

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-35441 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L2986-1 |
| 7. Lease Name or Unit Agreement Name |
| 8. Well Number CHACO 2408- 32P #114H |
| 9. OGRID Number 120782 |
| 10. Pool name or Wildcat Nageezi Gallup |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7017' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

4. Well Location
 SHL Unit Letter P : 1203' feet from the S line and 382' feet from the E line
 Section 32 Township 24N Range 08W NMPM County SAN JUAN
 BHL Unit Letter L : 2258' feet from the S line and 391' feet from the W line
 Section 32 Township 24N Range 08W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: COMPLETION SUNDRY <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

~~2-19-13~~ RU Antelope and NU 4-1/16" FRAC ASSY AND TEST WH to 2500 psi for 10 min, good test. RD and release Antelope Serv.

~~2-20-13~~ – MIRU BASIN WL and run CBL, TOC @ 2900' MD.

~~2-21-13~~ – Test 4-1/2" Prod CSG 1535 PSI for 30 min. Good test.

Perf Mancos 1st stage, from bottom up-10,224'-10,220' MD with 16, 0.40" holes

CONFIDENTIAL

**RCVD APR 17 '13
 OIL CONS. DIV.
 DIST. 3**

Spud Date: 1/4/13

Rig Release Date: 2/17/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry Higgins* TITLE Permit Suprv DATE 4/10/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: *Charles* TITLE SUPERVISOR DISTRICT # 3 DATE JUL 09 2013
 Conditions of Approval (if any): AV

Chaco 3208-32P #114H – Page 2

2-22-13 thru 3-2-13 – Run pressure tests and rig up frac equipment

3-3-13- Perf 16 .40 holes, 10,160' - 10,079'

3-4-13- Frac Mancos 1st 10,224'-10,079' stage with 181,700# 20/40 Arizona sand followed with

Set flo-thru frac plug @ 10,034 MD. Perf 2nd 10,011'-9,813', 24 total, 0.40" holes Frac Mancos 2nd stage with 172,300 # 20/40 Arizona Sand

Set flo-thru frac plug @ 9,772 MD. Perf 3rd stage 9,742'-9,543' with 24, 0.40" holes. Frac Mancos 3rd stage with 166,037# , 20/40 Arizona Sand

3/5/13- Set flo-thru frac plug @ 9,512' MD. Perf 4th stage 9,455'-9,321' with 24, 0.40" holes. Frac Mancos 4th stage with 155,866# , 20/40 Arizona Sand

Set flo-thru frac plug @ 9,308' MD. Perf 5th stage 9,257'-9,106' with 24, 0.40" holes. Frac Mancos 5th stage with 83,600# , 20/40 Arizona Sand

Set flo-thru frac plug @ 9,078' MD. Perf 6th stage 9,041'-8,869' with 24, 0.40" holes. Frac Mancos 6th stage with 168,140# , 20/40 Arizona Sand

Set flo-thru frac plug @ 8,835' MD. Perf 7th stage 8,796'-8,639' with 24, 0.40" holes. Frac Mancos 7th stage with 166,393# , 20/40 Arizona Sand

Set flo-thru frac plug @ 8,610' MD. Perf 8th stage 8,565'-8,429' with 24, 0.40" holes. Frac Mancos 8th stage with 168,040# , 20/40 Arizona Sand

3/6/13- Set flo-thru frac plug @ 8,396' MD. Perf 9th stage 8,327'-8,183' with 24, 0.40" holes. Frac Mancos 9th stage with 170,920# , 20/40 Arizona Sand

Set flo-thru frac plug @ 8,160' MD. Perf 10th stage 8,119'-7,959' with 24, 0.40" holes. Frac Mancos 10th stage with 166,667# , 20/40 Arizona Sand

Set flo-thru frac plug @ 7,924' MD. Perf 11th stage 7,898'-7,777' with 24, 0.40" holes. Frac Mancos 11th stage with 162,035# , 20/40 Arizona Sand

Set flo-thru frac plug @ 7,748' MD. Perf 12th stage 7,697'-7,528' with 24, 0.40" holes. Frac Mancos 12th stage with 166,068# , 20/40 Arizona Sand

Set flo-thru frac plug @ 7,507' MD. Perf 13th stage 7,467'- 7,263' with 24, 0.40" holes. Frac Mancos 13th stage with 167,291# , 20/40 Arizona Sand

Set flo-thru frac plug @ 7,239' MD. Perf 14th stage 7,207'-7,019' with 24, 0.40" holes. Frac Mancos 14th stage with 212,057# , 20/40 Arizona Sand

Set flo-thru frac plug @ 6,982' MD. Perf 15th stage 6,955'-6,801' with 24, 0.40" holes. Frac Mancos 15th stage with 208,500# , 20/40 Arizona Sand

3/7/13- Set flo-thru frac plug @ 6,756' MD. Perf 16th stage 6,707'-6,550' with 24, 0.40" holes. Frac Mancos 16th stage with 216,234# , 20/40 Arizona Sand

Set flo-thru frac plug @ 6,530' MD. Perf 17th stage 6,469'-6,288' with 24, 0.40" holes. Frac Mancos 17th stage with 199,746# , 20/40 Arizona Sand

Set flo-thru frac plug @ 6,276' MD. Perf 18th stage 6,195'-6,029' with 24, 0.40" holes. Frac Mancos 18th stage with 255,704# , 20/40 Arizona Sand

Set 4-1/2" CIPB @ 4980'

3-8-13- MIRU HWS #6

3-10-13 – DO CIBP @ 4980 and DO flo-thru frac plugs @ 6276', and 6530'

3-11-13 – DO flo-thru frac plug @ , 6756', 6982', 7238', 7507, and 7748'

3-12-13 – DO flo-thru frac plug @ , 7924' and 8160'

3-13-13 – DO flo-thru frac plug @ , 8396', 8610', 8835', 9078', 9308', 9512' and 9772' and 10,034'

3-14-13 thru 3-17-13- Flow and test well

3-18-13 – First deliver Oil to sales

3-19-13 thru 4-1-13- C/O and test well. PBTD 10,317'

4-2-13 – land well @ 5713' MD

4-3-13- Pull tubing, parted sand line and Swab well

4-4-13- Reland well @ 5713' w/ 14' KB correction as follows, 1/2 MS, 184 JTS of 2-3/8" J55, 8rmd, EUE tbg, 1.78" SN set at 5684'