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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 22 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office

SF-076958

SUNDRY NOTICES AND REPORTS ON WELLS OF Land Management Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator Burlington Resources Oil & Gas Company LP

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SENW), 1450' FNL & 1830' FWL, Sec. 15, T29N, R10W

5. Lease Serial No. SF-076958 6. Indian Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Hare 24

9. API Well No. 30-045-25989

10. Field and Pool or Exploratory Area Otero Chacra

11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, and Other.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/26/13 per the attached report.

RCVD JUN 4 '13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse Title Staff Regulatory Technician Signature [Signature] Date 5/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ASSET LIST ON RECORD

Approved by [Signature] Title Farmington Field Office Office [Signature]

MAY 23 2013

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Hare #24

April 26, 2013

Page 1 of 1

1450' FNL and 1830' FWL, Section 15, T-29-N, R-10-W

San Juan County, NM

Lease Number: SF-076958

API #30-045-25989

Plug and Abandonment Report
Notified NMOCD and BLM on 4/22/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 3189' spot 10 sxs (11.8 cf) Class B cement inside casing from 3189' to 2826' to cover the Chacra top. Tag TOC at 2955'.
- Plug #2 (combined #2 & #3)** with 13 sxs (15.3 cf) Class B cement inside casing from 2180' to 1708' to cover the Pictured Cliffs and Fruitland tops.
- Plug #4** with 10 sxs (11.8 cf) Class B cement inside casing from 1118' to 755' to cover the Kirtland top.
- Plug #5** with 97 sxs (114.5 cf) Class B cement inside casing from 268' to surface to cover the surface casing shoe. WOC overnight.
- Plug #6** with 38 sxs Class B cement top off casings and install P&A marker. Tag TOC at 73'.

Plugging Work Details:

- 4/23/13 Rode rig and equipment to location. RU. Check well pressures: no tubing, casing 60 PSI and bradenhead – TSTM. RU relief lines. Blow well down. ND wellhead. RU A-Plus 2-7/8" companion flange. N BOP and test. RIH with 2-7/8" gauge ring to 3209'. Round trip with 2-7/8" CIBP and set at 3189'. SI well. SDFD.
- 4/24/13 Check well pressures: no tubing, casing 18 PSI and bradenhead – TSTM. Tally and TIH with 97 joints, 1-1/4", IJ tubing (A-Plus) to CIBP at 3189'. Establish circulation. Attempt to pressure test to 800 PSI, bleed down to 400 PSI in less than a minute, no test. RU Blue Jet Wireline. Ran CBL from 3189' to surface, found TOC at 400'. Note: BLM and NMOCD relate through J. Morris, MVCI approved procedure change. RD wireline. Establish circulation. Spot plug #1 with estimated TOC at 2826'. SI well. SDFD.
- 4/25/13 Open up well; no pressures. TIH and tag TOC at 2955'. Cement fell 126'. Pressure test casing to 900 PSI, OK. Spot plug #2 (combined #2 & #3). Note: BLM and NMOCD relate through J. Morris, MVCI approved procedure change. Spot plug #4 with estimated TOC at 755'. Perforate 3 1-11/16" bi-wire squeeze holes at 268'. Circulate well clean. Spot plug #5 with estimated TOC at surface. Pressure test casing to 500 PSI. WOC overnight. SI well. SDFD.
- 4/26/13 Open up well; no pressures. Tag TOC at 73'. ND BOP. RU High Desert. Cut off wellhead. Found cement at surface in 2-7/8" casing and down 65' in annulus. Spot plug #6 and install P&A marker. RD and MOL.

Leo Pacheco, BLM representative, was on location.

Jim Morris, MVCI representative, was on location.