

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 17 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No. **NM-04224**  
6. If Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No. **Quitau 8R**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-29603**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Ballard PC**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UL G:(SWNE), 2100' FNL & 2255' FEL, Sec. 11, T25N, R8W**

11. Country or Parish, State  
**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

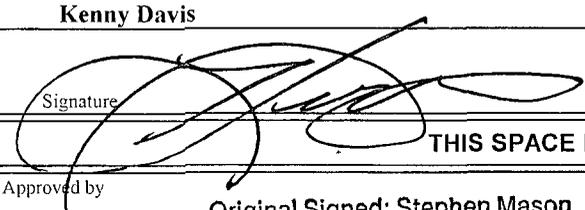
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance site visit was held on 6/7/13 w/ Bob Switzer. The Re-Vegetation plan is attached.**

RCVD JUN 26 '13  
OIL CONS. DIV.  
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Kenny Davis** Title **Staff Regulatory Technician**  
Signature  Date **6/14/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason** Title \_\_\_\_\_ Date **JUN 24 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

**ConocoPhillips**  
**QUITZAU 8R**  
**Expense - P&A**

Lat 36° 24' 56.88" N

Long 107° 38' 59.532" W

**PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations and Operator safety regulations.
  2. MIRU Maverick CT unit. Check casing, tubing, and bradenhead pressures and record them in Wellview.
  3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
  3. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing.
  4. ND wellhead and MU injector and BOP on well head, weld 1.5" pig tail to 1.5" CT in well and NU BOP. Function test BOP.
  5. Spool out of the hole with 1.5" coiled tubing (per pertinent data sheet).
- |                         |     |              |        |                |        |
|-------------------------|-----|--------------|--------|----------------|--------|
| <b>Tubing: (Coiled)</b> | Yes | <b>Size:</b> | 1-1/2" | <b>Length:</b> | 2,814' |
|-------------------------|-----|--------------|--------|----------------|--------|
6. Inspect and Pressure Test Coiled Tubing.
  7. RU wireline unit; round trip 3-1/2" gauge ring to top perf at 2776'. RIH and set 3-1/2" CIBP @ 2726' above top perforation.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sk yield.**

**8. Plug 1 (Pictured Cliffs Perforations and Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 450-2726', 99 Sacks Class G Cement)**

Note: CIBP set @ 2726'. MU injector to well head, spool in the hole w/ CT, load casing with water and circulate well clean. Pressure test casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as appropriate.

Mix 99 sx Class G cement and spot inside the casing to 450' to cover the Pictured Cliffs Perforations and isolate the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo Intervals. Rig down and release CT Unit.

**9. Plug 2 (7" Surface Casing Shoe and Nacimiento Formation Top, 0-450', 127 Sacks Class G Cement)**

Perforate 3 squeeze holes at 380'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 127 sx cement and pump down the 3.5" casing to circulate good cement out the bradenhead. Shut in well and WOC.

