

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office NMSF-078542

San Juan of Land

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1334' FSL & 1679' FWL, Sec. 35, T32N, R7W

7. If Unit of CA/Agreement, Name and/or No.

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit 211 POW

9. API Well No.

30-045-28238

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Annual POW Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/15/13 per the attached report.

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 30 2013

FARMINGTON FIELD OFFICE
BY T. Salyers

NMAC

Accepted For Record

BP

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/28/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

Pressure Test Report

COMPANY INFORMATION

Company Name	CONOCOPHILLIPS
Representative	PRISCILLA SHORTY
Phone	599-4083
Fax	
Address	30TH STREET FARMINGTON, NM

E-Mail Address	PRISCILLA.ASHORTY@COP.COM
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	SAN JUAN 32-7 UNIT 211
Well Location	T32N, R7W, SEC. 35
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	3212-3336
Mid-point of Perforated Intervals (MPP)	3274
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	12
Casing Flange (CF)	
KB-CF	
Ground Level	6542
Plug Back Total Depth	3330
Total Depth	3331
Production Casing	7" TO 3185
Production Tubing	2 3/8" TO 3075

TEST INFORMATION

Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	6
Shut-in Date (Duration)	
Date / Time on Bottom	5/15/13 @ 1119 HRS
Date / Time off Bottom	5/15/13 @ 1219 HRS
Probe Serial Number	W1151
Probe Offset from End of Tool String	0-6000
Run Depth at Probe Pressure Port	3144

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	514.7 psig
Maximum Recorded Probe Temperature	111.2 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	29267WP

PROBE INFORMATION

PROGRAMMING DETAILS

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 32-7 UNIT 211
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

COMMENTS

Reported By

PHOENIX SERVICES

RU FALL PROTECTION-RAN 1.657 GR TO 3149'-SET DOWN-RAN GAUGES TO 3144'-SET 1
HR-POOH MAKING GRADIENT STOPS.

Company Name	CONOCOPHILLIPS
Well Name	SAN JUAN 32-7 UNIT 211
Type of Test	POOH STATIC GRADIENT
Date(s) of Test	5/15/13

Pressure vs. Depth

Probe Serial Number W1151

		(ft)	(psig)	(psi/ft)	(deg F)	(deg F/ft)
1119	1219	3144.000	511.249	-	111.200	-
1220	1225	3000.000	449.548	0.4285	108.835	0.0164
1226	1231	2500.000	231.942	0.4352	98.053	0.0216
1232	1237	2000.000	14.981	0.4339	88.176	0.0198
1239	1244	1500.000	0.000	0.0300	85.055	0.0062
1245	1250	1000.000	0.000	0.0000	81.534	0.0070
1251	1256	500.000	0.000	0.0000	77.797	0.0075
1258	1303	0.000	0.000	0.0000	75.825	0.0039

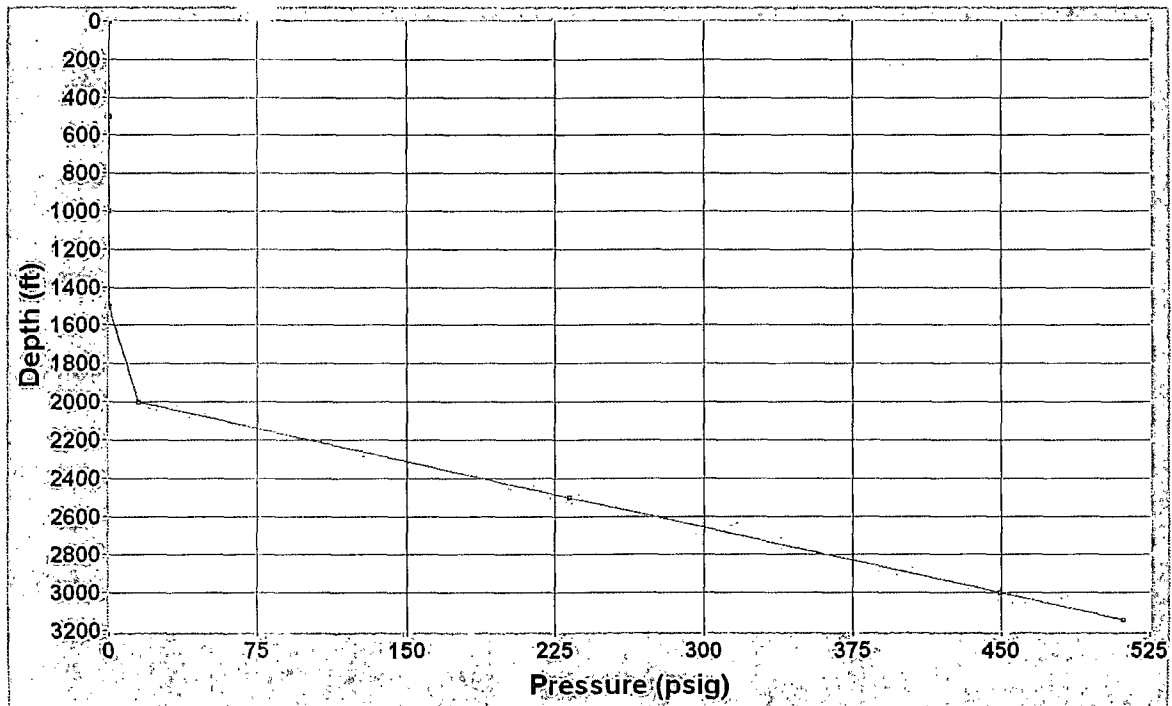
Extrapolated to MPP:

