013/05/10	08:25:35	0.0417	0.000	66.398
2013/05/10	08:26:05	0.0500	0.000	66.132
2013/05/10	08:26:35	0.0583	0.000	65.719
2013/05/10	08:27:05	0.0667	0.000	65.413
2013/05/10	08:27:35	0.0750	0.000	65.163
2013/05/10	08:28:05	0.0833	0.000	64.859
2013/05/10	08:28:35	0.0917	0.000	64.564
2013/05/10	08:29:05	0.1000	0.000	64.305
2013/05/10	08:29:35	0.1083	0.000	64.065
2013/05/10	08:30:05	0.1167	0.000	63.932
2013/05/10	08:30:35	0.1250	114.798	63.948
2013/05/10	08:31:05	0.1333	116.112	63.259
2013/05/10	08:31:35	0.1417	118.347	62.616
2013/05/10	08:32:05	0.1500	121.968	66.886
2013/05/10	08:32:35	0.1583	124.331	77.079
2013/05/10	08:33:05	0.1667	124.642	86.671
2013/05/10	08:33:35	0.1750	124.523	89.312
2013/05/10	08:34:05	0.1833	124.461	90.444
2013/05/10	08:34:35	0.1917	124.414	91.384
2013/05/10	08:35:05	0.2000	124.392	92.264
2013/05/10	08:35:35	0.2083	124.397	93.114
2013/05/10	08:36:05	0.2167	124.358	93.938
2013/05/10	08:36:35	0.2250	124.328	94.750
2013/05/10	08:37:05	0.2333	124.323	95.527
2013/05/10	08:37:35	0.2417	124.324	96.276
2013/05/10	08:38:05	0.2500	124.301	97.003
2013/05/10	08:38:35	0.2583	124.288	97.709
2013/05/10	08:39:05	0.2667	124.276	98.379
2013/05/10	08:39:35	0.2750	124.284	99.023
2013/05/10	08:40:05	0.2833	124.256	99.649
2013/05/10	08:40:35	0.2917	124.272	100.240
2013/05/10	08:41:05	0.3000	124.267	100.823
2013/05/10	08:41:35	0.3083	124.240	101.370
2013/05/10	08:42:05	0.3167	124.245	101.910
2013/05/10	08:42:35	0.3250	124.215	102.421
2013/05/10	08:43:05	0.3333	124.254	102.918
2013/05/10	08:43:35	0.3417	124.242	103.386
2013/05/10	08:44:05	0.3500	124.222	103.838
2013/05/10	08:44:35	0.3583	124.226	104.279
2013/05/10	08:45:05	0.3667	124.226	104.695
2013/05/10	08:45:35	0.3750	124.224	105.094
2013/05/10	08:46:05	0.3833	124.237	105.481
2013/05/10	08:46:35	0.3917	124.228	105.852
2013/05/10	08:47:05	0.4000	124.249	106.205
2013/05/10	08:47:35	0.4083	124.237	106.547

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/10	08:48:05	0.4167	124.230	106.880
2013/05/10	08:48:35	0.4250	124.208	107.200
2013/05/10	08:49:05	0.4333	124.237	107.506
2013/05/10	08:49:35	0.4417	124.246	107.802
2013/05/10	08:50:05	0.4500	124.230	108.090
2013/05/10	08:50:35	0.4583	124.228	108.369
2013/05/10	08:51:05	0.4667	124.221	108.624
2013/05/10	08:51:35	0.4750	124.232	108.889
2013/05/10	08:52:05	0.4833	124.247	109.134
2013/05/10	08:52:35	0.4917	124.230	109.375
2013/05/10	08:53:05	0.5000	124.242	109.605
2013/05/10	08:53:35	0.5083	124.214	109.836
2013/05/10	08:54:05	0.5167	124.219	110.050
2013/05/10	08:54:35	0.5250	124.236	110.259
2013/05/10	08:55:05	0.5333	124.239	110.457
2013/05/10	08:55:35	0.5417	124.218	110.653
2013/05/10	08:56:05	0.5500	124.231	110.842
2013/05/10	08:56:35	0.5583	124.225	111.018
2013/05/10	08:57:05	0.5667	124.222	111.198
2013/05/10	08:57:35	0.5750	124.226	111.362
2013/05/10	08:58:05	0.5833	124.250	111.529
2013/05/10	08:58:35	0.5917	124.254	111.690
2013/05/10	08:59:05	0.6000	124.234	111.843
2013/05/10	08:59:35	0.6083	124.224	111.985
2013/05/10	09:00:05	0.6167	124.223	112.138
2013/05/10	09:00:35	0.6250	124.242	112.264
2013/05/10	09:01:05	0.6333	124.240	112.402
2013/05/10	09:01:35	0.6417	124.243	112.534
2013/05/10	09:02:05	0.6500	124.224	112.656
2013/05/10	09:02:35	0.6583	124.230	112.775
2013/05/10	09:03:05	0.6667	124.230	112.896
2013/05/10	09:03:35	0.6750	124.235	113.009
2013/05/10	09:04:05	0.6833	124.232	113.124
2013/05/10	09:04:35	0.6917	124.234	113.227
2013/05/10	09:05:05	0.7000	124.255	113.331
