

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

JUN 10 2013

SUNDRY NOTICES AND REPORTS ON WELLS Field Office
Do not use this form for proposals to drill, re-enter and manage
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Jicarilla Contract 109
6. Indian, Allottee, or Tribe Name Jicarilla Apache
7. If Unit or CA. Agreement Name and/or No. RCVD JUN 13 '13 OIL CONS. DIV.
8. Well Name and No. DIST. 3
9. API Well No. Jicarilla B #3R
30-039-31170
10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
11. County or Parish, State Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EnerVest Operating, LLC

3a. Address 1001 Fannin St, Suite 800
Houston, TX 77002-6707

3b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1930' FSL & 2300' FEL (Unit J)
Sec. 15 T26N R05W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations:
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	Surface Casing to TD

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

- 5-24-13: Pressure test 9-5/8" surface csg to 600 psi for 30 min. Good test. No agency reps on location. PU 8-3/4" bit, drill from 523' to 1350'.
- 5-25-13: Drill, Slide/Rotate to 3426'. POOH for bit change.
- 5-26-13: PU 7-7/8" bit, drill, slide/rotate to 4600'.
- 5-27-13: Drill, Slide/Rotate to 5615'.
- 5-28-13: Drill, Slide/Rotate to 6950'.
- 5-29-13: Drill, Slide/Rotate to 7610'.
- 5-30-13: Change out bit. Drill from 7610' to TD @ 7710'. Short trip to 4000'.
- 5-31-13: Notify BLM, NMOCD, & Jicarilla BLM of impending casing & cement jobs. RU csg crew, run 4-1/2" 11.6# N-80 csg, set @ 7700'. Circ well clean. RU cementers.
- 6-01-13: Cmt stage 1 w/1089 cu.ft. (539 sx Premium Lite, 2.02 yield), circulate 35 bbls good cmt to surface. Circ between stages. Cmt stage 2 lead w/564.45 cu.ft. (265 sx Premium Lite, 2.13 yield), tail w/69 cu.ft. (50 sx Type III, 1.38 yield), circ 30 bbls good cmt to surf. Circ between stages. Cmt stage 3 lead w/805.14 cu.ft. (378 sx Premium Lite, 2.13 yield), tail w/69 cu.ft. (50 sx Type III, 1.38 yield), circ 30 bbls good cmt to surf. Plug down. RD cementers.
- 6-02-13: RD, released rig @ 6:00 a.m. ✓

ACCEPTED FOR RECORD
JUN 11 2013
FARMINGTON FIELD OFFICE
BY William Tamberton

Pressure test rusluts on 5-1/2" production csg & TOC to be reported on completion sundry. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Bart Trevino

Title

Regulatory Analyst

Signature

Date

June 7, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD