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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 17 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078767
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 1720' FEL, SW/4 NE/4, sec 7, T31N, R5W		8. Well Name and No. Rosa Unit #108
		9. API Well No. 30-039-23506
		10. Field and Pool or Exploratory Area Dakota/Gallup
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remove PKR, Iso Zones, Treat H2S
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX filed a failed packer leakage test with the NMOCD on the Rosa Unit #108 in May of 2013. WPX plans to remove the packer, isolate the two zones and treat the H2S in the well per the attached procedure. Approval to perform the attached procedure was given via email from Brandon Powel (NMOCD) and Jim Lovato (BLM) 5/15/2013.

OIL CONS. DIV DIST. 3

JUL 01 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature <i>[Handwritten Signature]</i>	Date 5/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Handwritten Signature]</i>	Title Petr. Eng	Date 6/25/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



EXPLORATION & PRODUCTION

**PACKER REPAIR & H<sub>2</sub>S  
TREATMENT  
ROSA UNIT #108  
RIO ARRIBA, NEW MEXICO  
MAY 2013**

**WELLBORE STATUS:**

PBTD 8010' TMD

243 JTs, 2-3/8", 4.7#, J-55, EUE, 8RD TUBING LANDED @ 7635' MD SLIDING SLEEVE @ 7635'

BAKER R-3 PACKER @ 7671'

CSG: 196 JTs 4-1/2", 11.6#, N-80. LT&C SET @ 8188'

**\*\*\*Ensure fuel used during job & estimate of vented gas is reported in daily reports\*\*\*  
\*\*Follow all WPX H<sub>2</sub>S protocols and contingencies\*\***

**OBJECTIVE:     Remove failed packer and tubing. Set CIBP to isolate GL and DK formations. Treat for H<sub>2</sub>S**

1. MIRU, kill, blow down to flow back tank.
2. ND WH & NU BOP's.
3. PU on tubing, release packer, TOOH and lay down 2-3/8" production tubing and packer.
4. Mill seal assembly as necessary.
5. Run bit scraper to 7800' to ensure CIBP will go.
6. Have Champion batch treat DK with H<sub>2</sub>S scavenger and biocide.
7. TIH with 4-1/2" CIBP set @ 7778' and 4-1/2" RTTS packer.
8. Pressure test CIBP
9. TOOH w/ RTTS packer and lay down work string.
10. Have Champion batch treat GL with H<sub>2</sub>S scavenger and biocide.
11. ND BOP's & NU tree.
12. Test wellhead integrity.
13. Leave well shut in.
14. R/D, move off location.

### **PRIOR TO PRIMARY JOB**

- 1) Test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

### **SAFETY NOTICE**

PERSONNEL SAFETY IS THE NUMBER ONE JOB.  
NO EXCEPTIONS!!!  
**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR  
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the  
Williams E&P Contractor Guide

### **PROCEDURE:**

**Note:** A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU WSE.
2. Blow down gas on well.
3. Set BPV's as necessary and pump into tubing string and backside to load well with filtered FW + 2% KCl as necessary to kill well.

**Note:** Step 3 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

**Note:** Step 5 is to be performed each time BOP stack is nipped up.

6. PU on tubing, release packer, TOO H and lay down 2-3/8" production tubing and packer.
7. Mill seal assembly as needed.
8. Run bit and scraper to 7800' to ensure CIBP will go.

**Note:** Only use pipe dope on the pins. Do not dope the couplings.

9. Have Champion batch treat DK with H<sub>2</sub>S scavenger and biocide.
10. TIH with 4-1/2" CIBP set @ 7778' and 4-1/2" RTTS packer.
11. Pressure test CIBP
12. TOOH w/ RTTS packer and lay down work string.
13. Have Champion batch treat GL with H<sub>2</sub>S scavenger and biocide.