(ft)	(psig)	(deg F)
0.000		

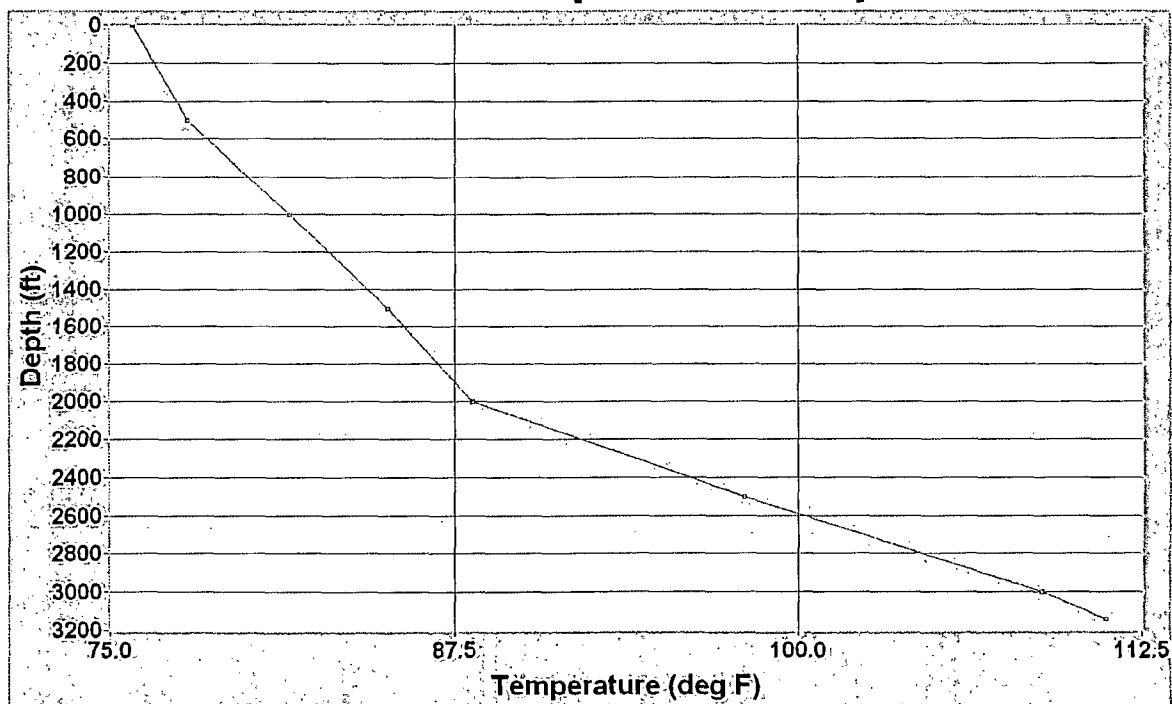
Company Name CONOCOPHILLIPS
Well Name SAN JUAN 32-7 UNIT 211
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/15/13

