Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-20541**

5. Indicate Type of Lease STATE ☐ FEE X

6. State Oil & Gas Lease No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **Crandell**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **6**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Blanco Pictured Cliffs**

4. Well Location
Unit Letter C : **900'** feet from the **North** line and **1790'** feet from the **West** line
Section **19** Township **31N** Range **10W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5889' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: X MIT		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JUN 27 '13
OIL CONS. DIV.
DIST. 3

Burlington Resources intends to perform an MIT test on subject well. Procedure is attached.

Notify OCD at least 24hrs prior to MIT so it can be witnessed

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 6/27/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, District #3 TITLE DATE 7/5/13

Conditions of Approval (if any): # see above AV

ConocoPhillips
CRANDELL 6
Expense - Repair Tubing

Lat 36° 53' 19.104" N **Long 107° 55' 34.284" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.

5. TOOH and LD 1" tubing (per pertinent data sheet). Make note of corrosion, scale, or paraffin and record findings in WellView.

6. Change over to 2-3/8" tools. PU watermelon mill and RIH with 2-3/8" tubing and CO to PBTD (2690') using the air package.

7. POOH. LD watermelon mill.
If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust setting and landing depths.

8. PU RBP and packer. RIH and set RBP at 2536' (50' above the top perforation). PUH, set packer, and pressure test RBP. Release packer and load hole.

9. Pressure test the 4-1/2" casing to 600 psi. Monitor the bradenhead for any communication. **Notify Rig Superintendent and Wells Engineer for results and instructions**

10. POOH with packer. RU wireline and run CBL. Notify Wells Engineer with results.

11. Use tubing to cleanout fluid to prevent fallback onto formation. Release RBP and POOH. LD RBP.

12. TIH with 2-3/8" J-55 tubing using Tubing Drift Procedure (detail below).

Tubing Drift ID:	1.901"	
Land Tubing At:	2605	ftKB
KB:	10	ft

Tubing and BHA Description

1	2-3/8" Expendable check
1	2-3/8" (1.78" ID) F nipple
1	2-3/8" Tubing joint
1	2-3/8" Pup joint
~80	2-3/8" Tubing joints
XX	2-3/8" Pup joints as needed
1	2-3/8" Tubing joint

13. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.
The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

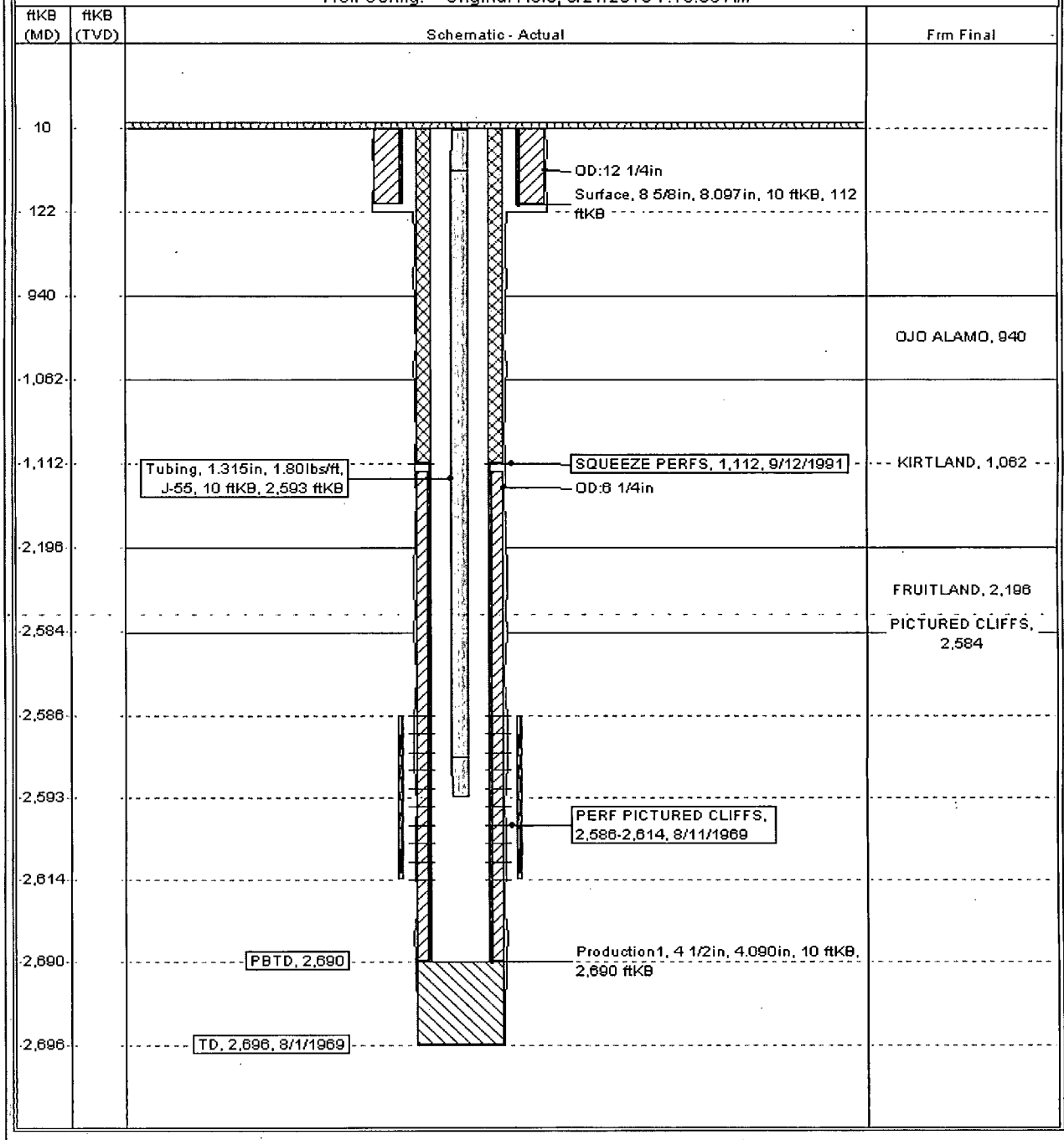
ConocoPhillips

Well Name: CRANDELL #6

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004520541	NMPM,019-031N-010W	BLANCO PICTURED CLIFFS (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,889.00	5,899.00	10.00		

Well Config: - Original Hole, 6/21/2013 7:15:30 AM



Report Printed: 6/21/2013