

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 6-26-13

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-031-21114-00-00	CISCO 20 6 12	004	SG INTERESTS I LTD	O	N	McKinley	F	P	12	20	N	6	W	1205	S	330	E

Conditions of Approval:

- *Amend Sundry to include dates work was done and date TD reached.
- *Include pressure test for production casing on completion sundry.
- *Report Depth of 4 ½" casing; sundry states casing total 2930.16' this is deeper than TD @2900'?

JUL 23 2013

NMOCD Approved by Signature

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 01 2013

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 109382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.
Cisco 20-6-12 #4

9. API Well No.
30-031-21114

10. Field and Pool, or Exploratory Area
Franciscan Lakes MV

11. County or Parish, State
McKinley County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other

2. Name of Operator
SG Interests I, Ltd. c/o Nika Energy Operating, LLC

3a. Address
P. O. Box 2677, Durango, CO 81302

3b. Phone No. (include area code)
(970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P: 1205' FSL, 330' FEL
Sec 12-T20N-R6W (SESE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Status Update
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PT BOP & choke manifold, (250# low, 2000# high) witnessed by Rick Romero of the BLM. PT csg 1500 PSI for 30 minutes, all good. Drill out from under surface csg, drill 7-7/8" hole from 690' to TD 2900'. Circ & cond hole. Run Deviation Survey 3/4 deg @ 2870'. RU HES Logged well. RIH w/ 70 Jts 4-1/2", 10.5#, J-55 ST&C casing total 2930.16' SA 2923.5' KB, Float Collar @ 2880' KB. RU Baker and pump 166 Bbbs 15.8 PPG Type "G" cmt. Saw cmt returns, SD and dropped plug, started displacement, SD & fixed leak, Restarted displacement & cmt would not move. SD and RD Baker. ND & set slips with 35K. RDMODR. MIRUCR, started drilling cmt on 6/24/13. When PBSD is reached we will run a CBL and will modify the plan from that point.

OIL CONS. DIV DIST. 3
JUL 05 2013

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) William Schwab III	Title Agent for SG Interests I Ltd.
Signature 	Date June 26, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

JUL 01 2013

ACCEPTED FOR RECORD
BY William Tambekou