2013/05/10	09:05:35	0.7083	124.246	113.434
2013/05/10	09:06:05	0.7167	124.248	113.527
2013/05/10	09:06:35	0.7250	124.239	113.634
2013/05/10	09:07:05	0.7333	124.227	113.718
2013/05/10	09:07:35	0.7417	124.229	113.810
2013/05/10	09:08:05	0.7500	124.257	113.898
2013/05/10	09:08:35	0.7583	124.231	113.977
2013/05/10	09:09:05	0.7667	124.222	114.060
2013/05/10	09:09:35	0.7750	124.242	114.139
2013/05/10	09:10:05	0.7833	124.232	114.219
2013/05/10	09:10:35	0.7917	124.248	114.289
2013/05/10	09:11:05	0.8000	124.266	114.364
2013/05/10	09:11:35	0.8083	124.242	114.435
2013/05/10	09:12:05	0.8167	124.253	114.507
2013/05/10	09:12:35	0.8250	124.246	114.570

Company Name CONOCOPHILLIPS
Well Name SAN JUAN 32-7 UNIT 203
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/10/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/10	09:13:05	0.8333	124.227	114.636
2013/05/10	09:13:35	0.8417	124.236	114.697
2013/05/10	09:14:05	0.8500	124.236	114.759
2013/05/10	09:14:35	0.8583	124.252	114.818
2013/05/10	09:15:05	0.8667	124.229	114.883
2013/05/10	09:15:35	0.8750	124.234	114.935
2013/05/10	09:16:05	0.8833	124.239	114.991
2013/05/10	09:16:35	0.8917	124.236	115.041
2013/05/10	09:17:05	0.9000	124.234	115.097
2013/05/10	09:17:35	0.9083	124.244	115.144
2013/05/10	09:18:05	0.9167	124.236	115.198
2013/05/10	09:18:35	0.9250	124.243	115.245
2013/05/10	09:19:05	0.9333	124.240	115.291
2013/05/10	09:19:35	0.9417	124.248	115.336
2013/05/10	09:20:05	0.9500	124.253	115.378
2013/05/10	09:20:35	0.9583	124.258	115.432
2013/05/10	09:21:05	0.9667	124.244	115.468
2013/05/10	09:21:35	0.9750	124.254	115.509
2013/05/10	09:22:05	0.9833	124.251	115.560
2013/05/10	09:22:35	0.9917	124.244	115.594
2013/05/10	09:23:05	1.0000	124.248	115.624
2013/05/10	09:23:35	1.0083	124.240	115.671
2013/05/10	09:24:05	1.0167	124.258	115.707
2013/05/10	09:24:35	1.0250	124.257	115.743
2013/05/10	09:25:05	1.0333	124.243	115.776
2013/05/10	09:25:35	1.0417	124.255	115.812
2013/05/10	09:26:05	1.0500	124.243	115.846
2013/05/10	09:26:35	1.0583	124.269	115.876
2013/05/10	09:27:05	1.0667	124.235	115.903
2013/05/10	09:27:35	1.0750	124.259	115.941
2013/05/10	09:28:05	1.0833	124.247	115.966
2013/05/10	09:28:35	1.0917	124.226	115.990
2013/05/10	09:29:05	1.1000	124.231	116.031
2013/05/10	09:29:35	1.1083	124.240	116.049
2013/05/10	09:30:05	1.1167	124.250	116.085
2013/05/10	09:30:35	1.1250	124.232	116.107
2013/05/10	09:31:05	1.1333	124.244	116.132
2013/05/10	09:31:35	1.1417	124.259	116.163
2013/05/10	09:32:05	1.1500	124.223	116.182
2013/05/10	09:32:35	1.1583	124.243	116.211
2013/05/10	09:33:05	1.1667	124.255	116.231
POOH Gradient: 3223.000 ft				
2013/05/10	09:33:15	1.1694	124.115	116.233
2013/05/10	09:33:35	1.1750	123.773	116.069
2013/05/10	09:34:05	1.1833	123.591	115.637
2013/05/10	09:34:35	1.1917	123.562	115.495
2013/05/10	09:35:05	1.2000	123.571	115.390
2013/05/10	09:35:35	1.2083	123.526	115.293
2013/05/10	09:36:05	1.2167	123.553	115.194
2013/05/10	09:36:35	1.2250	123.528	115.104

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/10	09:37:05	1.2333	123.528	115.011
2013/05/10	09:37:35	1.2417	123.554	114.924
2013/05/10	09:38:05	1.2500	123.547	114.831
POOH Gradient: 3000.000 ft				
2013/05/10	09:38:10	1.2514	123.528	114.829
2013/05/10	09:38:35	1.2583	122.615	114.246
2013/05/10	09:39:05	1.2667	122.029	112.453
2013/05/10	09:39:35	1.2750	121.978	111.880
2013/05/10	09:40:05	1.2833	121.962	111.562
2013/05/10	09:40:35	1.2917	121.938	111.279
2013/05/10	09:41:05	1.3000	121.975	110.997
