

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

JUN 12 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office Bureau of Land Management		SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. NMNM-03404
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company				7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. San Juan 31-6 Unit 212A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit P (SESE), 1311' FSL & 610' FEL, Sec. 5, T30N, R6W				9. API Well No. 30-039-27812
				10. Field and Pool or Exploratory Area Basin Fruitland Coal
				11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/16/13 Notified Brandon Powell/OCD (G.Clayton/BLM onsite). Ran CBL, TOC @ 237', surface shoe @ 243'. Requested permission to perf @ 225'. Rec'vd verbal approval.

The subject well was P&A'd on 5/17/13 per the notification above and the attached report.

RCVD JUN 14 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date <i>6/12/13</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date JUN 13 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 31-6 Unit 212A

May 17, 2013

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1311' FSL and 610' FEL, Section 5, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NMNM-03404
API #30-039-27812

Plug and Abandonment Report
Notified NMOCD and BLM on 5/13/13

Plug and Abandonment Summary:

- Plug #1** with 17 sxs (20.06 cf) Class B cement inside casing from 3264' to 3114' to cover the Pictured Cliffs top.
- Plug #2** with CR at 2920' spot 29 sxs (34.22 cf) Class B cement inside casing from 2917' to 2767' to cover the Fruitland Coal, open hole, Intermediate shoe and liner top.
- Plug #3** with 64 sxs (75.52 cf) Class B cement inside casing from 2488' to 2156' to cover the Kirtland and Ojo Alamo top.
- Plug #4** with 31 sxs (36.58 cf) Class B cement inside casing from 1197' to 1036' to cover the Nacimiento top.
- Plug #5** with 109 sxs (128.62 cf) Class B cement inside casing from 315' to surface with 61 sxs inside 7" casing, 34 sxs outside with 14 sxs to top off surface casing shoe.
- Plug #6** with 40 sxs Class B cement top off cement at surface and weld on P&A marker.

Plugging Work Details:

- 5/14/13 Road rig and equipment to location. Spot in equipment and LO/TO. Check well pressures: casing 80 PSI, tubing and bradenhead 0 PSI. RU relief lines and blow well down. Pressure test tubing to 800 PSI. PU on production string and unseat pump. LD 1-polish rod, 3 pony rods, 124-3/4" plain rods, 3- 1-1/4" k-bars, 1 pump. SI well. SDFD.
- 5/15/13 Bump test H2S monitors and set out. Check well pressures: tubing and bradenhead 0 PSI and casing 65 PSI. Blow well down. ND wellhead and NU BOP. Pressure test BOP at 400 PSI and 1200 PSI, OK. PU on 2-3/8" production string and unseat tubing hanger. TOH and tally 101 joints 2-3/8" 4.7# EUE tubing, LD 1 - PN, 1- 2-7/8" MA total length 3213.79. TIH with 104 joints tubing and tag fill at 3264'. Spot plug #1 with estimated TOC at 3114'. TIH with 7" scrapper and tag liner top at 2931'. TIH with Select Oil tools CR and set at 2920'. Establish circulation circulate well clean. Pressure test casing at 800 PSI, bled off. SI well. SDFD.
- 5/16/13 Open up well; no pressures. Ran CBL from 2917' to surface. Called TOC on location at 237'. TIH open-ended with 92 joints tubing to 2917'. Establish circulation. Spot plugs #2, #3 and #4. Note: C. Clayton, BLM and B. Powell, NMOCD approved procedure change. Perforate 3 HSC squeeze holes at 225'. Establish circulation. Circulate well clean with additional 10 bbls at 2.5 bpm at 500 PSI. Spot plug #5 with estimated TOC at surface. Top off casing. SI well. SDFD.
- 5/17/13 Open up well; no pressures. RU High Desert. Dig out wellhead and fill out Hot Work Permit. Cut off wellhead. Spot plug #6 and weld on P&A marker.

Josh Jacobs, COPC representative, was on location.
Gail Clayton, BLM representative, was on location.