

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN. 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMM78406A/NMSF079364
6. Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent L.P.

3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)
505-333-1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
940 FSL 1496 FWL N-30-27N-06W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Rincon Unit #48

9. API Well No.
30-039-06858

10. Field and Pool or Exploratory Area
Blanco P.C. South

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Project slated to begin July 28, 2013

MIRU workover rig and equipment.

Rig up tubing handling equipment. Latch onto tubing. POOH with 1" tubing.

Pick up bridge plug and/or packer and attempt to locate source of the casing leak. Should the source be in the wellhead and the repair could be made cost effectively the scope may change to repair rather than abandonment. Otherwise continue with abandonment.

Abandon:

- Set 5-1/2" 15.5# cement retainer @ 3020'. Squeeze PC with 25 sks, sting out of retainer and spot 10 sks of Class "G" cement on top of retainer.
- Rig up wireline and run CBL from PBD to the surface. Evaluate bradenhead flow and discuss with NMOCD & BLM before proceeding with abandonment.
- MIRU wireline and perforate at 2280' - using 4 SPF, 90 deg phasing for squeeze holes. *plug Fruitland from 2730' - 2630'*
- Pick up a 5-1/2" cement retainer and set at 2230' *plug Kirtland/Ojo Alamo from 2537' - 2200'*
- Establish injection down workstring/retainer and up backside. If circulation is established pump until good cement returns are seen. May require 500 sks includes 50% excess for open-hole section.
- Sting out of retainer place ~10 sk cement plug on retainer. Pull up to 182' and place 21 sk cement plug to surface. N/D BOP.
- Cut off wellhead, top fill with cement. Weld on dry hole marker.
- RDMO workover rig and equipment, and clean location.

