

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com
8. Well Number 94E
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253-3092

4. Well Location
 Unit Letter A : 900' feet from the North line and 790' feet from the East line
 Section 23 Township 29N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5325 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Workover Operations <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for May 2013.

A 3160-5 sundry notice was also sent to the BLM. This well is part of CA # NMNM92411.

RCVD JUN 10 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: 4/9/1980

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 6/05/2013

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only
 APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE 6-28-13
 Conditions of Approval (if any): IV

Recompletion Activities for the GCU Com 94E – May 2013

May 2013

5/22/2013- JSEA, TANK ALREADY ON LOCATION, MI SPOT FRAC TANKS, START FILL TOTAL OF 8 FRAC TANKS WITH FRESH WATER, HAULED 28 LOAD OUT OF 40 TODAY, WATER TEMP 64 DEGREES

5/23/2013- JSEA MI FINISH FILL FRAC TANKS, BIOCIDES ALL TANKS, SET UP SAFETY AREA, ADD BARRICADE BY ACCUMILATOR, RD SECURE WELL.

5/28/2013- JSEA MIRU MOTE HEAT FRAC TANKS, MI SPOT BAKER HUGHES SAND MASTER, ACCUMILATOR TEST, JSEA MIRU WSI FOR FLOW BACK LINE & CHOKE MANIFOLD, PSI TEST CHOKE MANIFOLD & LINE 4560PSI, MI SPOT SHOWER TRAILER, LOAD 100000# 20/40 BROWN SAND, SECURE LOCATION

5/29/2013- JSEA, MI SPOT EQUIP, RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & PSI TEST FLUID, PUMP SAND 114556# 20/40 AVERAGE PSI 1544 AVERAGE RATE 39.9, FLUID 2475 BBL, ISIP 953, SI

5/30/2013- JSEA, CHECK PSI 594 OPEN WELL UP TO START FLOWBACK ¼ CHOKE @ 585 PSI, FLOW WELL 10 HR WITH CHOKE SIZE FROM ¼ TO 3/8 PSI START @ 594 & DROP TO 400 RECOVERED 208 BBL, SHUT IN WELL SECURE LOCATION FOR NIGHT

5/31/2013- JSEA CHECK PSI 448 OPEN WELL UP START FLOW BACK 3/8 CHOKE @ 448 PSI, FLOW WELL 7.5 HR WITH CHOKE SIZE FROM 3/8 TO 13/32 PSI START @ 448 & DROP TO 61 RECOVERED FOR TODAY 213 BBL TOTAL BBL RECOVERED 425 BBL, SHUT IN WELL, SECURE LOCATION