

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JUN 21 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **Jicarilla Contract 95**
 6. If Indian, Allottee or Tribe Name **Jicarilla Apache**
 7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other

2. Name of Operator **ENERGEN RESOURCES CORPORATION**
 3. Address **2010 Afton Place, Farmington, NM 87401** 3a. Phone No. (include area code) **505-325-6800**
 4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2340' ENL, 990' FWL Sec 35, T27N, R03W (E) SW/NW**
 At top prod. interval reported below
 At total depth

8. Lease Name and Well No. **Jicarilla 95 3C**
 9. API Well No. **30-039-26548**
 10. Field and Pool, or Exploratory **Gavilan Pictured Cliffs**
 11. Sec., T., R., M., or Block and Survey or Area **Sec. 35, T27N, R03W - N.M.P.M.**
 12. County or Parish **Rio Arriba** 13. State **NM**
 14. Date Spudded **01/06/01** 15. Date T.D. Reached **01/19/01** 16. Date Completed D & A Ready to Prod. **6/07/13** 17. Elevations (DF, RKB, RT, GL)* **7215' GL**

18. Total Depth: MD **8000'** TVD **MD 7910'** 19. Plug Back T.D.: MD **7910'** TVD **MD** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	245'		150		surface	30 sx
8-3/4"	7"	23#	0	4242'		650		surface	150 sx
6-1/4"	4-1/2"	11.6#	4103'	7997'		450		4103	25 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3869'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3790'	4033'	3838'-3922'	0.38"	147	3 spf
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3838'-3922'	1002 gals of 15% HCl acid. 17912 gals of 11cp 70Q Delta 140, 639027 scf of N2, 2570# of 100 mesh & 57378# of 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/19/13	6/19/13	3	→	0	443	71			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	0	205	→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3254 MD 3254 TVD
				Kirtland	3604 MD 3604 TVD
				Fruitland	3705 MD 3705 TVD
				Pictured Cliffs	3790 MD 3790 TVD
				Lewis	4034 MD 4034 TVD
				Huerfano Bentonite	4366 MD 4366 TVD
				Cliff House	5460 MD 5460 TVD
				Menefee	5716 MD 5716 TVD
				Point Lookout	5998 MD 5998 TVD
				Mancos	6558 MD 6558 TVD
				Gallup	7060 MD 7060 TVD

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts Title Regulatory Analyst

Signature  Date 06/21/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.