



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
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AZTEC NM 87410
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<http://emnr.state.nm.us/ocd/District III/3district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7-19-13 Operator B. America API #30-0 45-23905
Property Name GCU Well No. 110E Location: Unit F Section 19 Township 29 Range 12
Well Status(Shut-In or Producing) Initial PSI: Tubing 55 Intermediate N/A Casing 55 Bradenhead 130

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				
	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
5 min	1		55		
10 min	1		55		
15 min	1		45		
20 min	.1		35		
25 min	.1		32		
30 min	.1		32		

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow	/	
Surges		
Down to Nothing		
Nothing		DIST. 3
Gas	/	OIL CONS. DIV. RCVD JUL 19 '13
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 01 INTERMEDIATE N/A

REMARKS: Gas Sample taken
Hard blow with surge at 26 sec. Medium blow at 1 min ->
Med blow 5 - light blow 10 - 15 surge came up at 18 min.
By Ray Jester Witness Monica Kuehling
Teck Really light blow at 20-25-30

E-mail address _____



GL 5402'
KB 5415'

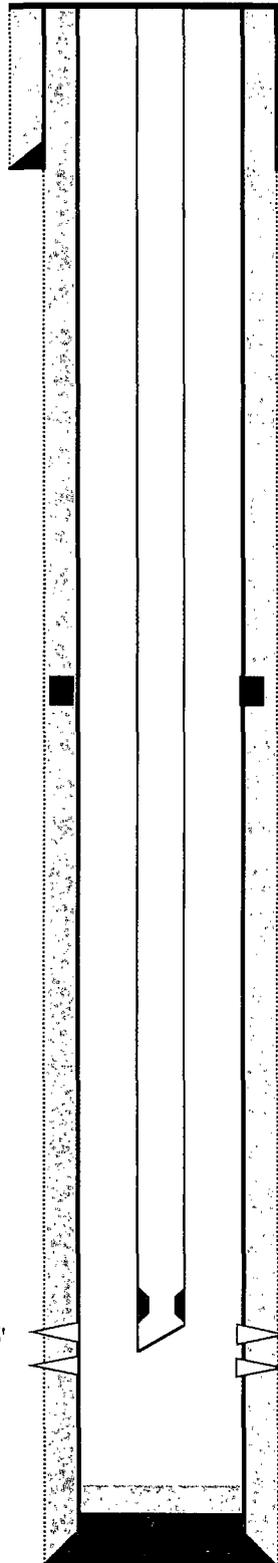
Gallegos Canyon Unit 110 E
Dakota
API # 30-045-23905
Sec 19, T29N - R12W
San Juan County, New Mexico

Well History

Spud 1-12-1980
Completion Date: 3-15-1980

Formation Tops

Pictured Cliffs 1295'
Mesaverde Sand 2285'
Dakota 6165'



TOC: Circulated to surface

Surface Casing Data

12 1/4" hole
8 5/8", 24# @ 310'
315 sxs cement, circulated 15 sxs good cement to surface

TOC: unknown

Stage 2 100% returns but no cement to surface

DIST. 3

DV tool at 4227'

OIL CONS. DIV.

RCVD JUL 19 '13

Tubing Details

Tubing 2-3/8", 4.7#, J-55 @5953
Setting Nipple on bottom

Perforation Data (1980)

5924 - 5949' w/ 2 spf
5848 - 5858' w/ 2 spf

Fracturing Data (1980)

Frac'd with 106,000 gal fluid and 212,000# sand
and 40,000 # sand

Production Casing Data

7-7/8" hole
4-1/2", 11.6# @6093'
Cement, stage 1, 445 sxs, stage 2, 840 sxs (total 1285sxs)
Stage 2 100% returns but no cement to surface

EOT @ 5966'

PBTD 6058'
Total Depth 6092'