

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 10 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078390-A**
6. If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT P (SESE), 755' FSL & 790' FEL, Sec. 12, T28N, R8W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
PRICE 5

9. API Well No.
30-045-30252

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and wellbore schematic. TA approved unit 6/10/14

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

JUN 12 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE JOURNEY

Title
Regulatory Technician

Signature *Denise Journey*

Date
6/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason

Title

Date
JUN 11 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

pc

ConocoPhillips
PRICE 5
Expense - TA

Lat 36° 40' 14.303" N

Long 107° 37' 32.088" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
6. TOOH with tubing (per pertinent data sheet).

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints.
7. Round trip gauge ring with wireline for 4-1/2", 10.5#, J-55 casing to top of perforations at 7286'.
8. Use wireline to set the CIBP for 4-1/2", 10.5#, J-55 casing. Set CIBP at 7236', 50' above top perforations. TIH with tubing and tag CIBP. Load and circulate casing clean with 2% KCl water.
9. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart with 1000# spring. If pressure test fails, test CIBP and notify engineer.
NOTE: Notify OCD at least 24 hours before running MIT
10. If MIT passes, displace 2% KCl water with packer fluid. TOOH and LD tubing.
11. ND BOPE, NU Wellhead, and notify **engineer, lead, and specialist** that the operation is complete. RDMO.

Current Schematic

ConocoPhillips
Well Name: PRICE 5

API/ UWI 3004530252	State Legal Location NMPM-28N-08W-12-P	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,412.00	Original KB/RT Elevation (ft) 6,425.00	KB-Ground Distance (ft) 13.00	KB-Casing Floor Distance (ft) 13.00	KB-Tubing Hanger Distance (ft) 13.00		

Well Config: Vertical - Original Hole, 5/17/2013 4:15:03 PM