Probe Serial Number W1151

POOH Gradient Depth vs. Pressure

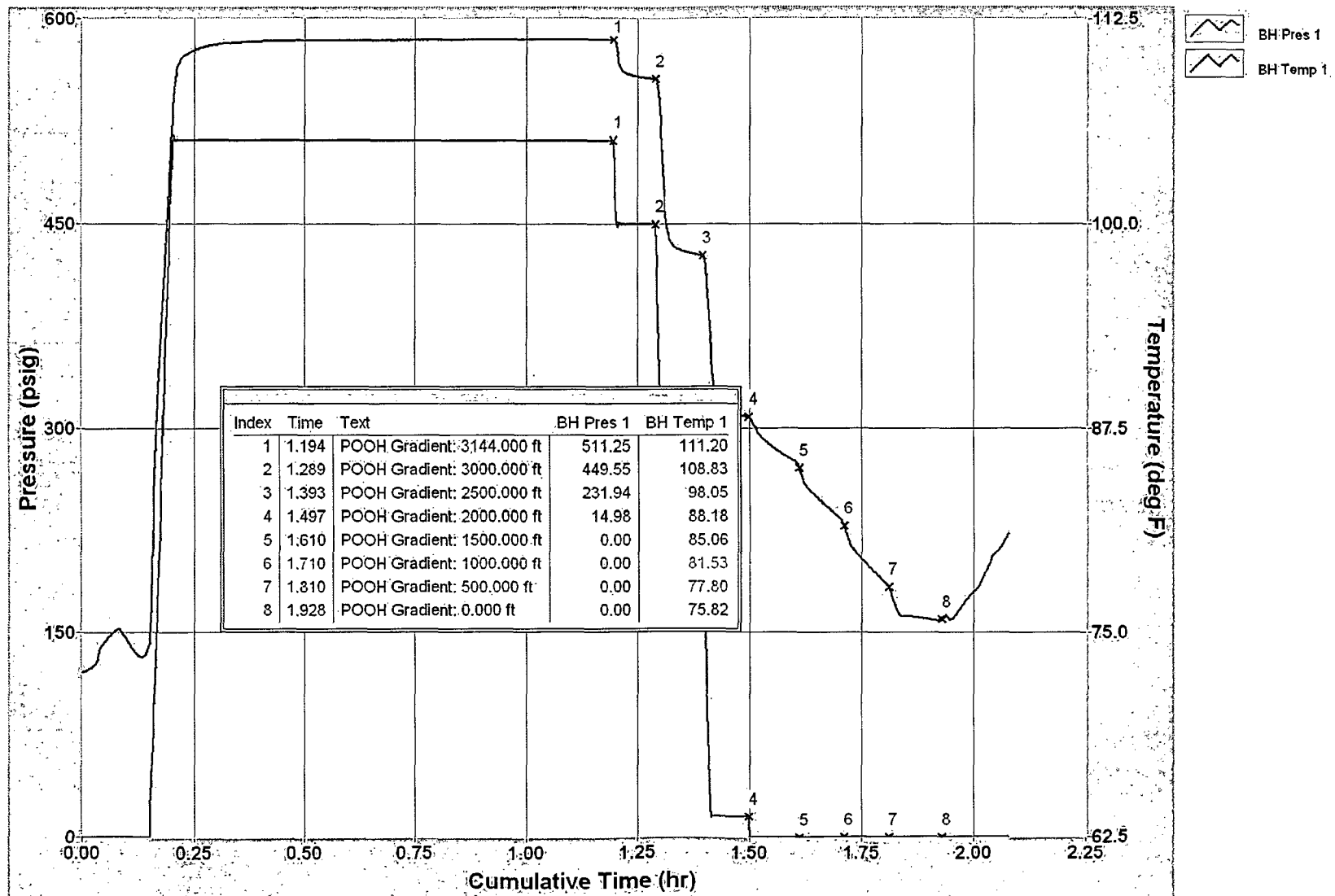


POOH Gradient Depth vs. Temperature



Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 32-7 UNIT 211
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/15/13

