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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 14 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NO-G-9909-1359**

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **Clinton #1**

9. API Well No. **30-045-30694**

10. Field and Pool, or Exploratory Area **Gallegos Fruitland Sand - PC**

11. County or Parish, State **San Juan, New Mexico**

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Coleman Oil & Gas, Inc.**

3a. Address **P.O. Drawer 3337, Farmington NM 87499**

3b. Phone No. (include area code) **505-327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FSL, 760' FWL L, Section 24, T26N, R12W Latitude 36.471389°, Longitude 108.069444°

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU A-Plus Well Service. Plugged and Abandoned Clinton #1, see the following attachment.

Plug #1 119 Sacks (140.42 cu ft) Class B Cement, Filled 4 1/2" Production Casing with Cement. Shut well in with 1000 psig.

Plug #2 21 Sacks (24.78 cu ft) Class B Cement, Topped off 4.5" production casing and 4.5" x 7" casing annulus with cement.

Installed Dry Hole Marker

SPUD WELL SEPTEMBER 26, 2001
RELEASED ROTARY TOOLS SEPTEMBER 28, 2001

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature

Date

6/12/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas, Inc.
Clinton #1

March 19, 2013
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1800' FSL and 760' FWL, Section 24, T-26-N, R-12-W
San Juan County, NM
Lease Number: NO-G-9909-1359
API #30-045-30694

Plug and Abandonment Report
Notified NMOCD and BLM on 3/15/13

Plug and Abandonment Summary:

Plug #1 mix 119 sxs Class B cement with ¼# of cello flake, pump 10 sxs cement then drop 16 frac balls and pump the remaining 109 sxs and circulate to surface. SI well with 1000 PSI.

Plug #2 with 21 sxs (24.78 cf) Class B cement found cement in 4.5" casing down 2' and in 7" x 4.5" down 86'. To top off casings. Install P&A marker.

Plugging Work Details:

3/18/13 Road equipment to location. RU. J. Joe, BLM approved previous bradenhead pressure test. Pump 22 bbls of water ahead at 4bpm 0 PSI. Spot plug #1 mix 119 sxs Class B cement with ¼# of cello flake, pump 10 sxs cement then drop 16 frac balls and pump the remaining 109 sxs and circulate to surface. SI well with 1000 PSI. RD pump. SDFD.

3/5/13 Write and Perform Hot Work Permit. Cut off wellhead. Found cement in 4.5" casing down 2' and in 7" x 4.5" down 86'. To top off casings. Install P&A marker. RD & MOL.

COLEMAN OIL GAS, INC.
CLINTON #1

SURFACE CASING
7" 20# J-55 LT&C 134.20'
CEMENTED WITH 60 SXS
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING
4-1/2" 10.50# J-55 LT&C
CEMENTED WITH 115 SXS LITE
TAIL WITH 50 SACKS REG.

Installed Dry Hole Marker

Plug #2 21 Sacks (24.78 Cu Ft) Class B Cement
Topped off 4 1/2" Casing With Cement
Topped off 4 1/2" x 7" Casing Annulus
With Cement

Plug #1 119 Sacks (140.42 Cu Ft) Class B Cement
Filled 4 1/2" Casing With Cement
Shut In With 900 Psig @ Surface

PERFORATIONS @
1303-1307

PBTD @ 1395' FT. GL.
PIPE LANDED @ 1440' FT. GL.
T.D. @ 1445' FT. GL.