RCVD JUL 12 '13
OIL CONS. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

ENTERED
AFMS

Fed/Fed copy on surface 6/7/13 surface ok 6/14/13

JUL 01 2013

April E. Pohl

Title Regulatory Specialist

BY Sam

Signature

April E Pohl

Date

June 6, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

RE

Date

JUL 01 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

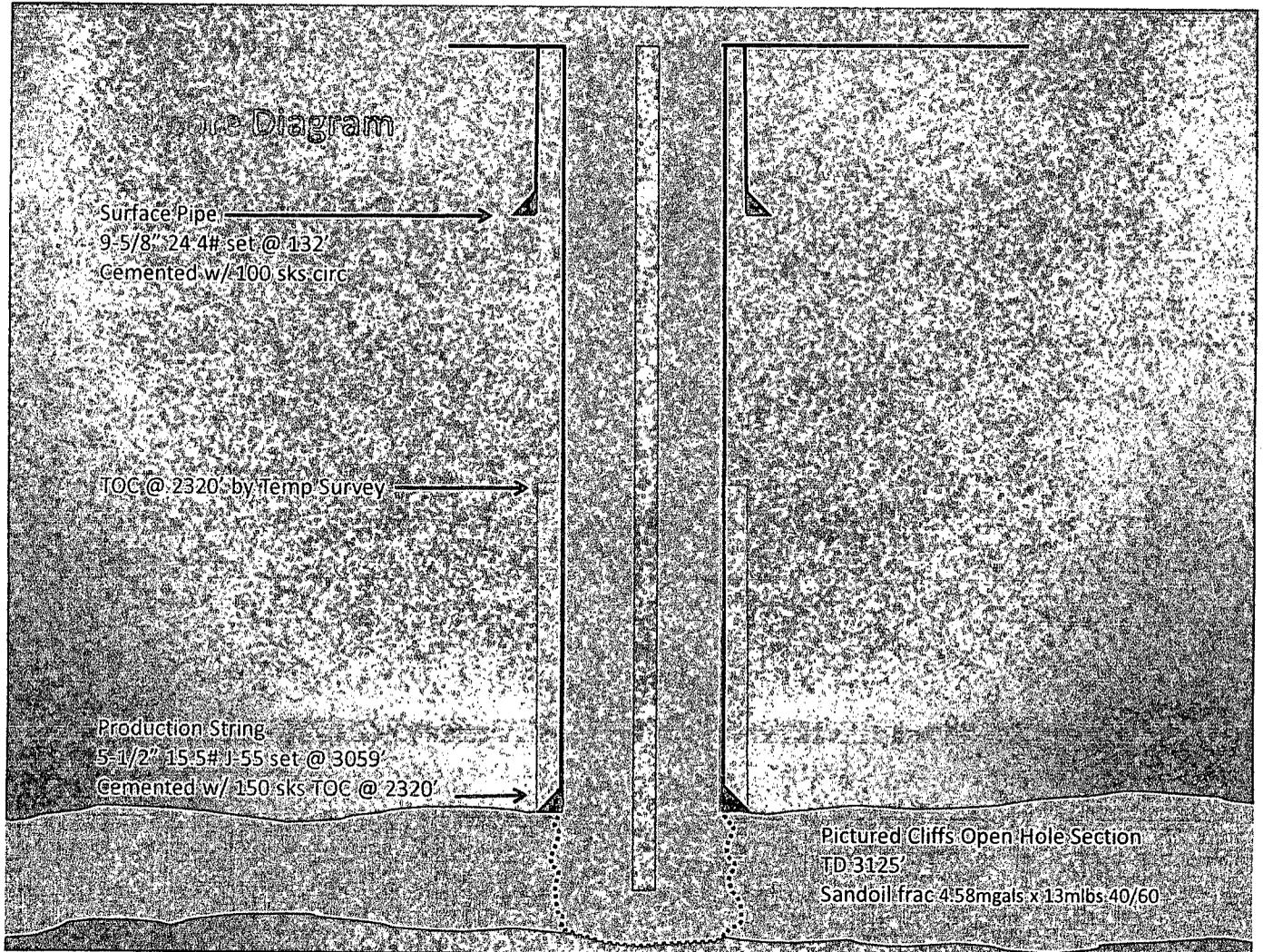
Office

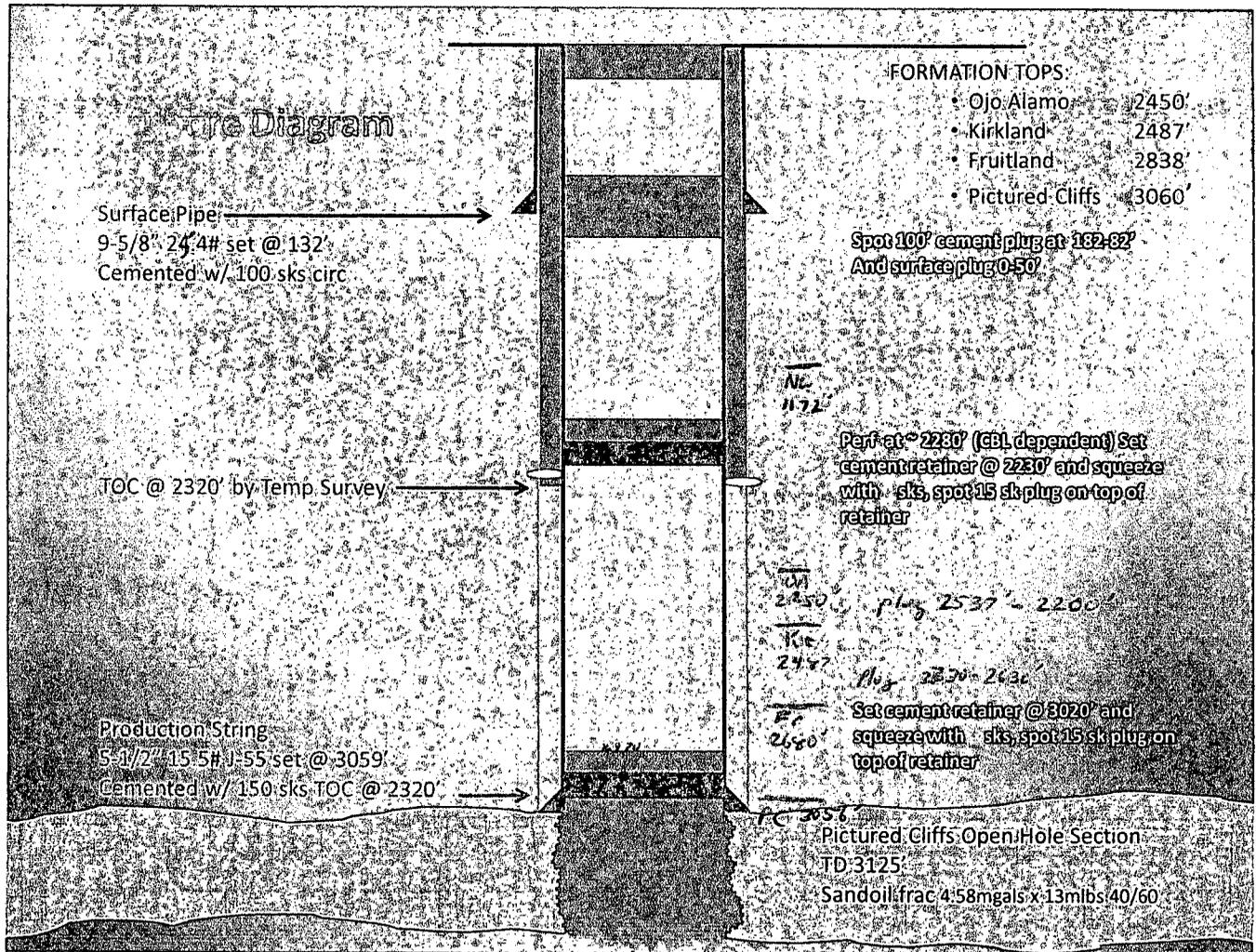
F-00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