**Note:** This well should be dead and the BOP's shall be closed and locked at the end of daily operations.

14. NDBOP & NUWH.
15. Test wellhead to ensure wellhead integrity.
16. Leave well shut in.
17. R/D, move off location.

# ROSA UNIT #108 GALLUP/BASIN DK

**Location:** 1850' FNL, 1720' FEL  
SW/4 NE/4 Section 7G, T31N, R5W  
Rio Arriba Co., NM

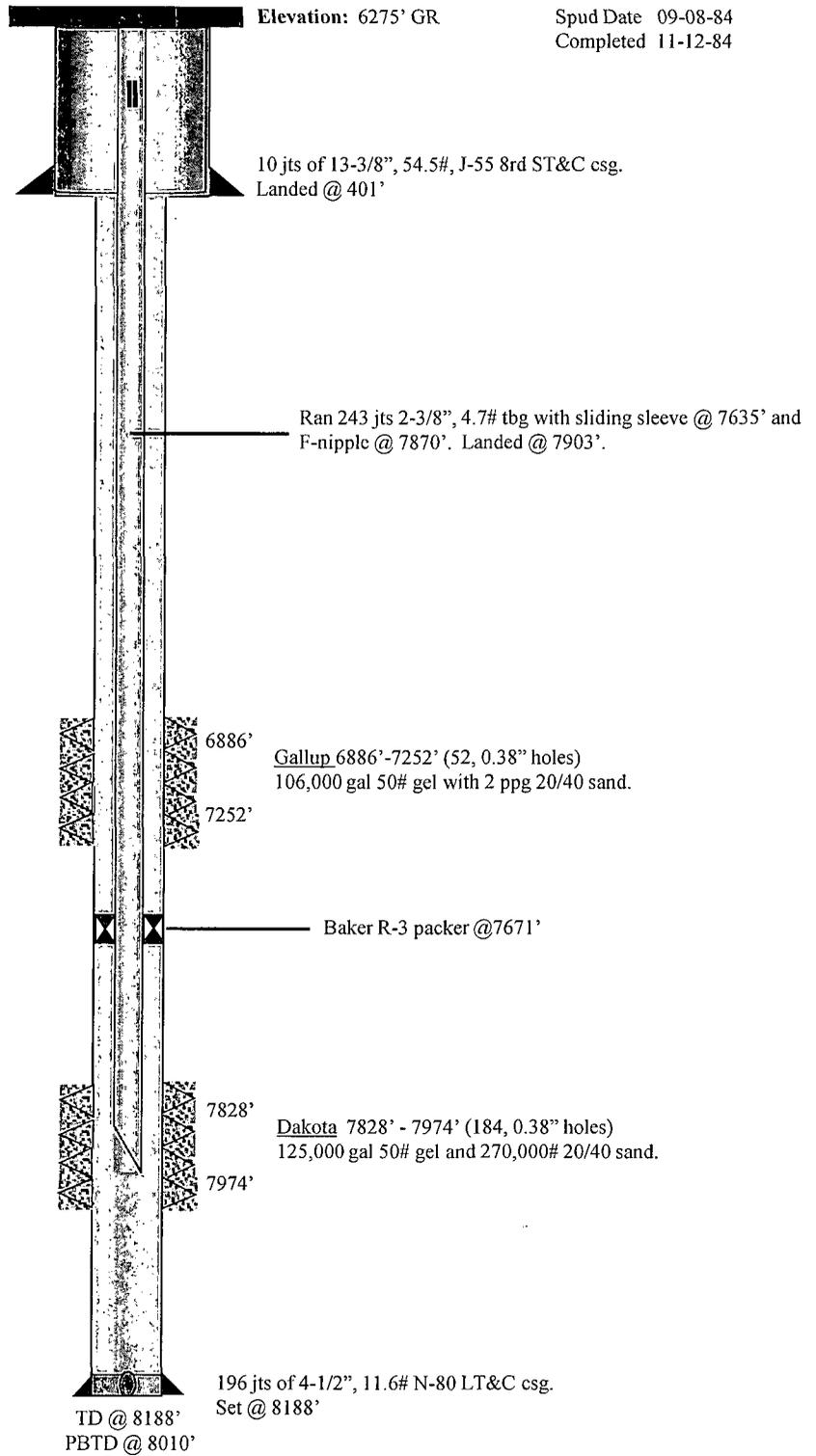
**API #** 30-039-23506

**Elevation:** 6275' GR

**Spud Date** 09-08-84  
**Completed** 11-12-84

**Formation's Top Depth**

Pictured Cliffs	3119'
Lewis	3488'
Cliff House	5257'
Menefee	5416'
Point Lookout	5550'
Gallup	6240'
Dakota	7826'



HOLE SIZE	CASING	CEMENT	CMT TOP
17-1/2"	13-3/8"	438 c.f.	Surface
7-7/8"	4-1/2"	4301 c.f.	5950'