10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

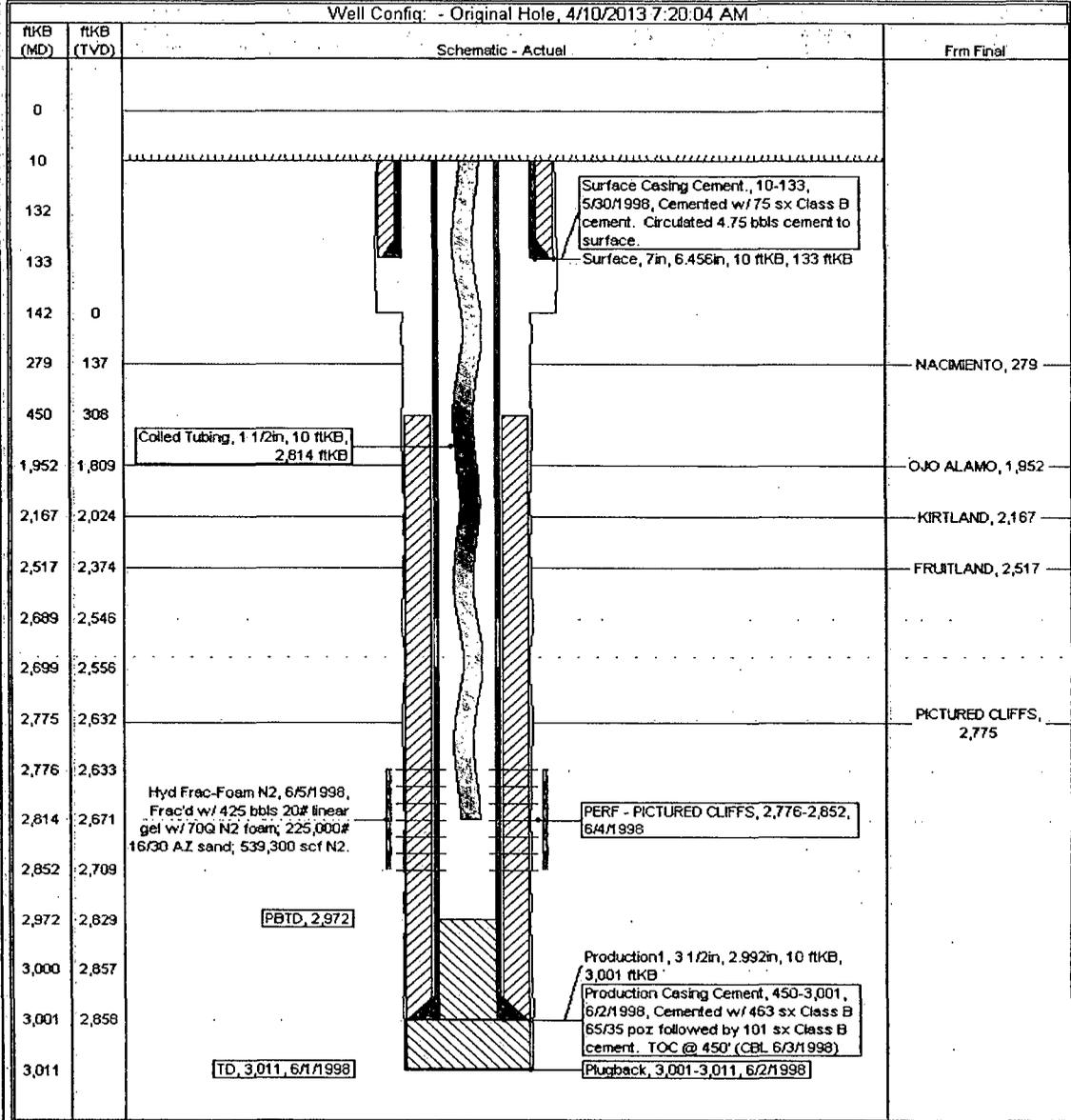
Current Schematic

ConocoPhillips

Well Name: QUITZAU #8R

API/ UWI 3004529603	Surface Legal Location	Field Name	License No.	State/Province NEW MEXICO	Well Controlling Party Type <a href="#">Edit</a>
Ground Elevation (ft) 7,117.00	Original KBWT Elevation (ft) 7,127.00	Ballard Pictured Cliffs 8, 8000	KB-Casing Distance (ft) 10.00	KB-Casing Flange Distance (ft) 7,127.00	KB-Tubing Hanger Distance (ft) 7,127.00

Well Config: - Original Hole, 4/10/2013 7:20:04 AM



Pertinent Data Sheet w/thread

ConocoPhillips

Well Name: QUITZAU #8R

API/UVI 3004529603	Strake Legal Location PIMA, PIMA CO, ARIZONA	Field Name BALLARD PICTURED CLIFFS #8R	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 7,117.00	Original KB/RT Elevation (ft) 7,127.00	KB-Ground Distance (ft) 10.00	KB-Casing Edge Distance (ft) 7,127.00	KB-Tubing Hanger Distance (ft) 7,127.00		