--NMOCD





$$10(1.15)7.483 = 86'$$

$$150 / 7.483(1.15) = 17 \text{ sks}$$

$$2537' - 2200 + 50 / 7.483(1.15) = 45 \text{ sks}$$

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 48 Rincon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 2730' – 2630'.
 - b) Place the Kirtland/Ojo Alamo plug from 2537' - 2200'.
 - c) Place the Nacimiento plug from 1222'- 1122'.
 - d) Place the Surface plug from 182' to surface inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

RECEIVED

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

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5. Lease Serial No. NMNM78406A/NMSF079364
 6. Indian, Allottee or Tribe Name
 RCVD JUL 5 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
 OIL CONS. DIV.

2. Name of Operator
 Chevron Midcontinent L.P.

8. Well Name and No.
 Rincon Unit #48 DIST. 3

3a. Address
 ATTN: Regulatory Specialist
 332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)
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9. API Well No.
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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10. Field and Pool or Exploratory Area
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Project slated to begin July 28, 2013

* See Revision

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Plug Kirtland/Ojo Alamo 2537' - 2200'
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- Cut off wellhead, top fill with cement. Weld on dry hole marker.
- RDMO workover rig and equipment, and clean location.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E. Pohl

Date

June 6, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 01 2013

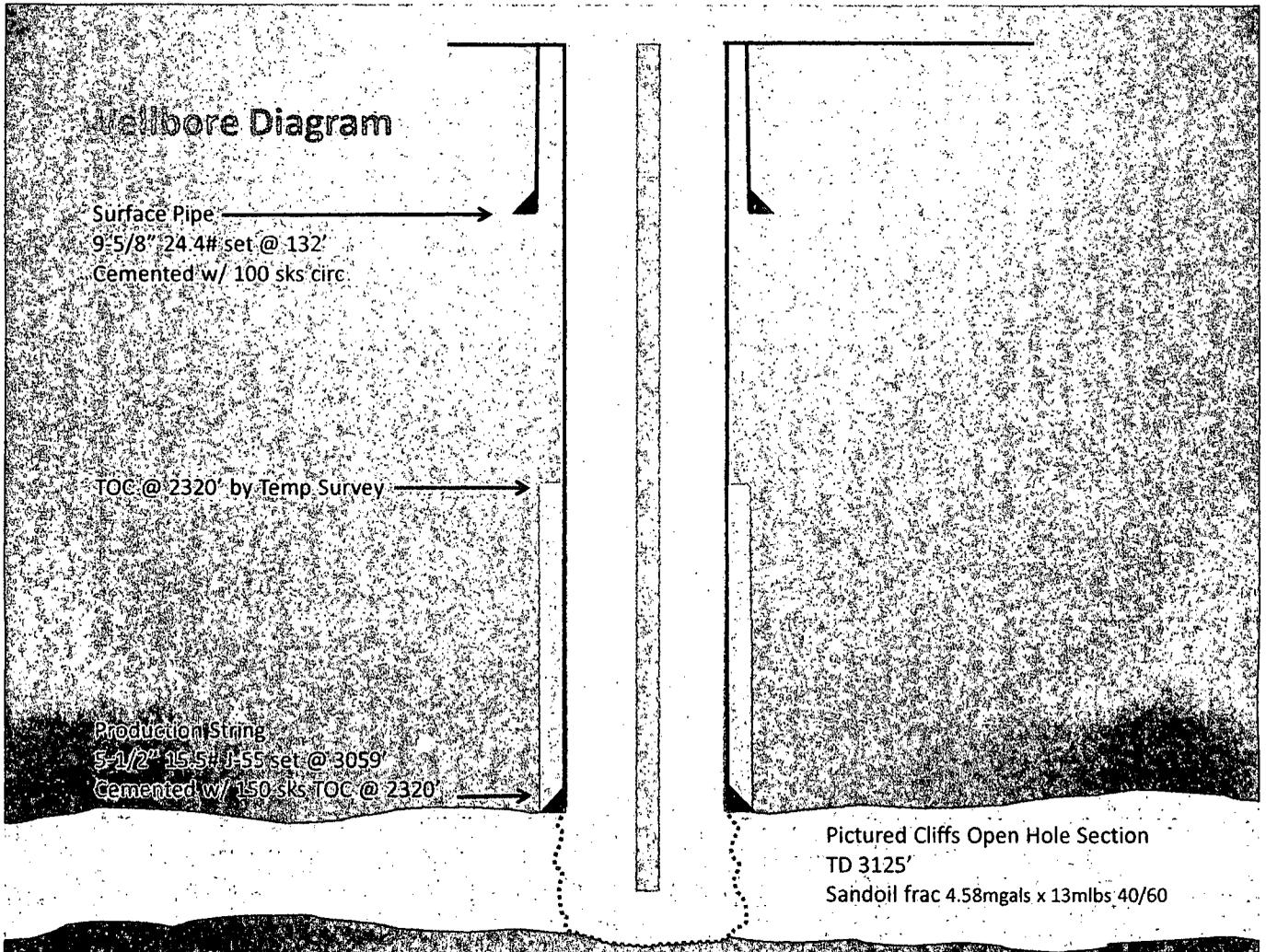
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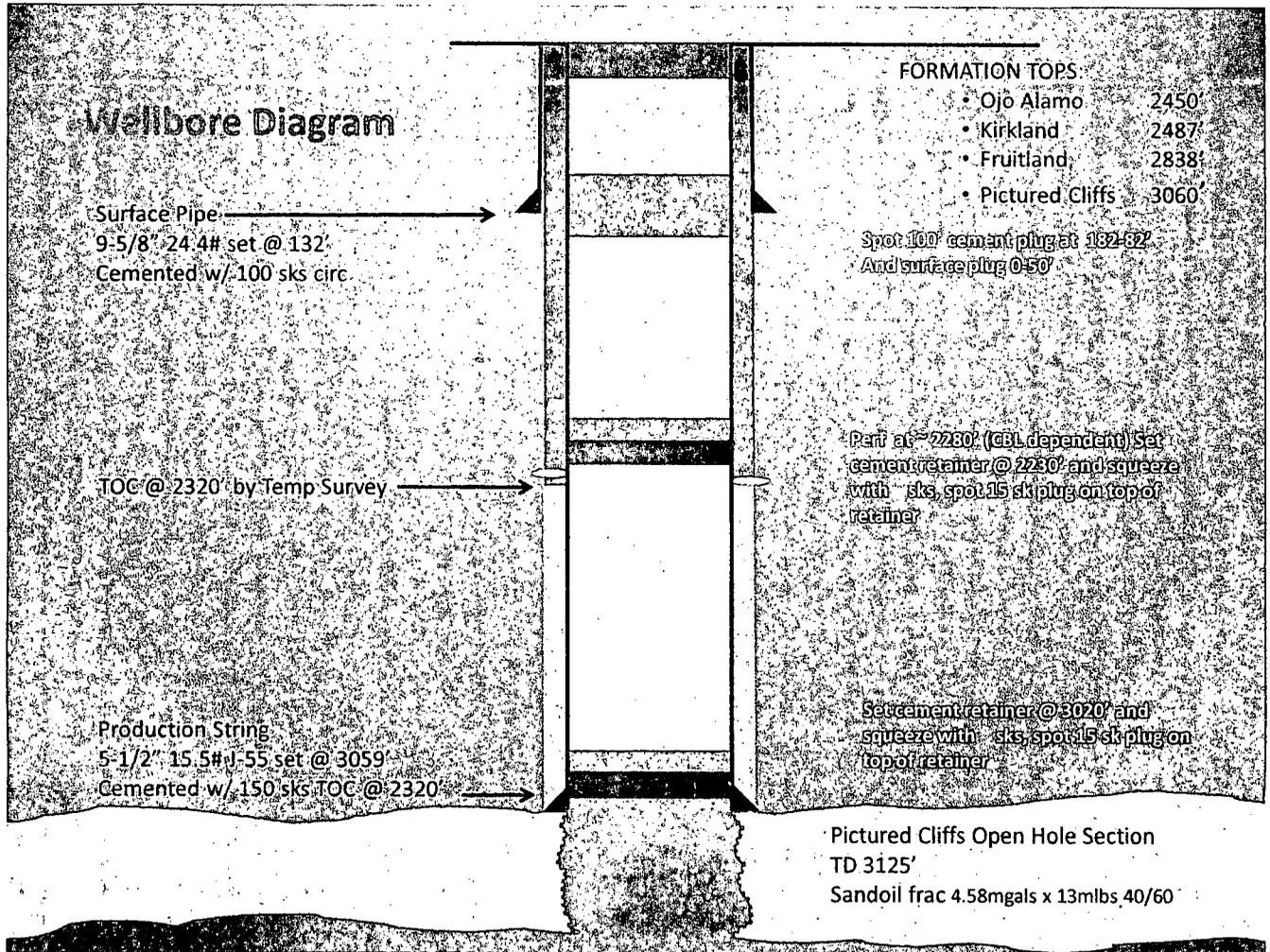
Office

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(Instructions on page 2)

NMOC





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