Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-27595**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. **E-3150-11**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **San Juan 32-9 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **201**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Basin Fruitland Coal**

4. Well Location
Unit Letter **H** : **2275** feet from the **North** line and **885** feet from the **East** line
Section **2** Township **31N** Range **9W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6469' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

RCVD JUL 9 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 7/3/13

Type or print name Denise.Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/17/13

Conditions of Approval (if any): AV

ConocoPhillips
SAN JUAN 32-9 UNIT 201
Expense - P&A

Lat 36° 55' 39.504" N Long 107° 44' 35.772" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Function & pressure test BOP. PU and remove tubing hanger.

6. TOOH with tubing (per pertinent data sheet).

Inner Tubing I:	Yes	**Size:**	2 1/16" IJ	**Length:**	2764'
Inner Tubing II:	Yes	**Size:**	1.666 IJ	**Length:**	457'
Outer Tubing I:	Yes	**Size:**	3 1/2" EUE	**Length:**	2795'
Outer Tubing II:	Yes	**Size:**	2 7/8" UFJ	**Length:**	434'
Packer:	No	**Size:**		**Depth:**	

Round trip watermellon mill to just above liner top at 2911'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield. Plug depths may change per CBL.

7. Plug 1 (Fruitland perforations, Int. shoe, and Liner top, 2720-2901', 44 Sacks Class B Cement)

TIH and set 7" cement retainer at 2901'. Load hole with water and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Run CBL. Mix 44 sxs Class B cement and spot inside the casing above the CR to isolate the Fruitland perforations, intermediate shoe & liner top. TOOH.

8. Plug 2 (Ojo Alamo and Kirtland formation tops, 1868-2102', 54 Sacks Class B Cement)
Mix 54 sxs cement and spot a balanced plug inside casing to isolate the Ojo Alamo & Kirtland formation tops.

8. Plug 3 (Ojo Alamo and Kirtland formation tops, Surface-364', 78 Sacks Class B Cement)
Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 78 sxs cement and spot a balanced plug inside casing from 364' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 364' and the annulus from the squeeze holes to surface. Shut in well and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

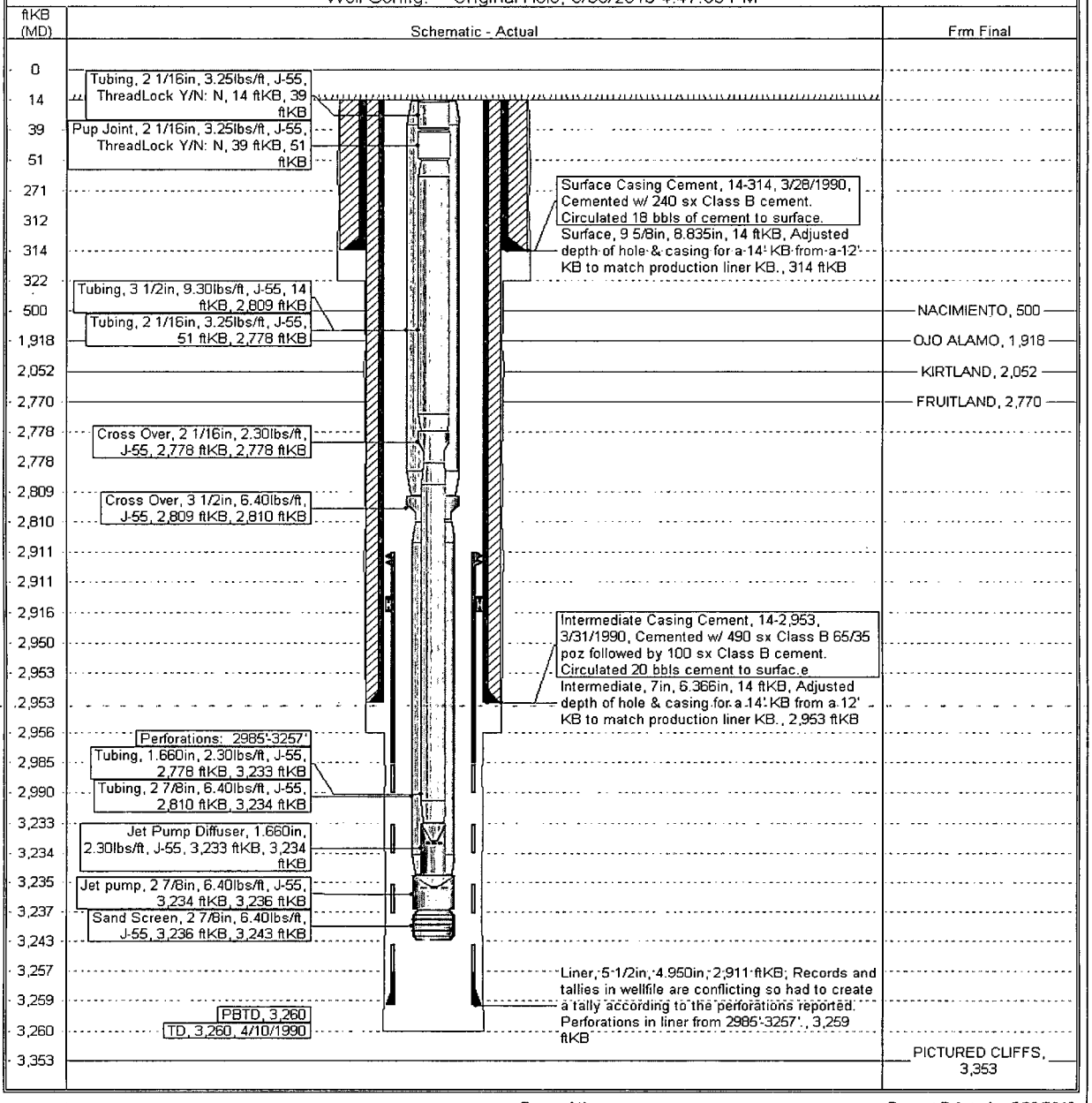
ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #201

