

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-35223</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Burlington Resources Oil Gas Company LP</p>		<p>6. State Oil & Gas Lease No. Federal NM-029146</p>
<p>3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289</p>		<p>7. Lease Name or Unit Agreement Name</p>
<p>4. Well Location Unit Letter <u>F</u> : <u>2297</u> feet from the <u>North</u> line and <u>1644</u> feet from the <u>West</u> line Section <u>33</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan County</u></p>		<p>8. Well Number SAN JUAN 24P</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) ' GR</p>		<p>9. OGRID Number 14538</p>
<p>10. Pool name or Wildcat BLANCO MV / BASIN DK / BASIN MC</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input checked="" type="checkbox"/> CANCEL TAG C104</p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAY 15 '13
OIL CONS. DIV.
DIST. 3

We couldn't use the GRU when we cleaned out the well because the pipeline wasn't completed before the rig move on. Approx. 12,750 mcf was flared during the cleanout process. This well is currently shut-in waiting for the ND C104 to be approved.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE 5/13/13
 Type or print name, Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use O

APPROVED BY **DENIED** TLE _____ DATE _____
 Conditions of Ap

BY: Amy Vermersch
 DATE 5-3-13 (505) 334-6178 Ext 113