

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 14 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330'E 2310'FWL, Sec. 21, T23N, R03W (C) NE/NW

5. Lease Serial No.

Contact No. 183

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chacon Jicarilla D 7

9. API Well No.

30-043-20236

10. Field and Pool, or Exploratory Area

West Lindrith Gallup Dakota

11. County or Parish, State

Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attachment for work performed on the subject well.

RCVD JUN 19 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 6/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 17 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
FV SC

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Chacon Jicarilla D #7

- 5/06/13 MIRU. TOOH w/production tubing.
- 5/07/13 TIH, set CIBP @ 7000'. PUH and set pkr at 6970'. Tested CIBP & csg, pressure bled down. Release pkr.
- 5/08/13 Unable to get good test. TOOH w/pkr. RIH, run CBL/CR/CCL from CIBP (7000') to surface w/500# on csg. TOC @ 6160'. Had cement above DV tool – 3352' to 1850'.
- 5/09/13 Isolated casing leak.
- 5/10/13 Isolated csg leak between 3020'-3050'. Shut down to cement.
- 5/13/13 Perform cement squeeze. Pump 5 bbls water ahead & 12bbls 14.3ppg cmt & displace with 7.5bbls water. Pull 6 stds tbg to 2715'. Close pipe rams & pump 1.5 bbls pressuring up to 2032#. Bled off to 1962# in 15 min. SI well.
- 5/14/13 Pipe stuck in cmt. Did not pull tbg above cmt before squeezing.
- 5/15-26 Mill tubing to 2714'.
- 5/28/13 Mill cmt from 2714'-2729'. Circ btms up & TOOH. TIH, drill cmt to 2782'.
- 5/29/13 Continue to drill out cmt to 3070'. Circ hole clean. Pressure up csg to 550# & bled to 500# in 30 min. Test ok. Bled off & drill cmt stringers to 3150'. Circ hole clean.
- 5/30/13 TIH w/csg scraper to 3200'. Circ 30 min & TOH. TIH w/mill to 7000' & mill CIBP. SI.
- 6/01/13 Circ w/air mist and continue to mill CIBP. CIBP fell. Push CIBP to 7418'. SI well.
- 6/03/13 Circ w/air and mill on CIBP @ 7418'. Push CIBP to 7600'(new PBTD).
- 6/04/13 TIH w/2.375", J-55, 4.7# production tbg, set @ 7433'. Release rig.