San Juan 32-7 Unit #211



Company Name CONOCOPHILLIPS
Well Name SAN JUAN 32-7 UNIT 211
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/15/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	11:07:05	0.0000	0.000	72.536
2013/05/15	11:07:35	0.0083	0.000	72.648
2013/05/15	11:08:05	0.0167	0.000	72.765
2013/05/15	11:08:35	0.0250	0.000	72.930
2013/05/15	11:09:05	0.0333	0.000	73.243
2013/05/15	11:09:35	0.0417	0.000	74.077
2013/05/15	11:10:05	0.0500	0.000	74.377
2013/05/15	11:10:35	0.0583	0.000	74.676
2013/05/15	11:11:05	0.0667	0.000	74.910
2013/05/15	11:11:35	0.0750	0.000	75.097
2013/05/15	11:12:05	0.0833	0.000	75.241
2013/05/15	11:12:35	0.0917	0.000	74.928
2013/05/15	11:13:05	0.1000	0.000	74.584
2013/05/15	11:13:35	0.1083	0.000	74.176
2013/05/15	11:14:05	0.1167	0.000	73.834
2013/05/15	11:14:35	0.1250	0.000	73.591
2013/05/15	11:15:05	0.1333	0.000	73.488
2013/05/15	11:15:35	0.1417	0.000	73.670
2013/05/15	11:16:05	0.1500	0.000	74.363
2013/05/15	11:16:35	0.1583	77.397	82.029
2013/05/15	11:17:05	0.1667	157.017	88.349
2013/05/15	11:17:35	0.1750	238.937	92.917
2013/05/15	11:18:05	0.1833	332.858	97.018
2013/05/15	11:18:35	0.1917	411.817	101.338
2013/05/15	11:19:05	0.2000	490.154	105.647
2013/05/15	11:19:35	0.2083	510.302	108.819
2013/05/15	11:20:05	0.2167	510.976	109.791
2013/05/15	11:20:35	0.2250	511.033	110.131
2013/05/15	11:21:05	0.2333	511.034	110.305
2013/05/15	11:21:35	0.2417	511.063	110.444
2013/05/15	11:22:05	0.2500	511.079	110.541
2013/05/15	11:22:35	0.2583	511.097	110.638
2013/05/15	11:23:05	0.2667	511.065	110.714
2013/05/15	11:23:35	0.2750	511.072	110.775
2013/05/15	11:24:05	0.2833	511.081	110.827
2013/05/15	11:24:35	0.2917	511.085	110.869
2013/05/15	11:25:05	0.3000	511.093	110.908
2013/05/15	11:25:35	0.3083	511.092	110.935
2013/05/15	11:26:05	0.3167	511.089	110.959
2013/05/15	11:26:35	0.3250	511.087	110.977
2013/05/15	11:27:05	0.3333	511.097	111.002
2013/05/15	11:27:35	0.3417	511.091	111.020
2013/05/15	11:28:05	0.3500	511.089	111.038
2013/05/15	11:28:35	0.3583	511.087	111.052
2013/05/15	11:29:05	0.3667	511.086	111.058
2013/05/15	11:29:35	0.3750	511.092	111.069
2013/05/15	11:30:05	0.3833	511.088	111.070
2013/05/15	11:30:35	0.3917	511.111	111.083
2013/05/15	11:31:05	0.4000	511.101	111.087
2013/05/15	11:31:35	0.4083	511.097	111.096

