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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Lease Serial No. SF-078972

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
SAN JUAN 28-7 UNIT

2. Name of Operator

ConocoPhillips Company

8. Well Name and No.
SAN JUAN 28-7 UNIT 182N

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-30635

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NW/SE), 1623' FSL & 1568' FEL, Sec. 3, T27N, R7W
Bottomhole Unit P (SE/SE), 743' FSL & 555' FEL, Sec. 3, T27N, R7W

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Detail</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR DETAIL OF THIS MESAVERDE/DAKOTA COMPLETION

OIL CONS. DIV DIST. 3

JUL 05 2013

ACCEPTED FOR RECORD

JUL 02 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White	Title Staff Regulatory Tech
Signature <u>Arleen White</u>	Date <u>6/28/13</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

fc

SAN JUAN 28-7 UNIT 182N

API -30-039-30635

Page 2

5/2/13 RU WL & ran GR/CCL/CBL from 7909' to 15' KB. TOC @ 2500' (7" shoe @ 4672'). RD WL & NU WH & released crews. PT stack and casing to 6,600# 30/min. Good test.

5/30/13 MIRU Blue Jet. RIH & perf'd Dakota w/.34" dia @ 1 spf - 7696', 7698', 7700', 7706', 7708', 7710', 7722, 7724', 7726', 7728', 7730', 7732', 7734', 7736', 7738', 7740' = 16 holes. @ 2 spf - 7824', 7826', 7828', 7830', 7834', 7836', 7838', 7840', 7856', 7858', 7860', 7862', 7864', 7870', 7879', 7882', 7886', 7888', 7892', 7894', 7898', 7903' = 44 holes; Total 60 holes. **Frac'd Dakota (7696' - 7903')** Acidized perfs w/10 bbls 15% HCL. Pumped 15,588 gal Slickwater w/40,204# 20/40 Arizona sand. Set **CBP @ 6020'**. Perf'd Point Lookout w/.34" dia @ 1 spf - 5674', 5676', 5678', 5680', 5682', 5690', 5698', 5702', 5704', 5706', 5716', 5718', 5720', 5735', 5740', 5743', 5748', 5754', 5774', 5780', 5782', 5814', 5831', 5846', 5872' = 25 holes. **Frac'd Point Lookout (5674' - 5872')** Acidized perfs w/10 bbls 15% HCL. Pumped 127,228 gal 70Q slickfoam pad w/100,734# 20/40 Brown sand w/1,451,000 SCF N2.

5/31/13 **Set CFP @ 5650'**. Perf'd Menefee w/.34" dia 1 spf - 5354', 5358', 5360', 5364', 5366', 5370', 5372', 5374', 5400', 5406', 5408', 5444', 5451', 5457', 5462', 5466', 5524', 5528', 5540', 5555', 5572', 5574', 5614', 5616', 5620' = 25 holes. **Frac'd Menefee (5354' - 5620')** Acidized perfs w/10 bbls 15% HCL. Pumped 127,228 gal 70Q N2 Slickfoam pad w/50,525# 20/40 Brown sand w/1,498,000 SCF N2. **Set CFP @ 5300'**. Perf'd Cliffhouse w/.34" dia @ 1 spf - 5136', 5140', 5144', 5164', 5166', 5168', 5174', 5176', 5178', 5180', 5182', 5184', 5186', 5188', 5190', 5192', 5194', 5196', 5198', 5200', 5202', 5208', 5210', 5212', 5214' = 25 holes. **Frac'd Cliffhouse (5136' - 5214')** Acidized perfs w/10 bbls 15% HCL. Pumped 127,228 gal 70Q N2 Slickfoam pad w/157,621# 20/40 Brown sand w/1,883,000 SCF N2. Begin 24 hr FB

6/3/13 RIH & set **CBP @ 4800'**. ND frac stack & NU WH. ND WH

6/4/13 MIRU KEY 12. ND WH & NU BOP. TEST BOP OK.

6/5/13 RIH w/mill & D/O CBPs @ 4800' & CFP @ 5300.

6/6/13 D/O CFP @ 5650

6/7/13 D/O CBP @ 6020. COUT TO PBDT @ 7913. **Started selling MV & DK gas thru GRS.**

6/8/13 Flow well for 3 days

6/11/13 MIRU Protechnics & RIH w/ production profiler

6/12/13 Landed 253 jts 2-3/8", 4.7# L-80 tubing @ **7790' w/FN @ 7789'**. ND BOP, NU WH. Test seals - OK. RD & released rig @ 10:15 hrs. **This well is SI waiting on ND C104 approval.**

This well is a MV/DK commingled well per DHC 3068AZ.

RC