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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 03 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

NMSF-078433

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator  
**ConocoPhillips Company**

8. Well Name and No.  
**Newsom 14**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**3004505683**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit G (SWNE), 1850' FNL & 1890' FEL, Sec. 29, T26N, R8W**

10. Field and Pool or Exploratory Area  
**Basin Dakota**

11. Country or Parish, State  
**San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/6/13 per the attached report.

RCVD JUL 12 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Dollie L. Busse** Title **Staff Regulatory Technician**  
Signature *Dollie L. Busse* Date **7/3/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Office \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUL 10 2013  
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

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June 6, 2013  
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1850' FNL and 1890' FEL, Section 29, T-26-N, R-8-W  
San Juan County, NM  
Lease Number: NMSF-078433  
API #30-045-05683

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 5/24/13

## Plug and Abandonment Summary:

- Plug #1** with CR at 6506' spot 16 sxs (18.88 cf) Class B cement inside casing from 6506' to 6290' to cover the Dakota top. Tag TOC at 6290'.
- Plug #2** spot 32 sxs (37.76 cf) Class B cement inside casing from 5716' to 5278' to cover the Gallup top. Tag TOC at 5335'.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 4884' to 4668' to cover the Mancos top.
- Plug #4** with 16 sxs (18.88 cf) Class B cement inside casing from 3780' to 3564' to cover the Mesaverde top.
- Plug #5 (#5&#6 combined)** with 72 sxs Class B cement inside casing from 2212' to 1234' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #7** with 17 sxs (20.06 cf) Class B cement inside casing from 378' to 148' LD 7 joints reverse circulate with 8 bbls at 155' circulate well clean to cover the surface.
- Plug #8** with 56 sxs (66.08 cf) Class B cement inside casing from 150' to surface to cover the surface casing shoe.
- Plug #9** with 24 sxs Class B cement top off casing and weld on P&A marker.

## Plugging Work Details:

- 5/28/13 Road rig and equipment to location. LO/TO. Check well pressures: casing and tubing 1060 PSI. Blow well down. RU. Pump 30 bbls down tubing to kill well. ND wellhead and NU BOP. SI well. SDFD.
- 5/29/13 Bump test H2S equipment. Check well pressures: bradenhead 0 PSI, tubing 400 PSI and casing 250 PSI. Blow well down. Pump 30 bbls down tubing to kill well. Pressure test pipe rams 300 PSI and 1000 PSI, OK. Casing started blowing. Pump 30 bbls down tubing to kill well. TOH and tally 214 jts, EUE, 1 SN with saw tooth collar (6616') tubing LD 6 jts. SI well. Round trip with 4.5" watermelon mill to 6527'. SI well. SDFD.
- 5/30/13 Bump test H2S equipment. Open up well, no pressures. TIH with Select Tool CR, set early at 75'. TIH with plugging sub to move CR, unable. RU air package. PU 1 – new twister, 3-7/8 bit, x-over, 2- 3 1/8" DC's, 1 joint 2 3/8" with swivel. Establish circulation. Start drilling out CR at 75', 16 bbls an hour. Drilled about 2 in, and then stopped making progress. PU tongs SB 1 set DC's. SI well. SDFD.
- 5/31/13 Open up well; no pressures. Bump test H2S equipment. RU Basin air jammer. Establish circulation. Start drilling on CR, fell thru. Pump 10 bbls down tubing. Note: no pressure after drill out. Push CR to 6568'. TOH with tubing and LD BHA. SI well. SDFD.

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June 6, 2013  
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## Plugging Work Details (continued):

- 6/3/13 Open up well; no pressures. Bump test H2S equipment. TIH with 4.5" Select Oil CR to 6506'. Pressure test tubing to 1000 PSI for 10 minutes, OK. Establish circulation. Pressure test casing to 850 PSI, lost 100 PSI in 30 minutes. Ran CBL from 6506' to surface, show TOC at 5930'. TIH to 6506'. Establish circulation. Spot plug #1 with estimated TOC at 6290'. SI well. SDFD.
- 6/4/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 6367'. Pressure test 4.5", same small leak. Perforate 3 HSC squeeze holes at 5664'. Attempt to establish rate, pressured up to 1250' establish rate of 1/4 bpm at 1250'. Wait on orders. BLM and NMOCD approved inside plug. Spot plug #2 with estimated TOC at 5278'. SI well. SDFD.
- 6/5/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 5335'. Pressure test casing to 900 PSI, OK. Pressure test bradenhead with 7.5 bbls (170') held 300 PSI. Spot plugs #3, #4, #5 combined with #6, #7. Perforate 3 HSC squeeze holes at 150'. Circulate well clean. ND BOP and NU wellhead. Spot plug #8 with estimated TOC at surface. SI well. SDFD.
- 6/6/13 Open up well pressures. Dig out wellhead. RU High Desert. Monitor well. Filled out Hot Work Permit and cut off wellhead. Found cement at surface. Spot plug #9 and weld on P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.  
Mike Gilbreath, BLM representative, was on location.