2013/05/10	09:41:35	1.3083	121.956	110.730
2013/05/10	09:42:05	1.3167	121.957	110.478
2013/05/10	09:42:35	1.3250	121.947	110.232
POOH Gradient: 2500.000 ft				
2013/05/10	09:43:00	1.3319	121.932	110.028
2013/05/10	09:43:05	1.3333	121.692	109.985
2013/05/10	09:43:35	1.3417	120.484	107.917
2013/05/10	09:44:05	1.3500	120.397	106.291
2013/05/10	09:44:35	1.3583	120.378	105.840
2013/05/10	09:45:05	1.3667	120.383	105.463
2013/05/10	09:45:35	1.3750	120.388	105.075
2013/05/10	09:46:05	1.3833	120.391	104.722
2013/05/10	09:46:35	1.3917	120.386	104.369
2013/05/10	09:47:05	1.4000	120.398	104.041
2013/05/10	09:47:35	1.4083	120.373	103.714
POOH Gradient: 2000.000 ft				
2013/05/10	09:48:05	1.4167	120.370	103.399
2013/05/10	09:48:35	1.4250	119.046	101.354
2013/05/10	09:49:05	1.4333	118.850	99.122
2013/05/10	09:49:35	1.4417	118.872	98.587
2013/05/10	09:50:05	1.4500	118.867	98.177
2013/05/10	09:50:35	1.4583	118.860	97.774
2013/05/10	09:51:05	1.4667	118.853	97.374
2013/05/10	09:51:35	1.4750	118.884	96.993
2013/05/10	09:52:05	1.4833	118.872	96.618
2013/05/10	09:52:35	1.4917	118.890	96.264
POOH Gradient: 1500.000 ft				
2013/05/10	09:53:00	1.4986	118.878	95.959
2013/05/10	09:53:05	1.5000	118.714	95.895
2013/05/10	09:53:35	1.5083	117.657	93.718
2013/05/10	09:54:05	1.5167	117.377	91.378
2013/05/10	09:54:35	1.5250	117.399	90.831
2013/05/10	09:55:05	1.5333	117.393	90.433
2013/05/10	09:55:35	1.5417	117.393	90.039
2013/05/10	09:56:05	1.5500	117.416	89.640
2013/05/10	09:56:35	1.5583	117.417	89.253
2013/05/10	09:57:05	1.5667	117.420	88.876
2013/05/10	09:57:35	1.5750	117.418	88.515
POOH Gradient: 1000.000 ft				

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 32-7 UNIT 203
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/10/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/10	09:57:55	1.5806	117.430	88.272
2013/05/10	09:58:05	1.5833	117.289	88.140
2013/05/10	09:58:35	1.5917	116.107	85.674
2013/05/10	09:59:05	1.6000	115.946	83.440
2013/05/10	09:59:35	1.6083	115.972	82.913
2013/05/10	10:00:05	1.6167	115.976	82.481
2013/05/10	10:00:35	1.6250	116.025	82.056
2013/05/10	10:01:05	1.6333	116.002	81.640
2013/05/10	10:01:35	1.6417	116.034	81.235
2013/05/10	10:02:05	1.6500	116.037	80.829
2013/05/10	10:02:35	1.6583	116.048	80.443
POOH Gradient: 500.000 ft				
2013/05/10	10:03:00	1.6653	116.069	80.128
2013/05/10	10:03:05	1.6667	115.977	80.062
2013/05/10	10:03:35	1.6750	114.839	77.720
2013/05/10	10:04:05	1.6833	114.590	75.263
2013/05/10	10:04:35	1.6917	114.598	74.782
2013/05/10	10:05:05	1.7000	114.612	74.467
2013/05/10	10:05:35	1.7083	114.624	74.142
2013/05/10	10:06:05	1.7167	114.646	73.828
2013/05/10	10:06:35	1.7250	114.655	73.517
2013/05/10	10:07:05	1.7333	114.670	73.215
2013/05/10	10:07:35	1.7417	114.687	72.921
2013/05/10	10:08:05	1.7500	114.673	72.637
POOH Gradient: 0.000 ft				
2013/05/10	10:08:30	1.7569	114.676	72.484
2013/05/10	10:08:35	1.7583	0.340	72.468
2013/05/10	10:09:05	1.7667	0.000	72.036
2013/05/10	10:09:35	1.7750	0.000	71.760
2013/05/10	10:10:05	1.7833	0.000	71.474
2013/05/10	10:10:35	1.7917	0.000	71.287
2013/05/10	10:11:05	1.8000	0.000	71.136
2013/05/10	10:11:35	1.8083	0.000	71.215
2013/05/10	10:12:05	1.8167	0.000	71.472
2013/05/10	10:12:35	1.8250	0.000	71.758
2013/05/10	10:13:05	1.8333	0.000	71.989
2013/05/10	10:13:35	1.8417	0.000	72.239
2013/05/10	10:14:05	1.8500	0.000	72.511
2013/05/10	10:14:35	1.8583	0.000	72.649
2013/05/10	10:15:05	1.8667	0.000	73.099
2013/05/10	10:15:35	1.8750	0.000	73.357