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	11:32:05	0.4167	511.101	111.105
2013/05/15	11:32:35	0.4250	511.090	111.105
2013/05/15	11:33:05	0.4333	511.099	111.112
2013/05/15	11:33:35	0.4417	511.100	111.114
2013/05/15	11:34:05	0.4500	511.110	111.128
2013/05/15	11:34:35	0.4583	511.107	111.126
2013/05/15	11:35:05	0.4667	511.108	111.135
2013/05/15	11:35:35	0.4750	511.114	111.133
2013/05/15	11:36:05	0.4833	511.114	111.135
2013/05/15	11:36:35	0.4917	511.135	111.142
2013/05/15	11:37:05	0.5000	511.132	111.142
2013/05/15	11:37:35	0.5083	511.138	111.146
2013/05/15	11:38:05	0.5167	511.139	111.150
2013/05/15	11:38:35	0.5250	511.136	111.155
2013/05/15	11:39:05	0.5333	511.141	111.159
2013/05/15	11:39:35	0.5417	511.141	111.160
2013/05/15	11:40:05	0.5500	511.133	111.160
2013/05/15	11:40:35	0.5583	511.130	111.155
2013/05/15	11:41:05	0.5667	511.142	111.168
2013/05/15	11:41:35	0.5750	511.141	111.166
2013/05/15	11:42:05	0.5833	511.148	111.160
2013/05/15	11:42:35	0.5917	511.152	111.164
2013/05/15	11:43:05	0.6000	511.148	111.168
2013/05/15	11:43:35	0.6083	511.163	111.169
2013/05/15	11:44:05	0.6167	511.159	111.166
2013/05/15	11:44:35	0.6250	511.164	111.169
2013/05/15	11:45:05	0.6333	511.175	111.175
2013/05/15	11:45:35	0.6417	511.177	111.173
2013/05/15	11:46:05	0.6500	511.180	111.178
2013/05/15	11:46:35	0.6583	511.181	111.175
2013/05/15	11:47:05	0.6667	511.183	111.178
2013/05/15	11:47:35	0.6750	511.178	111.177
2013/05/15	11:48:05	0.6833	511.183	111.186
2013/05/15	11:48:35	0.6917	511.185	111.184
2013/05/15	11:49:05	0.7000	511.194	111.184
2013/05/15	11:49:35	0.7083	511.195	111.178
2013/05/15	11:50:05	0.7167	511.193	111.182
2013/05/15	11:50:35	0.7250	511.196	111.180
2013/05/15	11:51:05	0.7333	511.204	111.180
2013/05/15	11:51:35	0.7417	511.202	111.182
2013/05/15	11:52:05	0.7500	511.198	111.186
2013/05/15	11:52:35	0.7583	511.197	111.189
2013/05/15	11:53:05	0.7667	511.201	111.180
2013/05/15	11:53:35	0.7750	511.205	111.182
2013/05/15	11:54:05	0.7833	511.212	111.186
2013/05/15	11:54:35	0.7917	511.208	111.182
2013/05/15	11:55:05	0.8000	511.206	111.184
2013/05/15	11:55:35	0.8083	511.210	111.180
2013/05/15	11:56:05	0.8167	511.226	111.195
2013/05/15	11:56:35	0.8250	511.221	111.184

Company Name CONOCOPHILLIPS
Well Name SAN JUAN 32-7 UNIT 211
Type of Test POOH STATIC GRADIENT
Date(s) of Test 5/15/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	11:57:05	0.8333	511.217	111.187
2013/05/15	11:57:35	0.8417	511.212	111.184
2013/05/15	11:58:05	0.8500	511.216	111.187
2013/05/15	11:58:35	0.8583	511.221	111.191
2013/05/15	11:59:05	0.8667	511.215	111.189
2013/05/15	11:59:35	0.8750	511.215	111.189
2013/05/15	12:00:05	0.8833	511.219	111.186
2013/05/15	12:00:35	0.8917	511.214	111.189
2013/05/15	12:01:05	0.9000	511.218	111.189
2013/05/15	12:01:35	0.9083	511.222	111.193
2013/05/15	12:02:05	0.9167	511.221	111.191
2013/05/15	12:02:35	0.9250	511.223	111.189
2013/05/15	12:03:05	0.9333	511.228	111.193
2013/05/15	12:03:35	0.9417	511.229	111.189
2013/05/15	12:04:05	0.9500	511.234	111.193
2013/05/15	12:04:35	0.9583	511.234	111.189
2013/05/15	12:05:05	0.9667	511.235	111.196
2013/05/15	12:05:35	0.9750	511.227	111.191
2013/05/15	12:06:05	0.9833	511.225	111.193
2013/05/15	12:06:35	0.9917	511.228	111.193
2013/05/15	12:07:05	1.0000	511.239	111.191
2013/05/15	12:07:35	1.0083	511.236	111.191
2013/05/15	12:08:05	1.0167	511.236	111.191
2013/05/15	12:08:35	1.0250	511.237	111.193
2013/05/15	12:09:05	1.0333	511.232	111.189
2013/05/15	12:09:35	1.0417	511.227	111.191
2013/05/15	12:10:05	1.0500	511.234	111.193
2013/05/15	12:10:35	1.0583	511.234	111.195
2013/05/15	12:11:05	1.0667	511.228	111.198
2013/05/15	12:11:35	1.0750	511.230	111.193
2013/05/15	12:12:05	1.0833	511.236	111.196
2013/05/15	12:12:35	1.0917	511.241	111.196
2013/05/15	12:13:05	1.1000	511.230	111.191
2013/05/15	12:13:35	1.1083	511.231	111.193
2013/05/15	12:14:05	1.1167	511.240	111.195
2013/05/15	12:14:35	1.1250	511.245	111.198
2013/05/15	12:15:05	1.1333	511.245	111.198
2013/05/15	12:15:35	1.1417	511.232	111.191
2013/05/15	12:16:05	1.1500	511.238	111.196
2013/05/15	12:16:35	1.1583	511.238	111.196
2013/05/15	12:17:05	1.1667	511.241	111.196
2013/05/15	12:17:35	1.1750	511.245	111.198
2013/05/15	12:18:05	1.1833	511.246	111.200
2013/05/15	12:18:35	1.1917	511.247	111.196
POOH Gradient: 3144.000 ft				
2013/05/15	12:18:45	1.1944	511.249	111.200
2013/05/15	12:19:05	1.2000	464.470	111.061
2013/05/15	12:19:35	1.2083	450.562	109.715
2013/05/15	12:20:05	1.2167	449.835	109.287
2013/05/15	12:20:35	1.2250	449.587	109.137