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004527595	NMPM,002-031N-009W	BASIN (FRUITLAND COAL)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,469.00	6,483.00	14.00	6,483.00	6,483.00

Well Config: - Original Hole, 5/30/2013 4:47:53 PM



Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #201

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004527595	NMPM,002-031N-009W	BASIN (FRUITLAND COAL)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,469.00	6,483.00	14.00	6,483.00	6,483.00

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
0			
14			
39		Surface Casing Cement, 14-314, 3/28/1990, Cemented w/ 240 sx Class B cement. Circulated 18 bbls of cement to surface.	
51			
271		Surface, 9 5/8in, 8.835in, 14 ftKB, Adjusted depth of hole & casing for a 14' KB from a 12' KB to match production liner KB., 314 ftKB	
312			
314			
322		Plug #3, 14-364, 1/1/2020, Mix 78 sx Class B cement and pump down production casing to circulate good cement out bradenhead.	
364			
500			NACIMIENTO, 500
1,868			
1,918			OJO ALAMO, 1,918
2,052		Plug #2, 1,868-2,102, 1/1/2020, Mix 54 sx of Class B cement and spot balanced plug inside casing to isolate Ojo Alamo and Kirtland formation tops.	KIRTLAND, 2,052
2,102			
2,720			
2,770			FRUITLAND, 2,770
2,778			
2,778			
2,809			
2,810		Plug #1, 2,720-2,901, 1/1/2020, Mix 44 sx Class B cement and spot above CR to isolate the Fruitland Perforations, Intermediate shoe, and Liner top.	
2,901			
2,902		Cement Retainer, 2,901-2,902	
2,911			
2,911		Intermediate Casing Cement, 14-2,953, 3/31/1990, Cemented w/ 490 sx Class B 65/35 poz followed by 100 sx Class B cement. Circulated 20 bbls cement to surface	
2,916			
2,950			
2,953		Intermediate, 7in, 6.366in, 14 ftKB, Adjusted depth of hole & casing for a 14' KB from a 12' KB to match production liner KB., 2,953 ftKB	
2,953			
2,956			
2,985			
2,990		Perforations: 2985'-3257'	
3,233			
3,234			
3,235			
3,237			
3,243			
3,257		Liner, 5 1/2in, 4.950in, 2,911 ftKB, Records and tallies in wellfile are conflicting so had to create a tally according to the perforations reported. Perforations in liner from 2985'-3257'., 3,259 ftKB	
3,259		PBTD, 3,260	
3,260		TD, 3,260, 4/10/1990	
3,353			PICTURED CLIFFS, 3,353

Report Printed: 5/9/2013