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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 10 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **NMNM-012573**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

8. Well Name and No.
San Juan 30-6 Unit 400S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-29403

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 1510' FNL & 1465' FWL, Sec. 14, T30N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bp</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/14/13 per the attached report.

OIL CONS. DIV DIST. 3

JUN 12 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature *Dollie L. Busse*

Date **6/10/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FARMINGTON FIELD OFFICE

Office

BY [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

INWOOD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 400S

May 14, 2013
Page 1 of 1

1510' FNL and 1465' FWL, Section 14, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-012573
API #30-039-29403

Plug and Abandonment Report
Notified NMOCD and BLM on 5/8/13

Plug and Abandonment Summary:

- Plug #1** with 11 sxs (12.98 cf) Class B cement inside casing from 3221' to 3124' to cover the Pictured Cliffs top.
- Plug #2** with CR at 2821' spot 45 sxs (53.1 cf) Class B cement inside casing from 2821' to 2588' to cover the Fruitland Coal top.
- Plug #3** with 65 sxs (76.7 cf) Class B cement inside casing from 2370' to 2033' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 29 sxs (34.22 cf) Class B cement inside casing from 946' to 796' to cover the Nacimiento top.
- Plug #5** mix and pump 145 sxs (171.55 cf) Class B cement down 7" casing, circulate good cement out bradenhead.
- Plug #6** with 40 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 5/9/13 Rode rig and equipment to location. Check well pressures: casing 115 PSI, tubing and bradenhead 0 PSI. RU relief lines and blow well down. Pressure test tubing to 800 PSI, bled down to 0 PSI in 10 minutes. PU on rod string and unseat pump. LD 1 polish rod, 121 3/4" plain rods, 3 - K bars, 1 - pump. ND wellhead. NU BOP and function test. Pressure test to 400 PSI bled down to 1200 PSI, OK. SI well. SDFD.
- 5/10/13 Check well pressures: casing 135 PSI, tubing and bradenhead 0 PSI. Blow down casing to 0 PSI. TOH and tally 102 joints tubing, LD 1 - SN, M/S total 3205'. TIH with workstring to 3221'. Spot plug #1 with estimated TOC at 3124'. LD tubing to 2994'. PU 1 - 7" scraper with 6-1/8" paddle bit. TIH to 2821'. TIH with 7" Select Tool CR and set at 2821'. Establish circulation out casing valve with 125 bbls of water. Pressure test casing at 800 PSI for 30 min. TOH and LD setting tool. SI well. SDFD.
- 5/13/13 Open up well; no pressures. Ran CBL from 2821' to surface. TOC called on location at 1570'. Spot plugs #2, #3 and #4. Note: B. Powell, NMOCD and R. Espinoza, BLM approved procedure change on plug #4. Perforate 3 HSC squeeze holes at 268'. Establish rate and circulate out bradenhead valve with 20 bbls of water of 2.3 bpm at 600 PSI circulate well clean. ND BOP and NU wellhead and re-establish circulation out. Spot plug #5 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 5/14/13 Open up well; no pressures. Fill out Hot Work Permit. High Desert cut off wellhead. Cement at surface. Spot plug #6 and weld on P&A marker. RD and MOL.

Ray Espinoza, BLM representative, was on location.
Josh Jacobs, COPC representative, was on location.