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	12:21:05	1.2333	449.675	109.058
2013/05/15	12:21:35	1.2417	449.659	109.006
2013/05/15	12:22:05	1.2500	449.649	108.961
2013/05/15	12:22:35	1.2583	449.643	108.921
2013/05/15	12:23:05	1.2667	449.652	108.894
2013/05/15	12:23:35	1.2750	449.654	108.871
2013/05/15	12:24:05	1.2833	449.664	108.847
POOH Gradient: 3000.000 ft				
2013/05/15	12:24:25	1.2889	449.548	108.835
2013/05/15	12:24:35	1.2917	420.080	108.775
2013/05/15	12:25:05	1.3000	305.625	106.275
2013/05/15	12:25:35	1.3083	231.415	101.680
2013/05/15	12:26:05	1.3167	232.176	99.405
2013/05/15	12:26:35	1.3250	232.140	98.780
2013/05/15	12:27:05	1.3333	232.038	98.544
2013/05/15	12:27:35	1.3417	232.002	98.429
2013/05/15	12:28:05	1.3500	231.982	98.346
2013/05/15	12:28:35	1.3583	231.962	98.263
2013/05/15	12:29:05	1.3667	231.957	98.206
2013/05/15	12:29:35	1.3750	231.949	98.146
2013/05/15	12:30:05	1.3833	231.939	98.100
2013/05/15	12:30:35	1.3917	231.942	98.058
POOH Gradient: 2500.000 ft				
2013/05/15	12:30:40	1.3931	231.942	98.053
2013/05/15	12:31:05	1.4000	162.677	97.437
2013/05/15	12:31:35	1.4083	57.961	94.402
2013/05/15	12:32:05	1.4167	15.032	90.568
2013/05/15	12:32:35	1.4250	15.054	89.281
2013/05/15	12:33:05	1.4333	15.020	88.887
2013/05/15	12:33:35	1.4417	14.994	88.695
2013/05/15	12:34:05	1.4500	15.001	88.565
2013/05/15	12:34:35	1.4583	15.004	88.459
2013/05/15	12:35:05	1.4667	15.002	88.365
2013/05/15	12:35:35	1.4750	15.001	88.300
2013/05/15	12:36:05	1.4833	14.990	88.246
2013/05/15	12:36:35	1.4917	14.981	88.198
POOH Gradient: 2000.000 ft				
2013/05/15	12:36:55	1.4972	14.981	88.176
2013/05/15	12:37:05	1.5000	0.000	88.142
2013/05/15	12:37:35	1.5083	0.000	87.706
2013/05/15	12:38:05	1.5167	0.000	87.291
2013/05/15	12:38:35	1.5250	0.000	86.963
2013/05/15	12:39:05	1.5333	0.000	86.747
2013/05/15	12:39:35	1.5417	0.000	86.554
2013/05/15	12:40:05	1.5500	0.000	86.371
2013/05/15	12:40:35	1.5583	0.000	86.194
2013/05/15	12:41:05	1.5667	0.000	86.036
2013/05/15	12:41:35	1.5750	0.000	85.887
2013/05/15	12:42:05	1.5833	0.000	85.732
2013/05/15	12:42:35	1.5917	0.000	85.599