Original Spd Date 5/30/1998	Latitude (DMS) 36° 24' 56.86" N	Longitude (DMS) 107° 38' 59.532" W	Edit
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<b>PBDs</b>	Edit
Depth (ft)	Comment
2,972.0	

<b>Formations</b>	Edit
Formation Name	Final Top MD (ft)
NACIMIENTO	279.0
OJO ALAMO	1,952.0
KIRTLAND	2,167.0
FRUITLAND	2,517.0
PICTURED CLIFFS	2,775.0

<b>Casing Strings</b>	Edit						
Casing Description	Ris Date	Set Depth (ft)	Comment				
Surface	5/30/1998	133.1					
Item Description	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	JIS	Section Length (ft)	Edit
Casing Joints	7	6.456	20.00	J-55	3	1221.3	
Shoe	7	6.456	20.00	J-55	1	1.00	
Casing Description	Ris Date	Set Depth (ft)	Comment				
Production1	6/1/1998	3,001.0					
Item Description	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	JIS	Section Length (ft)	Edit
Casing Joints	3 1/2	2.992	9.30	J-55	89	2,679.14	
Marker Joint	3 1/2	2.992	9.30	J-55	1	9.65	
Casing Joints	3 1/2	2.992	9.30	J-55	9	272.99	
Shoe Joint	3 1/2	2.992	9.30	J-55	1	28.19	
Shoe	3 1/2	2.992	9.30	J-55	1	0.85	

<b>Cement</b>	Edit		
Description	Start Date	End Date	Comment
Surface Casing Cement	5/30/1998	5/30/1998	Cemented w/ 75 sx Class B cement. Circulated 4.75 bbls cement to surface.
Plugback	6/2/1998	6/2/1998	
Production Casing Cement	6/2/1998	6/2/1998	Cemented w/ 463 sx Class B 65/35 poz followed by 101 sx Class B cement. TOC @ 450' (CBL 6/3/1998)

<b>Tubing - Coiled set at 2,814.0ftKB on 1/11/2000 00:00</b>	Edit							
Tubing Description	Ris Date	Set Depth (ft)	Comment					
Tubing - Coiled	1/11/2000	2,814.0						
Item Description	OD Nominal (in)	Nominal ID (in)	WT (lb/ft)	Grade	Top Thread	JIS	Lot #	Edit
Coiled Tubing	1 1/2						2,804.00	

<b>Perforations</b>	Edit			
Date	Top (ft)	Bot (ft)	Zones	Comment
6/4/1998	2,776.0	2,852.0	BALLARD::PICTURED CLIFFS, Original Hole	Perforated @ 2776', 80', 84', 89', 99', 2803', 06', 10', 13', 20', 23', 26', 31', 35', 39', 44', 48', 52' w/ 1 spf. Total 16 holes.

<b>Stimulations &amp; Treatments</b>	Edit	
Type	Zone	Comment
Hyd Frac-Foam N2	BALLARD::PICTURED CLIFFS, Original Hole	Frac'd w/ 425 bbls 20# linear gel w/ 70Q N2 foam; 225,000# 16/30 AZ sand; 539,300 scf N2.

<b>Logs</b>	Edit
Date	Type
6/2/1998	Gamma Ray
6/3/1998	Cement Bond

# Proposed Schematic

**ConocoPhillips**

**Well Name: OUITZAU #8R**

API No. 3004529603	Surface Legal Location	Field Name	License No.	State/Province NEW MEXICO	Well Config. Name Type	Edit
Ground Elevation (ft) 7,117.00	Original I.B.P.T. Elevation (ft) 7,127.00	I.B. - Original Elevation (ft) 10.00	I.B. - Casing Floor Elevation (ft) 7,127.00	I.B. - Total Height Elevation (ft) 7,127.00		

Well Config: - Original Hole, 1/1/2020

