

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-045-25676
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Decker A
8. Well Number 2E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other P&A
2. Name of Operator Burlington Resources Oil Gas Company LP
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location Unit Letter B : 790 feet from the North line and 1830 feet from the East line Section 3 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6168' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS [] P AND A [x] CASING/CEMENT JOB [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 5/28/13 per the attached report.

RCVD JUN 26 '13 OIL CONS. DIV. DIST. 3

Spud Date: [] Rig Released Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Dollie L. Busse] TITLE Staff Regulatory Technician DATE 6/25/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Brad Bell] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/5/13

Conditions of Approval (if any):

PV

Approved for plugging of wellbore only. Liability under bond is retained pending. Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Decker A 2E

May 28, 2013
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790' FNL and 1830' FEL, Section 3, T-31-N, R-12-W
San Juan County, NM
Lease Number: Fee
API #30-045-25676

Plug and Abandonment Report
Notified NMOCD and BLM on 5/17/13

Plug and Abandonment Summary:

- Plug #1** with CR at 7097' spot 13 sxs (15.34 cf) Class B cement inside casing from 7097' to 6926' to cover the Dakota top.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 5412' to 5254' to cover the Mancos top.
- Plug #3** with 34 sxs (40.12 cf) Class B cement inside casing from 4938' to 4639' with 15 sxs in 4.5" casing, 19 sxs in 7" casing to cover the intermediate shoe casing and liner top.
- Plug #4** with 29 sxs (34.22 cf) Class B cement inside casing from 4315' to 4160' to cover the Mesaverde top.
- Plug #5** with CR at 3770' spot 55 sxs (64.9 cf) Class B cement inside casing from 3812' to 3658' with 26 sxs in annulus, 8 sxs below CR, 21 sxs above CR to cover the Chacra top.
- Plug #6** with 29 sxs (34.22 cf) Class B cement inside casing from 2607' to 2453' to cover the Pictured Cliffs top.
- Plug #7** with 29 sxs (34.22 cf) Class B cement inside casing from 2042' to 1880' to cover the Fruitland top.
- Plug #8** with 57 sxs (67.26 cf) Class B cement inside casing from 1815' to 1511' to cover the Kirtland top.
- Plug #9** with 122 sxs (143.96 cf) Class B cement with 52 sxs, 70 sxs in annulus from 278' to surface to cover the surface casing shoe.
- Plug #10** spot 35 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 5/20/13 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 280 PSI, casing 340 PSI and bradenhead 0 PSI. RU relief lines. SI well. SDFD.
- 5/21/13 Bump test H2S equipment. Check well pressures: tubing 280 PSI, casing 340 PSI and bradenhead 0 PSI. Blow well down. ND wellhead and NU BOP. Pressure test pipe rams to 300 PSI and 1500 PSI, OK. Pull tubing hanger. TOH and tally 116 stands, 5 joints, SN, MA (238 joints) total 2-3/8" tubing EUE, total 7241'. Round trip 4.5" mill to 7123'. SI well. SDFD.
- 5/22/13 Bump test H2S equipment. Check well pressures:- no tubing, casing 280 PSI and bradenhead 0 PSI. Attempt to TIH, found broken wires in drill line. Wait on drill line. Change out drill line. TIH with 4.5" DHS CR and set at 7097'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.

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Decker A 2E

May 28, 2013

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Plugging Work Details (continued):

- 5/23/13 Bump test H2S equipment. Check well pressures: tubing and casing 410 PSI and bradenhead 0 PSI. Blow well down. RU Blue Jet wireline. Ran CBL from 7097' to surface, TOC at 390'. Establish circulation. Spot plugs #1, #2, #3 and #4. SI well. SDFD.
- 5/24/13 Bump test H2S equipment. Open up well; no pressures. RIH with 7" gauge ring, found tight spot from 3675' to 3705', work through to 3800'. Perforate 3 HSC squeeze holes at 3812'. Establish rate of 1 bpm at 1000 PSI. TIH with 7" DHS CR and set at 3770'. Establish circulation rate of 1 bpm at 800 PSI. Spot plugs #5, #6, #7 and #8. Perforate 3 HSC squeeze holes at 278'. Spot plug #9 with estimated TOC at surface. SI well. SDFD.
- 5/28/13 Bump test H2S equipment. ND BOP. Dig out wellhead. RU High Desert and cut off wellhead. Found cement at surface. Spot plug #10 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.