Company Name CONOCOPHILLIPS
 Well Name SAN JUAN 32-7 UNIT 211
 Type of Test POOH STATIC GRADIENT
 Date(s) of Test 5/15/13

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	12:43:05	1.6000	0.000	85.462
2013/05/15	12:43:35	1.6083	0.000	85.150
POOH Gradient: 1500.000 ft				
2013/05/15	12:43:40	1.6097	0.000	85.055
2013/05/15	12:44:05	1.6167	0.000	84.475
2013/05/15	12:44:35	1.6250	0.000	83.979
2013/05/15	12:45:05	1.6333	0.000	83.721
2013/05/15	12:45:35	1.6417	0.000	83.487
2013/05/15	12:46:05	1.6500	0.000	83.255
2013/05/15	12:46:35	1.6583	0.000	83.041
2013/05/15	12:47:05	1.6667	0.000	82.827
2013/05/15	12:47:35	1.6750	0.000	82.614
2013/05/15	12:48:05	1.6833	0.000	82.414
2013/05/15	12:48:35	1.6917	0.000	82.213
2013/05/15	12:49:05	1.7000	0.000	82.024
2013/05/15	12:49:35	1.7083	0.000	81.637
POOH Gradient: 1000.000 ft				
2013/05/15	12:49:40	1.7097	0.000	81.534
2013/05/15	12:50:05	1.7167	0.000	80.951
2013/05/15	12:50:35	1.7250	0.000	80.299
2013/05/15	12:51:05	1.7333	0.000	80.011
2013/05/15	12:51:35	1.7417	0.000	79.770
2013/05/15	12:52:05	1.7500	0.000	79.534
2013/05/15	12:52:35	1.7583	0.000	79.295
2013/05/15	12:53:05	1.7667	0.000	79.048
2013/05/15	12:53:35	1.7750	0.000	78.816
2013/05/15	12:54:05	1.7833	0.000	78.580
2013/05/15	12:54:35	1.7917	0.000	78.348
2013/05/15	12:55:05	1.8000	0.000	78.129
2013/05/15	12:55:35	1.8083	0.000	77.878
POOH Gradient: 500.000 ft				
2013/05/15	12:55:40	1.8097	0.000	77.797
2013/05/15	12:56:05	1.8167	0.000	77.250
2013/05/15	12:56:35	1.8250	0.000	76.561
2013/05/15	12:57:05	1.8333	0.000	76.080
2013/05/15	12:57:35	1.8417	0.000	76.006
2013/05/15	12:58:05	1.8500	0.000	75.996
2013/05/15	12:58:35	1.8583	0.000	75.987
2013/05/15	12:59:05	1.8667	0.000	75.961
2013/05/15	12:59:35	1.8750	0.000	75.927
2013/05/15	13:00:05	1.8833	0.000	75.895
2013/05/15	13:00:35	1.8917	0.000	75.852
2013/05/15	13:01:05	1.9000	0.000	75.816
2013/05/15	13:01:35	1.9083	0.000	75.783
2013/05/15	13:02:05	1.9167	0.000	75.744
2013/05/15	13:02:35	1.9250	0.000	75.774
POOH Gradient: 0.000 ft				
2013/05/15	13:02:45	1.9278	0.000	75.825
2013/05/15	13:03:05	1.9333	0.000	75.976
2013/05/15	13:03:35	1.9417	0.000	75.915

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2013/05/15	13:04:05	1.9500	0.000	75.794
2013/05/15	13:04:35	1.9583	0.000	76.048
2013/05/15	13:05:05	1.9667	0.000	76.354
2013/05/15	13:05:35	1.9750	0.000	76.667
2013/05/15	13:06:05	1.9833	0.000	76.975
2013/05/15	13:06:35	1.9917	0.000	77.252
2013/05/15	13:07:05	2.0000	0.000	77.506
2013/05/15	13:07:35	2.0083	0.000	77.698
2013/05/15	13:08:05	2.0167	0.000	78.138
2013/05/15	13:08:35	2.0250	0.000	78.649
2013/05/15	13:09:05	2.0333	0.000	79.072
2013/05/15	13:09:35	2.0417	0.000	79.660
2013/05/15	13:10:05	2.0500	0.000	79.893
2013/05/15	13:10:35	2.0583	0.000	80.132
2013/05/15	13:11:05	2.0667	0.000	80.526
2013/05/15	13:11:35	2.0750	0.000	80.967