

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com
8. Well Number 94E
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5325 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253-3092

4. Well Location
 Unit Letter A : 900' feet from the North line and 790' feet from the East line
 Section 23 Township 29N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Workover Operations/Plug Dakota <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations and plugging of the Dakota formation, from March to April 2013.

A 3160-5 sundry notice was also sent to the BLM. This well is part of CA # NMNM92411.

RCVD JUN 4 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: 4/9/1980

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 5/29/2013

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/18/13

Conditions of Approval (if any):

FV

Recompletion Activities for the GCU Com 94E – March 2013 and April 2013

March 2013

3/06/2013- MIRU, TRIP IN HOLE WITH CSG SCRAPER, TRIP OUT OF HOLE, INSTALL FRAC VALVE, RIG UP WIRELINE AND TEST, SET CIBP @ 5720', LOAD HOLE

3/07/2013- LOAD HOLE, PRESSURE TEST CIBP, AND CSG, RUN MSC AND SBT LOGS, TRIP IN HOLE, TEST TBG, PULL X-PLUG

3/08/2013- CIRC WELL BORE CLEAN WITH 100BBLs, PUMP 200' YIELD 1.15 15.80 PPG G-CLASS CEMENT PLUG, WOC

3/11/2013- NIPPLE DOWN BOP, CHANGE OUT TBG HEAD AND TEST, NIPPLE UP FRAC STACK AND TEST, TIH AND TAG TOP OF CEMENT @ 5444', LAY DOWN TBG.

3/12/2013- RIG UP FLOOR, PULL TBG HANGER, INSTALL TOP SECTION OF Y, MIT CSG LOW=START 250PSI END 250PSI "PASS", STAGE UP TO 1000PSI AND HOLD 15 MIN "PASS", STAGE UP TO 2000PSI HOLD FOR 15 MIN "PASS", STAGE UP TO MIT TEST PRESSURE OF 3800PSI AND HOLD FOR 30 MIN (HIGH=START-3800PSI END-3720PSI DROPPED 80PSI "PASS), BLEED PRESSURE DOWN TO 2000PSI AND HOLD FOR 30 MIN FOR CSG REBOUND, BLEED OFF TO 1000PSI AND SHUT WELL, RIG DOWN

3/21/2013- JSEA MIRU SLKLINE PT LUB, RIH SET CSG HANGER & DHG, SET HANGER @ 5280, POOH, RIH GR, CHECK DEPTH, RU E-LINE PT LUB, RU, INJECT TEST, AVG RATE 1 BPM AVG PSI 2230, SET RBP 5130' POH PT, SECURE WELL

April 2013

4/09/2013- JSEA MIRU BRAIDED SLICKLINE, PT UNT & LUB, RIH WITH RBP OVERSHOT, TAG RBP @ 5119', RELEASE RBP POH, LD RBP & DHG, RD SLICKLINE, JSEA MIRU, E-LINE, PT LUB, RIH PERF INTERVAL 5200'-5230' POH, RIH PERF INTERVAL 5140'-5170' POH, RD E-LINE, CLOSE HRV.

4/10/2013- JSEA MIRU, HALLIBURTON PUMP EQUIP, PSI TEST LINE, PUMP INJECTION STEP RATE, RD, CLOSE MASTER VALVE, CLOSE HRV MONITOR CRYSTAL GAUGE TELL FULL OF DATA, SECURE WELL.

4/17/2013- JSEA, MIRU, SLICKLINE, PT LUB, RIH, FLUID @ SURFACE 5 FT, TAG @ 5380' SEVERAL ATTEMPT, 4 DIFFERENT RUN PUSH HANGER TO 5426' UNABLE TO LATCH, RIH 2.25 IMPRESSION BLOCK TAG @ 5426', POH SHOWED SAND POH, RD SLICKLINE, SECURE WELL.

4/25/2013- RIG UP SLICKLINE UNIT AND RIG DOWN, COULD NOT REACH WIRELINE VALVES

4/29/2013- MIRU, SLICKLINE UNIT AND PT LUBRICATOR 250 LOW AND 1800 HIGH, GOOD TEST, RIH, FISH GAUGES OUT OF CASING AT 5432 WLM, POOH, RIG DOWN, SECURE WELL.