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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF-080517**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Payne 6S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 300-45-32000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UL P (SESE), 1135' FSL & 1060' FEL, Sec. 20, T32N, R10W		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/13 Notification to Brandon Powell w/ NMOCD (V. Jamison w/ BLM onsite) Re PC plug will be set, not on original procedure. The subject well was P&A'd on 6/8/13 per the notification above and the attached report.

RCVD JUL 12 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature 		Date 7/3/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date JUL 10 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD 

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Payne 6S

June 8, 2013
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1135' FSL and 1060' FEL, Section 20, T-32-N, R-10-W
San Juan County, NM
Lease Number: Fee
API #30-045-32000

Plug and Abandonment Report
Notified NMOCD on 6/5/13 and BLM on 6/4/13

Plug and Abandonment Summary:

- Plug #1** with 36 sxs (42.48 cf) Class B cement inside casing from 3160' to 2759' to cover the Pictured Cliffs top. Tag TOC at 3019'.
- Plug #2** with CR at 2701' spot 56 sxs (66.08 cf) Class B cement inside casing from 2701' to 2411' to cover the intermediate shoe, liner top, Fruitland tops.
- Plug #3** with 49 sxs (57.82 cf) Class B cement inside casing from 1518' to 1263' to cover the Kirtland, Ojo Alamo tops.
- Plug #4** with 37 sxs (43.66 cf) Class B cement inside casing from 192' to surface to cover the surface casing shoe.
- Plug #5** with 32 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 6/5/13 Rode rig and equipment to location. RU. Check well pressures: tubing and bradenhead 0 PSI, casing 40 PSI. RU relief lines and blow well down. RU rod equipment. LD polish rod, 4', 2-8', 6' pony, 101 3/4" rods 0 3/4" guided rods, sinker bars, 8' guided 3/4", rod pump. SI well. SDFD.
- 6/6/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 40 PSI. RU relief lines and blow well down. ND wellhead. Pressure test rams to 300# and 1500#, OK. Pull tubing hanger and install stripping rubber. TOH with 43 stands, LD 14 joints, 2' sub, 1 joint, SN, MA x-over to 1-1/4" NC, 2-3/8" tubing, J-55 EUE, 4.7# (102 joints total), 3158'. Round trip string mill to 2719'. Wait on orders re: PC plug requirement. Spot plug #1 with estimated TOC at 2759'. SI well. SDFD.
- 6/7/13 Bump test H2S equipment. Check well pressures: casing 40 PSI, bradenhead 0 PSI and no tubing. TIH and tag TOC at 3019'. TIH with 7" DHS CR and set at 2701'. Establish circulation. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 2701' to surface, found TOC at 55'. Spot plugs #2 and #3. Perforate 3 HSC squeeze holes at 50'. Establish circulation out bradenhead. Spot plug #4 with estimated TOC at surface. Continue to mix and pump 38 sxs from 50' to surface, shut in bradenhead with 300#. SI well. SDFD.
- 6/8/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 10'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in annulus. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Val Jameson, BLM representative, was on location.