

Submit To Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
 June 19, 2008

WELL API NO.
 30-045-34748

5. Indicate Type of Lease
 STATE FEE X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
Glade Park **RCVD JUN 5 '13**
OIL CONS. DIV.

2. Name of Operator
 Thompson Engineering and Production Corp.

8. Well No.
2 **DIST. 3**

3. Address of Operator
 7415 E. Main St., Farmington, NM 87402

9. Pool name or Wildcat
 Basin Fruitland Coal

4. Well Location
 Unit Letter K : 1561 Feet From The South Line and 2012' Feet From The West Line

Section 9 Township 29N Range 13W NMPM San Juan County

10. Date Spudded 2/17/11	11. Date T.D. Reached 2/28/11	12. Date Rig Released 2/28/11	13. Date Completed (Ready to Produce) 5/30/13	14. Elevations 5326' GR 5331' KB
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15. Total Measured Depth of Well 1242'	16. Plug Back Measured Depth 1225'	17. If Multiple Compl. How Many Zones?
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18. Producing Interval(s), of this completion - Top, Bottom, Name
 Basin Fruitland Coal : 1037' - 1100'

19. Was Directional Survey Made
 Yes

20. Type Electric and Other Logs Run
 Cased hole GR/CCI and Neutron Porosity

21. Was Well Cored
 No

22. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J	131'	12-1/4"	100 sx (118 cu.ft.)	Circulated 6 bbls
5-1/2"	15.5# J	1242'	7-7/8"	150 sx & 75 sx 403 cu.ft.	Circulated 25 bbls

23. LINER RECORD					24. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1153' KB	

25. Perforation record (interval, size, and number)
 1037 - 1044'; 1091' - 1100'. Perforated with 3 spf (0.50") holes.
 Total of 48 holes

26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1037' - 1100'	500 gal of 15 % HCl, 80,000# 16/30 Brady in 1124 bbls of x-linked gel.

27. PRODUCTION

Date First Production 5/30/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping</i>			Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>		
Date of Test 5/30/13	Hours Tested 12	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 2	Water - Bbl. 45	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 2 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4	Water - Bbl. 90	Oil Gravity - API - (<i>Corr.</i>)	

28. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Vented

Test Witnessed By
 Paul Thompson

29. List Attachments
 Directional Survey Report

30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

31. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Paul C. Thompson, P.E. Title President Date 5/31/13

E-mail Address paul@walsheng.net

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
202	625		Kirtland				
625	1037		Fruitland Sand				
1037	1100		Fruitland Coal				
1100	1200		Pictured Cliffs				